



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagoro Administrlivo Area
Aqarqon, Dhaka-1207.

Ref : 28.14.0000.134.01.131857.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 22-Apr-24 to 08:00 Hrs of 23-Apr-24)

Reporting Date: 23-Apr-2024

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------------|-------------------------|-------------------------|-------------------------|----------------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFCL : | | | | | | |
| Titus Gas Field | 26 | 542,000 | 377,9800 | | | |
| Hobiganj Gas Field | 7 | 225,000 | 116,1050 | | | |
| Bakhrabad Gas Field | 6 | 43,000 | 30,3730 | | | |
| Narsingdi Gas Field | 2 | 30,000 | 24,4210 | | | |
| Meghna Gas Field | 1 | 11,000 | 3,6780 | | | |
| Sub-total (A) : | 42 | 851,000 | 552,5570 | | | |
| B. SGFL : | | | | | | |
| Kailashlilla (MSTE) Gas Field | 3 | 55,000 | 28,9231 | | | |
| Kailashlilla Gas Field # 1 | 2 | 13,000 | 0,0000 | | | |
| Beanibazar Gas Field | 1 | 15,000 | 15,1849 | | | |
| Rashidpur Gas Field | 5 | 60,000 | 68,1131 | | | |
| Horjpur Gas Field (Sylhet) | 1 | 6,000 | 5,5751 | | | |
| Sub-total (B) : | 12 | 149,000 | 117,7962 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3,000 | 3,3260 | | | |
| Fenchuganj Gas Field | 2 | 26,000 | 9,2463 | | | |
| Shahbazzpur Gas Field | 3 | 50,000 | 75,0129 | | | |
| Semutang Gas Field | 2 | 3,000 | 0,9466 | | | |
| Sundalpur Gas Field | 1 | 10,000 | 3,4137 | | | |
| Srikail Gas Field | 3 | 40,000 | 23,5408 | | | |
| Roopganj Gas Field | 1 | 8,000 | 0,0000 | | | |
| Begumgonj Gas Field | 1 | 10,000 | 7,8708 | | | |
| Sub-total (C) : | 14 | 150,000 | 123,3571 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0,000 | 0,0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270,000 | 158,8940 | 408.2050 | MMSCF supply through BD Pipeline | |
| Moulovibazar Gas Field | 6 | 42,000 | 15,7050 | | | |
| Bibyana Gas Field | 26 | 1200,000 | 1016,5890 | | | |
| Sub-total (E) | 39 | 1512,000 | 1191,1880 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0,000 | 0,0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103,000 | 20,4400 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 600,000 | 539,2060 | | | |
| b) SLNG | | | | | | |
| | | 600,000 | 511,7470 | | | |
| 2. Total Production (A ... H) | 112 | 3965,000 | 3056,2913 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day in MMSCF | 08:00 Hr on 23-Apr-2024 | | 20:00 Hr on 22-Apr-2024 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0,000 | | 0,000 | |
| ii) Kailashlilla Gas Field | 16.820 | 505 | 16,000 | 494 | 10,000 | |
| iii) Jalalabad Gas Field | 107.143 | 523 | 107,178 | 512 | 116,178 | |
| iv) Fenchuganj Gas Field | 9.236 | 512 | 9,000 | 503 | 12,000 | |
| v) Moulovibazar Gas Field | 15.644 | 502 | 16,000 | 550 | 19,000 | |
| vi) Rashidpur Gas Field | 66.881 | 515 | 64,000 | 510 | 43,000 | |
| vii) Bibyana Gas Field | 438.476 | 610 | 601,000 | 595 | 363,076 | |
| viii) Hobiganj Gas Field | 53.673 | | 54,000 | | 0,000 | |
| ix) Titus Gas Field Loc.- C | 34.214 | 675 | 34,556 | | 34,898 | |
| ix) Titus Gas Field Loc.- E | 32.760 | 645 | 33,088 | | 33,415 | |
| ix) Titus Gas Field Loc.- I | 26.250 | 650 | 26,513 | | 26,775 | |
| ix) Titus Gas Field Loc.- j | 44.502 | 655 | 44,947 | | 45,392 | |
| Total In-take To N-S/R-A (i ... ix) : | 985.598 | | | | 703.734 | |
| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 23-Apr-2024 | | 20:00 Hr on 22-Apr-2024 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchal : | | | | | | |
| Suction/Discharge | 1210.000 | 580.000 | 475/745 | 560.000 | 515/658 | 562.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 38.062 | | 38.443 | | 38.823 |
| ii) SFCL | | 2.798 | | | | |
| iii) Kusiara 163 MW | | 28.967 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 2.489 | | 3.030 | | 3.060 |
| v) RoghunondonPur (VS-P) | 60 | 42.084 | | 42.505 | | 42,926 |
| Sub-total (i - ii) : | | 114.400 | | 83.978 | | 84.809 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 23-Apr-2024 | | 20:00 Hr on 22-Apr-2024 | |
|---|----------------|-----------------|-------------------------|-------------|-------------------------|-------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 9.452 | | 10.452 | | 10.952 |
