



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13878.23

| | | |
|------|--|---|
| To : | Managing Director, GTCL | |
| C.C | 1. Manager (Cord.) to Chairman, Petrobangla. | 2. Director (Ops. & Mines), Petrobangla |
| | 3. Director (Ops.), TGTDC | |

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 11-Jul-23 to 08:00 Hrs of 12-Jul-23)

Reporting Date: 12-Jul-2023

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------------|-------------------------|-------------------------|---|-------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFCL : | | | | | | |
| Titas Gas Field | 26 | 542.000 | 401.1240 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 133.9240 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 32.7340 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 25.8870 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.3390 | | | |
| Sub-total (A) : | 42 | 851.000 | 597.0080 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 25.8008 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 0.1480 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 14.2700 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 45.0303 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 5.5229 | | | |
| Sub-total (B) : | 12 | 149.000 | 90.7720 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 3.3425 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 12.5874 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 82.1702 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.6242 | | | |
| Sundalpur Gas Field | 1 | 5.000 | 7.8819 | | | |
| Srikail Gas Field | 3 | 40.000 | 35.9604 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 8.0984 | | | |
| Sub-total (C) : | 14 | 145.000 | 150.6650 | | | |
| D. Santos : Sangu Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 176.5700 | 486.6360 MMSCF supply through BD Pipeline | | |
| Moulvibazar Gas Field | 6 | 42.000 | 18.8690 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 1109.0700 | | | |
| Sub-total (E) | 39 | 1512.000 | 1304.5090 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 44.5600 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 400.7760 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 180.3360 | | | |
| 2. Total Production (A ... H) | | | | | | |
| | 112 | 3760.000 | 2768.6260 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day in MMSCF | 08:00 Hr on 12-Jul-2023 | | 20:00 Hr on 11-Jul-2023 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 17.428 | 505 | 18.000 | 494 | 17.000 | |
| iii) Jalalabad Gas Field | 114.368 | 523 | 111.794 | 512 | 113.794 | |
| iv) Fenchuganj Gas Field | 12.577 | 512 | 12.000 | 503 | 12.000 | |
| v) Moulvibazar Gas Field | 18.812 | 502 | 19.000 | 550 | 19.000 | |
| vi) Rashidpur Gas Field | 43.868 | 515 | 42.940 | 510 | 43.000 | |
| vii) Bibyana Gas Field | 460.250 | 610 | 610.000 | 595 | 557.886 | |
| viii) Hobiganj Gas Field | 62.979 | | 62.000 | | 0.000 | |
| ix) Titas Gas Field Loc.- C | 22.199 | 705 | 22.421 | | 22.643 | |
| ix) Titas Gas Field Loc.- E | 36.448 | 675 | 36.812 | | 37.177 | |
| ix) Titas Gas Field Loc.- i | 26.131 | 530 | 26.392 | | 26.654 | |
| ix) Titas Gas Field Loc.- j | 40.740 | 690 | 41.147 | | 41.555 | |
| Total In-take To N-S/R-A (i ... ix) : | 855.800 | | | | 890.708 | |
| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 12-Jul-2023 | | 20:00 Hr on 11-Jul-2023 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchai : | | | | | | |
| Suction/Discharge | 1210.000 | 544.000 | 477/728 | 543.000 | 477/708 | 532.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 39.094 | | 39.485 | | 39.876 |
| ii) SFCL | | 40.341 | | | | |
| iii) Kusiara 163 MW | | 28.476 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 3.000 | | 3.030 | | 3.060 |
| v) RoghunondonPur (VS-P) | 60 | 54.300 | | 54.843 | | 55.386 |
| Sub-total (i - ii) : | | 165.211 | | 97.358 | | 98.322 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 12-Jul-2023 | | 20:00 Hr on 11-Jul-2023 | |
|---|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 8.038 | | 9.038 | | 9.538 |
| ii) AFCCCL | | 0.000 | | 0.010 | 605 | 0.020 |
