



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building

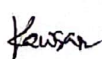
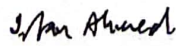
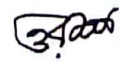


Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131850.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)  
( From 08:00 Hrs of 15-Apr-24 to 08:00 Hrs of 16-Apr-24)

Reporting Date: 16-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542,000	374,0750			
Hobiganj Gas Field	7	225,000	116,1920			
Bakhrabad Gas Field	6	43,000	30,6450			
Narsingdi Gas Field	2	30,000	24,0610			
Meghna Gas Field	1	11,000	3,5700			
<b>Sub-total (A) :</b>	<b>42</b>	<b>861,000</b>	<b>549,1430</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55,000	28,8519			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	15,0097			
Rashidpur Gas Field	5	60,000	67,3320			
Horipur Gas Field (Sylhet)	1	6,000	5,5803			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149,000</b>	<b>116,7739</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3,000	3,3570			
Fenchuganj Gas Field	2	26,000	9,2696			
Shahbazpur Gas Field	3	50,000	71,2815			
Semutang Gas Field	2	3,000	0,9367			
Sundalpur Gas Field	1	10,000	3,3422			
Srikail Gas Field	3	40,000	24,1677			
Roopganj Gas Field	1	8,000	0,0000			
Begumganj Gas Field	1	10,000	7,6337			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150,000</b>	<b>119,9884</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0,000	0,0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270,000	137,1270	270.4450	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42,000	15,5420			
Bibyana Gas Field	26	1200,000	620,6170			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512,000</b>	<b>773,2860</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0,000	0,0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103,000	21,6400			
<b>H. RLNG Intake: a) MLNG</b>						
		500,000	518,0400			
<b>b) SLNG</b>						
		500,000	453,8270			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765,000</b>	<b>2552,6983</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 16-Apr-2024		20:00 Hr on 15-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.397	505	16.000	494	10.000	
iii) Jalalabad Gas Field	86.121	523	107.785	512	116.785	
iv) Fenchuganj Gas Field	9.260	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.483	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.101	515	64.000	510	43.000	
vii) Bibyana Gas Field	275.358	610	344.000	595	540.447	
viii) Hobiganj Gas Field	56.368		54.000		0.000	
ix) Titas Gas Field Loc.- C	56.939	675	57.508		58.078	
ix) Titas Gas Field Loc.- E	33.079	645	33.410		33.741	
ix) Titas Gas Field Loc.- I	26.399	650	26.663		26.927	
ix) Titas Gas Field Loc.- J	44.563	655	45.009		45.454	
<b>Total In-take To N-S/R-A (I ... IX) :</b>	<b>861.067</b>				<b>905.432</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 16-Apr-2024		20:00 Hr on 15-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	0.000	579/579	566.000	579/579	0.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		37.975		38.355		38.734
ii) SFCL		2.459				
iii) Kuslara 163 MW		28.894				
iv) Munshibazar DRS (Estimated)	3	2.228		3.030		3.060
v) RoghunondonPur (VS-P)	60	37.459		37.834		38.208
<b>Sub-total (I - II) :</b>		<b>109.014</b>		<b>79.218</b>		<b>80.003</b>



Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		15-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>								
i) Midland PS 51 MW, Ashuganj		9.378		10.378				10.878
ii) AFCCCL		0.000		0.010	605			0.020
Sub-total (i - ii) :		9.378		10.388				10.898
<b>Gas In-take At AGMS (a less c &amp; d) :</b>								
		742.675	578	697.157	607			825.429
<b>e. 1) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>								
i) KTL-II Off-take (KTL MSTE)		12.455		13.455				13.955
ii) KTL-II Off-take (Beanibazar GF)		15.010		14.990				15.510
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>								
<b>f) Ashuganj Compressor Station:</b>								
Suction/Discharge	1500	742.674	578	762.000	607			664.000
<b>g) Gas Delivery from AGMS :</b>								
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573			0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576			0.000
iii) BB Pipeline	350	167.080	562	160.000	563			128.000
iv) VS-3 Pipeline	150	168.335	417	166.000	432			135.000
v) A-M Pipeline	450	407.259	397	436.000	372			401.000
Total Delivery from AGMS (i...v)		742.674		762.000				664.000
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>								
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	588	0.000	405			0.000
- Through VS-3 Pipeline	150	168.335	417	166.000	432			135.000
<b>ii) To TGTDCCL System :</b>								
- Through A-B (1+2)	450	0.000	357	0.000	573			0.000
- Through B-B Pipeline	350	1.000	562	6.000	563			11.000
- Through A-M Line	450	407.259	397	436.000	372			401.000
Total Delivery To TGTDCCL		408.259		442.000				412.000
iii) To PGCL and SGCL System		168.190		170.190				173.190
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		744.784		778.190				720.190
<b>B. Gas In-take at BKB Hub :</b>								
<b>a) In-take Condition :</b>								
i) Through A-B, BKB-CTG & CFB Pipeline		662.273	357	663.273	573			667.273
ii) Bangora Gas Field		21.280	336	21.280	336			21.280
iii) Titas Gas Field Location G		28.674	590	28.674	590			28.674
iv) Titas Gas Field Location A2		16.907	600	16.907	600			16.907
v) Srikanil Gas Field		23.793	367	23.793	367			23.793
vi) Bakhrabad Gas Field		30.138	436	30.938				0.000
vii) Salda Gas Field		3.356		4.056				3.890
viii) Meghna Gas Field		3.567		4.167				3.500
Total In-take (i ... viii) :		789.988		793.088				765.317
<b>b) Off-take Condition :</b>								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	588	0.000	405			0.000
ii) To BGDCL through BKB-Demra Line		9.335		9.340				9.345
iii) To TGTDCCL through BKB-Demra line		220.000	588	221.000	405			225.000
iv) To TGTDCCL through BKB-Siddirganj line		560.653	580	562.748	400			530.972
Total Off-take (i ... iv) :		789.988		793.088				765.317
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulla Pipeline (To TGTDCCL) :</b>								
i) Ashulla CGS		86.036		86.086				86.136
ii) Aminbazar CGS		86.890		86.000				86.000
iii) Dhanua GMS from BD pipeline		270.445	537	385.000	532			385.000
Total Gas Consumption by TGTDCCL through GTCL		1459.357		1461.357				1461.357
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>								
<b>a) In-take Condition :</b>								
i) Through A-F Pipeline to BKB-Ctg Pipeline		780.516	588	780.516	405			780.516
ii) Through AB line		0.000		0.000				0.000
Total In-take (i ... ii) :		780.516		780.516				780.516
<b>b) Off-take Condition :</b>								
i) Through Fouzdarhat CGS		0.000		0.000				0.000
ii) Others (BGDCL & KGDCL)		118.243		119.243				123.243
iii) To TGTDCCL		662.273		663.273				667.273
Total Off-take (i ... iii) :		780.516		782.516				790.516
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>								
<b>a) In-take Condition :</b>								
i) Through M-A Pipeline from CTMS		971.866	609.000	971.000	660			926.000
Total In-take (i ... i) :		971.866		971.000				971.000
<b>b) Off-take Condition :</b>								
i) Through Anowara CGS (RLNG) to KGTDCCL		191.350	537/160	191.000	595/174			232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		780.516		780.516				780.516
Total Off-take (i ... ii) :		971.866		971.866				971.866
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>								
<b>b) Off-take Condition</b>								
i) CGS Demra		77.956	355/345	0.000	110/80			9.720
ii) Gouripur TBS to BGDCL (Provisional)		9.335		9.335				9.335
iii) Others (Hori.100MW; etc.)		142.044		221.000				215.280
Total (i ... iii) :		229.335		230.335				234.335

