



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13128.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 12-Dec-23 to 08:00 Hrs of 13-Dec-23)

Reporting Date: 13-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titus Gas Field	26	542.000	387.8560			
Hobiganj Gas Field	7	225.000	118.9330			
Bakhrabad Gas Field	6	43.000	31.1050			
Narsingdi Gas Field	2	30.000	24.2880			
Meghna Gas Field	1	11.000	3.7780			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>565.9560</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	31.7330			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0835			
Rashidpur Gas Field	5	60.000	46.2992			
Horipur Gas Field (Sythet)	1	6.000	5.3614			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>98.4771</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.9500			
Fenchuganj Gas Field	2	26.000	11.3941			
Shahbazpur Gas Field	3	50.000	73.4869			
Semutang Gas Field	2	3.000	0.9622			
Sundalpur Gas Field	1	10.000	3.2145			
Srikali Gas Field	3	40.000	36.3941			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0334			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>136.4352</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	162.1560	427.5810 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.9680			
Bibyana Gas Field	26	1200.000	1060.9320			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1241.0540</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	43.0200			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	360.9530			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2445.8953</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 13-Dec-2023		20:00 Hr on 12-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.224	505	13.000	494	10.000	
iii) Jalalabad Gas Field	122.508	523	130.132	512	128.132	
iv) Fenchuganj Gas Field	11.384	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.911	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.110	515	45.000	510	43.000	
vii) Bibyana Gas Field	505.895	610	622.000	595	538.894	
viii) Hobiganj Gas Field	55.644		57.000		0.000	
ix) Titus Gas Field Loc.- C	34.401	675	34.745		35.089	
ix) Titus Gas Field Loc.- E	32.885	645	33.214		33.543	
ix) Titus Gas Field Loc.- I	25.410	650	25.664		25.918	
ix) Titus Gas Field Loc.- J	40.697	655	41.104		41.511	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>908.069</b>				<b>887.087</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-Dec-2023 Pressure PSIG	13-Dec-2023 Flow MMSCFD	20:00 Hr on 12-Dec-2023 Pressure PSIG	12-Dec-2023 Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	586.000	477/682	570.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		27.799		28.077		28.355
ii) SFCL		40.612				
iii) Kuslara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.654		3.030		3.060
v) RoghunondonPur (VS-P)	60	32.796		33.124		33.452
<b>Sub-total (i - ii) :</b>		<b>103.861</b>		<b>64.231</b>		<b>64.867</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-Dec-2023		20:00 Hr on 12-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		6.276		7.276		7.776
ii) AFCCL		38.911		38.921	605	38.931
Sub-total (i - ii) :		45.187		46.197		46.707
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>759.022</b>	<b>606</b>	<b>962.629</b>	<b>607</b>	<b>822.221</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		15.509		18.509		17.009
ii) KTL-II Off-take (Beanibazar GF)		15.084		15.064		15.584
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>38.868</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	758.888	606	769.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	188.346	562	164.000	563	128.000
iv) VS-3 Pipeline	150	116.444	417	135.000	432	135.000
v) A-M Pipeline	450	454.098	397	470.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>758.888</b>		<b>769.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	203	0.000	405	0.000
- Through VS-3 Pipeline	150	116.444	417	135.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	208.930	573	180.907
- Through B-B Pipeline	350	120.002	562	125.002	563	130.002
- Through A-M Line	450	454.098	397	470.000	372	401.000
Total Delivery To TGTDCCL		574.100		803.932		711.909
<b>iii) To PGCL and SGCL System</b>		<b>68.344</b>		<b>70.344</b>		<b>73.344</b>
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>758.888</b>		<b>1009.276</b>		<b>920.253</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		25.925	357	26.925	573	30.925
ii) Bangora Gas Field		42.040	336	42.040	336	42.040
iii) Titas Gas Field Location G		40.837	590	40.837	590	40.837
iv) Titas Gas Field Location A2		23.405	600	23.405	600	23.405
v) Srikail Gas Field		36.310	367	36.310	367	36.310
vi) Bakhrabad Gas Field		30.843	436	31.443		0.000
vii) Salda Gas Field		2.897		3.597		3.890
viii) Meghna Gas Field		3.773		4.373		3.500
<b>Total In-take (i ... viii) :</b>		<b>205.830</b>		<b>208.930</b>		<b>180.907</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	203	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.473		8.478		8.483
iii) To TGTDCCL through BKB-Demra line		70.000	203	71.000	405	75.000
iv) To TGTDCCL through BKB-Siddirganj line		127.357	200	128.452	400	92.424
<b>Total Off-take (i ... iv) :</b>		<b>205.830</b>		<b>208.930</b>		<b>180.907</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		73.853		73.903		73.953
ii) Aminbazar CGS		90.000		86.000		86.000
iii) Dhanua GMS from BD pipeline		427.581	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1199.038</b>		<b>1201.038</b>		<b>1201.038</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		151.113	203	151.113	405	151.113
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>151.113</b>		<b>152.113</b>		<b>156.113</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.188		126.188		130.188
iii) To TGTDCCL		25.925		26.925		30.925
<b>Total Off-take (i ... iii) :</b>		<b>151.113</b>		<b>153.113</b>		<b>161.113</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		360.953	660.000	360.000	660	360.000
<b>Total In-take (i ... i) :</b>		<b>360.953</b>		<b>360.000</b>		<b>360.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		209.840	595/174	209.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		151.113		151.113		151.113
<b>Total Off-take (i ... ii) :</b>		<b>360.953</b>		<b>360.953</b>		<b>360.953</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		0.062	60/55	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.473		8.473		8.473
iii) Others (Hor.100MW, etc.)		69.938		71.000		65.280
<b>Total (i ... iii) :</b>		<b>78.473</b>		<b>79.473</b>		<b>83.473</b>