| ii) AFCCL | | 0.000 | | 0.010 | 605 | 0.020 |
| Sub-total (i - ii) : | | 9.452 | | 10.462 | | 10.972 |
| Gas In-take At AGMS (a loss c & d) : | | | | | | |
| | | 861.747 | 583 | 822.303 | 607 | 618.925 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 12.103 | | 13.103 | | 13.603 |
| ii) KTL-II Off-take (Beanibazar GF) | | 15.185 | | 15.165 | | 15.685 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 861.747 | 583 | 887.000 | 607 | 664.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 357 | 0.000 | 573 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 346 | 0.000 | 576 | 0.000 |
| iii) BB Pipeline | 350 | 189.546 | 562 | 190.000 | 563 | 128.000 |
| iv) VS-3 Pipeline | 150 | 166.611 | 417 | 170.000 | 432 | 135.000 |
| v) A-M Pipeline | 450 | 505.590 | 397 | 527.000 | 372 | 401.000 |
| Total Delivery from AGMS (i...v) | | 861.747 | | 887.000 | | 664.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGDCL & KGDCL Through A-B1 Line | 450 | 0.000 | 581 | 0.000 | 405 | 0.000 |
| - Through VS-3 Pipeline | 150 | 166.611 | 417 | 170.000 | 432 | 135.000 |
| ii) To TGTDC System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 357 | 0.000 | 573 | 0.000 |
| - Through B-B Pipeline | 350 | 9.611 | 562 | 14.611 | 563 | 19.611 |
| - Through A-M Line | 450 | 505.590 | 397 | 527.000 | 372 | 401.000 |
| Total Delivery To TGTDC | | 515.201 | | 541.611 | | 420.611 |
| iii) To PGCL and SGCL System | | 179.935 | | 181.935 | | 184.935 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 861.747 | | 893.546 | | 740.546 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CTG & CFB Pipeline | | 708.182 | 357 | 709.182 | 573 | 713.182 |
| ii) Bangora Gas Field | | 20.270 | 336 | 20.270 | 336 | 20.270 |
| iii) Titas Gas Field Location G | | 30.331 | 590 | 30.331 | 590 | 30.331 |
| iv) Titas Gas Field Location A2 | | 17.724 | 600 | 17.724 | 600 | 17.724 |
| v) Srikail Gas Field | | 23.482 | 367 | 23.482 | 367 | 23.482 |
| vi) Bakhrabad Gas Field | | 29.910 | 436 | 30.710 | | 0.000 |
| vii) Salda Gas Field | | 3.325 | | 4.025 | | 3.890 |
| viii) Meghna Gas Field | | 3.675 | | 4.275 | | 3.500 |
| Total In-take (i ... viii) : | | 836.899 | | 839.999 | | 812.379 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 581 | 0.000 | 405 | 0.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.883 | | 8.888 | | 8.893 |
| iii) To TGTDC through BKB-Demra line | | 290.000 | 581 | 291.000 | 405 | 295.000 |
| iv) To TGTDC through BKB-Siddirganj line | | 538.016 | 580 | 540.111 | 400 | 508.486 |
| Total Off-take (i ... iv) : | | 836.899 | | 839.999 | | 812.379 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) : | | | | | | |
| i) Ashulia CGS | | 77.770 | | 77.820 | | 77.870 |
| ii) Aminbazar CGS | | 95.000 | | 86.000 | | 86.000 |
| iii) Dhanua GMS from BD pipeline | | 408.205 | 537 | 401.000 | 532 | 401.000 |
| Total Gas Consumption by TGTDC through GTCL | | 1751.422 | | 1753.422 | | 1753.422 |
| D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 834.503 | 581 | 834.503 | 405 | 834.503 |
| ii) Through AB line | | 0.000 | | 0.000 | | 0.000 |
| Total In-take (i ... ii) : | | 834.503 | | 834.503 | | 834.503 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 126.321 | | 127.321 | | 131.321 |
| iii) To TGTDC | | 708.182 | | 709.182 | | 713.182 |
| Total Off-take (i ... iii) : | | 834.503 | | 836.503 | | 844.503 |
| E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 1050.953 | 609.000 | 1050.000 | 660 | 1040.000 |
| Total In-take (i ... i) : | | 1050.953 | | 1050.000 | | 1050.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDC | | 216.450 | 537/160 | 191.000 | 595/174 | 232.000 |
| ii) Through Anowara- Fouzdarhat Pipeline (RLNG) | | 834.503 | | 834.503 | | 834.503 |
| Total Off-take (i ... ii) : | | 1050.953 | | 1050.953 | | 1050.953 |
| F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 104.396 | 355/345 | 0.000 | 110/80 | 9.720 |
| ii) Gouripur TBS to BGDCL (Provisional) | | 8.883 | | 8.883 | | 8.883 |
| iii) Others (Horl.100MW; etc.) | | 185.604 | | 291.000 | | 285.280 |
| Total (i ... iii) : | | 298.883 | | 299.883 | | 303.883 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on | 23-Apr-2024 | 20:00 Hr on | 22-Apr-2024 |