| Sub-total (i - ii) : | | 8.038 | | 9.048 | | 9.558 |
| Gas In-take At AGMS (a less c & d) : | | 682.551 | 622 | 905.149 | 607 | 792.386 |
| e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 8.373 | | 9.373 | | 9.873 |
| ii) KTL-II Off-take (Beanibazar GF) | | 14.270 | | 14.250 | | 14.770 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | 61.206 | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 682.551 | 622 | 642.000 | 607 | 603.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 357 | 0.000 | 380 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 346 | 0.000 | 370 | 0.000 |
| iii) BB Pipeline | 350 | 240.808 | 562 | 196.000 | 537 | 215.000 |
| iv) VS-3 Pipeline | 150 | 116.658 | 475 | 143.000 | 488 | 112.000 |
| v) A-M Pipeline | 450 | 325.085 | 397 | 303.000 | 372 | 276.000 |
| Total Delivery from AGMS (i...v) | | 682.551 | | 642.000 | | 603.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGSL & KGDCL Through A-B1 Line | 450 | 0.000 | 336 | 0.000 | 336 | 0.000 |
| - Through VS-3 Pipeline | 150 | 116.658 | 475 | 143.000 | 488 | 112.000 |
| ii) To TGTDCCL System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 357 | 381.394 | 380 | 351.791 |
| - Through B-B Pipeline | 350 | 92.625 | 562 | 97.625 | 537 | 102.625 |
| - Through A-M Line | 450 | 325.085 | 397 | 303.000 | 372 | 276.000 |
| Total Delivery To TGTDCCL | | 417.710 | | 782.019 | | 730.416 |
| iii) To PGCL and SGCL System | | 148.183 | | 150.183 | | 153.183 |
| Total Delivery Through AGMS & AB (1+2) Line (i ... iii) : | | 682.551 | | 1075.202 | | 995.599 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CHT & CFB Pipeline | | 195.633 | 357 | 196.633 | 380 | 200.633 |
| ii) Bangora Gas Field | | 43.570 | 336 | 43.570 | 336 | 43.570 |
| iii) Titas Gas Field Location G | | 40.648 | 415 | 40.648 | 415 | 40.648 |
| iv) Titas Gas Field Location A2 | | 23.677 | 285 | 23.677 | 285 | 23.677 |
| v) Srikail Gas Field | | 35.873 | 367 | 35.873 | 367 | 35.873 |
| vi) Bakhrabad Gas Field | | 32.271 | 393 | 33.071 | | 0.000 |
| vii) Salda Gas Field | | 3.286 | | 3.986 | | 3.890 |
| viii) Meghna Gas Field | | 3.336 | | 3.936 | | 3.500 |
| Total In-take (i ... viii) : | | 378.294 | | 381.394 | | 351.791 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 336 | 1.000 | 336 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.235 | | 8.240 | | 8.245 |
| iii) To TGTDCCL through BKB-Demra line | | 120.000 | 336 | 121.000 | 336 | 125.000 |
| iv) To TGTDCCL through BKB-Siddirganj line | | 250.059 | 330 | 251.154 | 330 | 213.546 |
| Total Off-take (i ... iv) : | | 378.294 | | 381.394 | | 351.791 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) : | | | | | | |
| i) Ashulia CGS | | 131.185 | 0.000 | 131.235 | | 131.285 |
| ii) Aminbazar CGS | | 78.360 | 0.000 | 90.000 | | 90.000 |
| iii) Dhanua GMS from BD pipeline | | 486.636 | 640 | 272.000 | 532 | 272.000 |
| Total Gas Consumption by TGTDCCL through GTCL | | 1274.405 | | 1276.405 | | 1276.405 |
| D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 326.072 | 336 | 326.072 | 336 | 326.072 |
| ii) Through AB line | | 0.000 | | 1.000 | | 5.000 |
| Total In-take (i ... i) : | | 326.072 | | 327.072 | | 331.072 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 130.439 | | 131.439 | | 135.439 |
| iii) To TGTDCCL | | 195.633 | | 196.633 | | 200.633 |
| Total Off-take (i ... ii) : | | 326.072 | | 328.072 | | 336.072 |
| E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 581.112 | 595.000 | 573.000 | 883 | 582.000 |
| Total In-take (i ... i) : | | 581.112 | | 573.000 | | 573.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDCCL | | 255.040 | 508/261 | 257.000 | 834/261 | 267.000 |
| ii) Through Anowara- Fouzderhat Pipeline (RLNG) | | 326.072 | | 326.072 | | 326.072 |
| Total Off-take (i ... ii) : | | 581.112 | | 581.112 | | 581.112 |
| F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 40.336 | 85/40 | 28.800 | 395/390 | 79.992 |
| ii) Gouripur TBS to BGSL (Provisional) | | 8.235 | | 8.235 | | 8.235 |
| iii) Others (Hori.100MW; etc.) | | 79.664 | | 92.200 | | 45.008 |
| Total (i ... iii) : | | 128.235 | | 129.235 | | 133.235 |