Kawar

M. Anwar Ahmed 342000

M. Khan



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	16-Apr-2024	20:00 Hr on	15-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		168.190		113.579		112.362
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		16.113		16.274		16.437
ii) Bogra TBS (Power+Others)		10.877	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		14.525	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		87.505		87.505		87.505
vi) Bheramara CGS		38.360				
<b>Total Off-take (i ... vi) :</b>		168.190		113.579		112.362
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		2246.102		2290.635		2388.940
<b>Total Gas Delivery</b>		2246.102		2290.635		2388.940
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	44,910		31,200		28,800
Siddirganj 335 MW P.S. (EGCB)	54,000	50,350		38,400		168,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongl 80 MW P.S	36,000	0,000		0,000	525	0,000
Horipur 360 MW P.P.	70,000	0,000		0,000		0,000
Horipur 412 MW P.P. (EGCB)	83,500	55,601		43,200	445	28,800
Meghnaghat 450 MW P.P.	100,000	69,850		57,600	435	43,200
Summit Meghnaghat 335 MW	75,000	51,672		56,672	435	33,600
Summit Meghnaghat 584 MW	100,000	74,586				
Unic Meghnaghat 584 MW	100,000	69,925				
RPCL 210 MW P.P.	42,000	28,278		21,600	215	17,328
Madabdi REB Summit (11+27) MW	8,000	3,194		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	5,227		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	4,448		4,492		4,537
Gazipur Summit Northern 33 MW SIPP	8,000	6,405		6,469		6,533
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	47,535		0,000		31,200
Ghorashal (Unit-5) 210 MW	51,500	46,918				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	13,249		13,381		13,514
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
<b>Sub-total (I) :</b>	1207,000	572,148		273,015		375,612
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2,000	1,038		1,048		1,059
Rahim Energy 30MW	7,000	0,000		0,000		0,000
Unic Power Unit 1 & 2- 40MW	7,000	2,339		2,362		2,386
Alpha Power 10MW	2,000	0,021		0,021		0,021
Shah Cement 10MW	2,500	0,919		0,928		0,937
B Paper+U' Cement+Sung Sung+Mppj	7,000	27,650		27,927		28,203
CITY Sugar Power 10 MW	2,000	4,742		4,789		4,837
Malancha Holding 35 MW	7,000	4,998		5,048		5,098
ASM PS (10 MW)	3,000	0,910		0,919		0,928
Partex Engy. 10 MW	3,000	0,498		0,503		0,508
AM Energy Ltd. 10 MW	2,000	2,691		2,718		2,745
Everest Power (25 MW)	2,500	8,254		8,337		8,419
<b>Sub-total (II) :</b>	47,000	54,060		54,601		55,141
<b>Total A(i+ii)</b>	1254,000	626,208		327,616		430,753
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100,500	35,921		36,000		36,000
Shikabaha P.S (225+150+60 MW)	88,000	36,181		36,000		36,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	1,060		0,000		1,081
<b>Sub-total (I) :</b>	194,000	73,162		72,000		73,081
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW, CEPZ	15,000	11,050		11,161		11,271
<b>Sub-total (II) :</b>	15,000	11,050		11,161		11,271
<b>Total B(i+ii)</b>	209,000	84,212		83,161		84,352
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48,000	0,000		0,000		2,000
APSC (3-5) 450 MW	100,000	0,000		0,000		
APSC 225 MW CAPP	40,000	37,328		0,000		0,000
United 200MW Modular Power Plant	40,000	13,244		0,000		15,244
Ashuganj South 450 MW CAPP	65,000	43,141		0,000		45,141
Ashuganj North 450 MW CAPP	65,000	89,760		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	11,720		0,000		
Comilla REB (11+13.5) MW	6,000	4,449		4,493		4,538
Jangalia PS 33 MW Summit Rental	8,000	6,224		6,286		6,348
Feni Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Feni Mohipal 11 MW SIPP	2,500	2,276		2,299		2,322
Chandpur Power 150 MW CAPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	9,378		9,368		9,388
<b>Sub-total (C) :</b>	415,500	217,518		22,446		108,949