|--|-----------------|-----------------|---------------|----------------|---------------|----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga (Western zone pipeline) : | | 179.935 | | 119.895 | | 116.496 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimatod) | | 17.976 | | 18.156 | | 18.337 |
| ii) Bogra TBS (Power+Others) | | 11.580 | 329/255 | 11.000 | 85/78 | 7.600 |
| iii) Baghabari CGS (Power) | | 0.000 | 335/329 | | 115/110 | |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 89.739 | | 89.739 | | 89.739 |
| vi) Bheramara CGS | | 59.830 | | | | |
| Total Off-take (I ... vi) : | | 179.935 | | 119.895 | | 116.496 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2588.659 | | 2616.366 | | 2283.219 |
| Total Gas Delivery | | 2588.659 | | 2616.366 | | 2283.219 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 24.110 | | 31.200 | | 28.800 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 52.552 | | 38.400 | | 168.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 0.000 | | 0.000 | 525 | 0.000 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 61.031 | | 43.200 | 445 | 28.800 |
| Meghnaghat 450 MW P.P. | 100.000 | 72.774 | | 57.600 | 435 | 43.200 |
| Summit Meghnaghat 335 MW | 75.000 | 52.301 | | 57.301 | 435 | 33.600 |
| Summit Meghnaghat 584 MW | 100.000 | 60.872 | | | | |
| Unic Meghnaghat 584 MW | 100.000 | 54.001 | | | | |
| RPCL 210 MW P.P. | 42.000 | 16.383 | | 21.600 | 215 | 17.328 |
| Madabdi REB Summit (11+27) MW | 8.000 | 3.405 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 4.991 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 7.433 | | 7.507 | | 7.582 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 6.384 | | 6.448 | | 6.512 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 270 | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 48.757 | | 0.000 | | 43.200 |
| Ghorashal (Unit-5) 210 MW | 51.500 | 45.813 | | | | |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1207.000 | 510.807 | | 263.256 | | 377.121 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.147 | | 1.158 | | 1.170 |
| Rahim Energy 30MW | 7.000 | 2.817 | | 2.845 | | 2.873 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 4.205 | | 4.247 | | 4.289 |
| Alpha Power 10MW | 2.000 | 1.224 | | 1.236 | | 1.248 |
| Shah Cement 10MW | 2.500 | 1.479 | | 1.494 | | 1.509 |
| B Paper+U' Cement+Sung Sung+Mppil | 7.000 | 40.480 | | 40.885 | | 41.290 |
| CITY Sugar Power 10 MW | 2.000 | 9.383 | | 9.477 | | 9.571 |
| Malancha Holding 35 MW | 7.000 | 11.579 | | 11.695 | | 11.811 |
| ASM PS (10 MW) | 3.000 | 0.821 | | 0.829 | | 0.837 |
| Partex Engy. 10 MW | 3.000 | 0.560 | | 0.566 | | 0.571 |
| AM Energy Ltd. 10 MW | 2.000 | 1.619 | | 1.635 | | 1.651 |
| Everest Power (25 MW) | 2.500 | 7.582 | | 7.658 | | 7.734 |
| Sub-total (ii) : | 47.000 | 82.896 | | 83.725 | | 84.554 |
| Total A(i+ii) | 1254.000 | 593.703 | | 346.981 | | 461.675 |
| B) i) Karnafuli Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 34.617 | | 36.000 | | 36.000 |
| Shikabaha P.S (225+150+60 MW) | 88.000 | 36.388 | | 36.000 | | 36.000 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 1.092 | | 0.000 | | 1.114 |
| Sub-total (i) : | 194.000 | 72.097 | | 72.000 | | 73.114 |
| ii) Karnafuli Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 9.100 | | 9.191 | | 9.282 |
| Sub-total (ii) : | 15.000 | 9.100 | | 9.191 | | 9.282 |
| Total B(i+ii) | 209.000 | 81.197 | | 81.191 | | 82.396 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSC (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSC (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSC 225 MW CCP | 40.000 | 37.165 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 0.000 | | 0.000 | | 2.000 |
| Ashuganj South 450 MW CCP | 65.000 | 47.388 | | 0.000 | | 49.388 |
| Ashuganj North 450 MW CCP | 65.000 | 92.307 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 17.521 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 3.721 | | 3.758 | | 3.795 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 5.193 | | 5.245 | | 5.297 |
| Feni Dorin 22 MW SIPP | 5.000 | 0.000 | | 0.000 | | 0.000 |
| Feni Mohipal 11 MW SIPP | 2.500 | 2.365 | | 2.389 | | 2.412 |