Signature: J. Parthasarathy 3/12/23 M. Chaw



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			13-Dec-2023 Pressure PSIG	Flow MMSCFD	12-Dec-2023 Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		68.344		72.164		70.988
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		20.237		20.439		20.643
ii) Bogra TBS (Power+Others)		9.372	193/186	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	200/194	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		37.925		37.925		37.925
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		<b>68.344</b>		<b>72.164</b>		<b>70.988</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take		1891.591		2037.437		1866.662
Total Gas Delivery		1891.458		2037.437		1866.662
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	7.970		13.200		96.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	47.249		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	34.042		43.200	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.554		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.095		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.818		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.863		4.912		4.960
Gazipur Summit Northern 33 MW SIPP	8.000	4.793		4.841		4.889
Norsingdi Dorin 22 MW SIPP	5.000	2.871		2.900		2.928
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	45.624				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.664		13.801		13.937
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>182.543</b>		<b>149.053</b>		<b>297.343</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	0.983		0.993		1.003
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power Unit 1 & 2- 40MW	7.000	2.553		2.579		2.604
Alpha Power 10MW	2.000	1.695		1.712		1.729
Shah Cement 10MW	2.500	0.166		0.168		0.169
B Paper+L Cement+Sung Sung+MppI	7.000	41.679		42.096		42.513
CITY Sugar Power 10 MW	2.000	8.752		8.840		8.927
Malancha Holding 35 MW	7.000	8.630		8.716		8.803
ASM PS (10 MW)	3.000	0.949		0.958		0.968
Partex Engy. 10 MW	3.000	1.628		1.644		1.661
AM Energy Ltd. 10 MW	2.000	2.897		2.926		2.955
Everest Power (25 MW)	2.500	3.748		3.785		3.823
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>73.680</b>		<b>74.417</b>		<b>75.154</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>256.223</b>		<b>223.470</b>		<b>372.496</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.772		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.544		0.000		2.595
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>34.316</b>		<b>31.000</b>		<b>29.595</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.943</b>		<b>9.032</b>		<b>9.122</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>43.259</b>		<b>40.032</b>		<b>38.717</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	45.113		0.000		47.113
Ashuganj North 450 MW CAPP	65.000	90.824		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	6.100		0.000		
Comilla REB (11+13.5) MW	6.000	1.302		1.315		1.328
Jangalia PS 33 MW Summit Rental	8.000	4.907		4.956		5.005
Feri Dorin 22 MW SIPP	5.000	2.849		2.877		2.906
Feri Mohipal 11 MW SIPP	2.500	1.337		1.350		1.364
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.276		6.266		6.286
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>158.708</b>		<b>16.765</b>		<b>91.970</b>

Signature: Inam Ahmed 31/12/23 M. Khan

B



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Dec-2023		20:00 Hr on 12-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	15.236		15.388		15.541
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	13.655		13.792		13.928
Fenchuganj CC1 90 MW	17.000	8.987		9.077		9.167
Fenchuganj CC2 90 MW	18.000	8.974		9.064		9.154
Fenchuganj 51 MW BPL	13.000	4.925		4.974		5.023
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	4.912		4.961		5.011
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	55.451		0.000		
Bibiyana South (400 MW)	45.000	58.106		0.000		58.106
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.701		1.718		1.735
Kumargaon United power 25 MW	5.700	2.924		2.953		2.982
Kumargaon 150 MW CCPP	36.000	26.133		26.394		26.656
Hobiganj 11 MW Energypac SIPP	3.000	1.183		1.195		1.206
<b>Sub-total (D) :</b>	<b>398.700</b>	<b>202.187</b>		<b>89.517</b>		<b>148.509</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.781		1.831		1.838
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	37.925		0.000		38.425
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>39.706</b>		<b>1.831</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.080		6.141		6.202
Bhola 225 MW CCPP	35.000	29.910		32.220		33.360
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.970				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>69.960</b>		<b>38.361</b>		<b>39.562</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	687.420		687.420		687.420
ii) Non Grid Power	62.000	82.623		83.449		84.275
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>770.043</b>		<b>770.869</b>		<b>771.696</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	43.349		24.000	290	43.200
GPFFLC	45.000	3.103		3.103		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>46.452</b>		<b>27.103</b>		<b>43.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	44.945		44.000		44.000
CUFL	52.000	4.653		6.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>49.598</b>		<b>50.000</b>		<b>84.000</b>
<b>iii) BFA : AFCCL</b>						
	52.000	38.911		38.911	605	28.800
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	40.612		41.018		41.018
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>175.573</b>		<b>157.032</b>		<b>197.018</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1101.086		1101.000		1101.000
ii) KFA		157.652		154.968		154.000
iii) BFA		97.746		98.723		99.701
iv) JFA	38.000	102.963		103.992		105.022
v) SFA	2.000	5.260		5.380		5.570
vi) PFA (Estimated)	12.000	28.638		27.608		26.307
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1493.345</b>		<b>1491.671</b>		<b>1491.600</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2438.961</b>		<b>2419.573</b>		<b>2460.314</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1403.761
KGDCL	250.509
BGDCL	295.365
JGTDSL	345.762
PGCL	68.344
SGCL	75.220
<b>Total Consumption :</b>	<b>2438.961</b>

Difference between production and consumption = 6.934 MMSCFD

*Signature* *Signature* *Signature*

General Manager (Operation)





**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 12-Dec-23 to 08:00 Hrs of 13-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	738496.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>738496.00</b>
2.	<b>Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)</b>			<b>738602.00</b>

←  
Inam Ahmed 3/12/23 M1/23

  
General Manager (Operation)