Kausar

2/11/2024 3:42:00

M. Khan

18



Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Apr-2024		20:00 Hr on 16-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.079		18.280		18.441
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	13.310		13.443		13.576
Fenchuganj CC1 90 MW	17.000	9.023		9.113		9.203
Fenchuganj CC2 90 MW	18.000	9.018		9.108		9.198
Fenchuganj 51 MW BPL	13.000	10.273		10.378		10.478
Khusiara 163 MW (Max)	28.000	28.894		29.183		29.471
Fenchuganj 50 MW Rental (Prima)	10.000	9.881		9.758		9.854
Summit Bibiyana-2 (341 MW)	62.000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45.000	12.530		0.000		0.000
Bibiyana South (400 MW)	45.000	56.553		0.000		56.553
Kumargaon 20 MW P.S	2.000	5.410		5.484		5.518
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.522		3.557		3.592
Kumargaon 150 MW CCPP	36.000	36.002		36.302		36.722
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>398.700</b>	<b>212.274</b>		<b>144.623</b>		<b>202.608</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	14.525	173	14.525	110	14.525
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.993		2.043		2.048
NWPGCL Unit-1 (225 MW)	35.000	30.601		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.904		0.000		57.404
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>104.023</b>		<b>16.568</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	0.270		0.273		0.275
Bhola 225 MW CCPP	35.000	34.020		36.330		37.470
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.510				
Bheramara 410 MW CCPP NWPGCL	72.000	38.360		38.744		39.127
<b>Sub-total (F)</b>	<b>143.000</b>	<b>108.160</b>		<b>75.346</b>		<b>76.873</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	1287.285		1287.285		1287.285
ii) Non Grid Power	62.000	65.110		65.761		66.412
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>1352.395</b>		<b>1353.046</b>		<b>1353.697</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45.000	2.394		6.000	290	0.000
GPFPLC	45.000	13.547		13.547		60.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>15.941</b>		<b>19.547</b>		<b>66.000</b>
<b>ii) KFA :</b>						
KAFCO	63.000	4.198		4.000		4.000
CUFL	52.000	3.844		4.600		4.000
<b>Sub-total (II) :</b>	<b>115.000</b>	<b>8.042</b>		<b>8.600</b>		<b>8.000</b>
<b>III) BFA : AFCCL</b>	<b>52.000</b>	<b>0.000</b>		<b>0.000</b>	<b>605</b>	<b>10.800</b>
<b>iv) JFA : Shahjalal Fertilizer</b>	<b>45.000</b>	<b>2.459</b>		<b>2.483</b>		<b>2.483</b>
<b>Total Fertilizer Consump. (I ... IV) :</b>	<b>264.000</b>	<b>26.442</b>		<b>30.630</b>		<b>87.283</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	825.701		1140.000		1145.000
ii) KFA		131.076		127.840		154.000
iii) BFA		96.035		96.995		97.956
iv) JFA	38.000	95.155		96.107		97.059
v) SFA	2.000	3.960		4.080		4.270
vi) PFA (Estimated)	12.000	25.807		23.231		21.889
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1177.734</b>		<b>1488.253</b>		<b>1520.173</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2556.571</b>		<b>2871.929</b>		<b>2961.154</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1467.850
KGDCL	223.330
BGDCL	313.553
JGTDCL	309.888
PGCL	129.830
SGCL	112.120
<b>Total Consumption :</b>	<b>2556.571</b>

Difference between production and consumption = -3.873 MMSCFD

Kousan Anwar 3.7.2024

no. 1/24

General Manager (Operallon)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 15-Apr-24 to 08:00 Hrs of 16-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

Kausar I. M. Ahmed 34000 W. Ba

General Manager (Operation)