| Chandpur Power 150 MW CCP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 9.452 | | 9.442 | | 9.462 |
| Sub-total (C) : | 415.500 | 215.112 | | 20.834 | | 98.323 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 23-Apr-2024 | | 20:00 Hr on 22-Apr-2024 | |
|---|-----------------|-----------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 18.210 | | 18.392 | | 18.574 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 20.034 | | 20.234 | | 20.435 |
| Fenchuganj CC1 90 MW | 17.000 | 9.114 | | 9.205 | | 9.296 |
| Fenchuganj CC2 90 MW | 18.000 | 8.997 | | 9.087 | | 9.177 |
| Fenchuganj 51 MW BPL | 13.000 | 11.316 | | 11.429 | | 11.543 |
| Khuslara 163 MW (Max) | 28.000 | 28.997 | | 29.256 | | 29.546 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 8.635 | | 8.721 | | 8.808 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 48.813 | | 0.000 | | 49.790 |
| Bibiyana-3 CC (400 MW) | 45.000 | 56.731 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 52.924 | | 0.000 | | 52.924 |
| Kumargaon 20 MW P.S | 2.000 | 5.557 | | 5.612 | | 5.668 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon Uniled power 25 MW | 5.700 | 3.245 | | 3.277 | | 3.309 |
| Kumargaon 150 MW CCPP | 36.000 | 35.405 | | 35.759 | | 36.113 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (D) : | 396.700 | 307.947 | | 150.973 | | 255.182 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 329 | 0.000 | 110 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0.000 | 255 | 0.000 | 78 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 2.280 | | 2.330 | | 2.335 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 32.051 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 57.688 | | 0.000 | | 58.188 |
| Sub-total (E) : | 240.900 | 92.019 | | 2.330 | | 0.000 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 1.960 | | 1.980 | | 1.999 |
| Bhola 225 MW CCPP | 35.000 | 34.070 | | 36.380 | | 37.520 |
| Bhola Aggreko 95 Rental | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 35.770 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 59.830 | | 60.428 | | 61.027 |
| Sub-total (F) | 143.000 | 131.630 | | 98.788 | | 100.546 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2454.100 | 1329.612 | | 1329.612 | | 1329.612 |
| ii) Non Grid Power | 62.000 | 91.996 | | 92.916 | | 93.836 |
| Total Gas Consumption for Power (A..F) | 2516.100 | 1421.608 | | 1422.528 | | 1423.448 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 0.716 | | 6.000 | 290 | 6.000 |
| GPFPLC | 45.000 | 44.253 | | 44.253 | | 10.800 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 104.000 | 44.969 | | 50.253 | | 16.800 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 4.277 | | 4.000 | | 4.000 |
| CUFL | 52.000 | 3.816 | | 4.600 | | 4.000 |
| Sub-total (ii) : | 115.000 | 8.093 | | 8.600 | | 8.000 |
| iii) BFA : AFCCL | 52.000 | 0.000 | | 0.000 | 605 | 0.000 |
| iv) JFA : Shahjalal Fertilizer | 45.000 | 2.798 | | 2.826 | | 2.826 |
| Total Fertilizer Consump. (i ... iv) : | 264.000 | 55.860 | | 61.679 | | 27.626 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1265.433 | | 975.000 | | 970.000 |
| ii) KFA | | 166.950 | | 129.809 | | 154.000 |
| iii) BFA | | 95.922 | | 96.881 | | 97.840 |
| iv) JFA | 38.000 | 96.580 | | 97.546 | | 98.511 |
| v) SFA | 2.000 | 5.130 | | 5.250 | | 5.440 |
| vi) PFA (Estimated) | 12.000 | 28.086 | | 26.826 | | 23.502 |
| Total Others Consumption (i ... v) : | 652.000 | 1658.100 | | 1331.311 | | 1349.294 |
| Total Gas Consumption (A ... I) : | | 3135.568 | | 2815.518 | | 2800.368 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCL | 1904.105 |
| KGDCL | 256.240 |
| BGDCL | 311.034 |
| JGTDSL | 407.325 |
| PGCL | 120.105 |
| SGCL | 136.760 |
| Total Consumption : | 3135.568 |

Difference between production and consumption = -79.277 MMSCFD

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Apr-24 to 08:00 Hrs of 23-Apr-24)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 493815.00 |
| | b) Beanibazar Gas Field | 2 | | |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashuganj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 493815.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 493925.00 |

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General Manager (Operation)