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| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on | | 20:00 Hr on | |
|--|-------------------|--------------------|---------------|-------------|---------------|-------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga (Western zone pipeline) : | | 148.183 | | 122.634 | | 120.438 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 18.171 | | 18.352 | | 18.536 |
| ii) Bogra TBS (Power+Others) | | 9.830 | 400/255 | 9.000 | 515/260 | 7.600 |
| iii) Baghabari CGS (Power) | | 0.000 | 406/322 | 5.000 | 520/320 | 4.000 |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 89.482 | | 89.482 | | 89.482 |
| vi) Bheramara CGS | | 29.890 | | | | |
| Total Off-take (i ... vi) : | | 148.183 | | 122.634 | | 120.438 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2128.852 | | 2055.892 | | 1911.510 |
| Total Gas Delivery | | 2128.852 | | 2055.892 | | 1911.510 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 2.080 | | 8.400 | | 7.200 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 44.955 | | 33.600 | | 360.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 48.063 | | 50.400 | 440 | 53.088 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 59.088 | | 57.600 | 445 | 61.392 |
| Meghnaghat 450 MW P.P. | 100.000 | 64.218 | | 67.200 | 435 | 72.192 |
| Summit Meghnaghat 335 MW | 75.000 | 53.492 | | 58.492 | 435 | 52.656 |
| RPCL 210 MW P.P. | 42.000 | 7.340 | | 13.920 | 215 | 27.672 |
| Madabdi REB Summit (11+27) MW | 8.000 | 5.305 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 4.158 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 4.273 | | 0.000 | | 4.358 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 4.755 | | 4.803 | | 4.850 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 2.247 | | 2.269 | | 2.292 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 4.082 | | 4.123 | | 4.164 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 245 | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 34.653 | | | | |
| Ghorashal (Unit-5) 210 MW | 51.500 | 42.919 | 0.000 | | | 74.400 |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1007.000 | 381.628 | | 300.807 | | 724.364 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.283 | | 1.296 | | 1.309 |
| Rahim Energy 30MW | 7.000 | 0.285 | | 0.288 | | 0.291 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 4.432 | | 4.476 | | 4.521 |
| Alpha Power 10MW | 2.000 | 0.690 | | 0.697 | | 0.704 |
| Shah Cement 10MW | 2.500 | 0.194 | | 0.196 | | 0.198 |
| B Paper+U' Cement+Sung Sung+Mppi | 7.000 | 29.451 | | 29.746 | | 30.040 |
| CITY Sugar Power 10 MW | 2.000 | 6.802 | | 6.870 | | 6.938 |
| Malancha Holding 35 MW | 7.000 | 7.675 | | 7.752 | | 7.829 |
| ASM PS (10 MW) | 3.000 | 1.191 | | 1.203 | | 1.215 |
| Partex Engy. 10 MW | 3.000 | 1.329 | | 1.342 | | 1.356 |
| AM Energy Ltd. 10 MW | 2.000 | 1.425 | | 1.439 | | 1.454 |
| Everest Power (25 MW) | 2.500 | 7.609 | | 7.685 | | 7.761 |
| Sub-total (ii) : | 47.000 | 62.366 | | 62.990 | | 63.613 |
| Total A(i+ii) | 1054.000 | 443.994 | | 363.797 | | 787.977 |
| B) i) Karnafuli Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 31.761 | | 31.870 | | 30.880 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 36.720 | | 36.672 | | 37.440 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 2.171 | | 0.000 | | 2.214 |
| Sub-total (i) : | 194.000 | 70.652 | | 68.542 | | 70.534 |
| ii) Karnafuli Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 11.300 | | 11.413 | | 11.526 |
| Sub-total (ii) : | 15.000 | 11.300 | | 11.413 | | 11.526 |
| Total B(i+ii) | 209.000 | 81.952 | | 79.955 | | 82.060 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSC (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSC (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSC 225 MW CAPP | 40.000 | 36.504 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 4.884 | | 0.000 | | 6.884 |
| Ashuganj South 450 MW CAPP | 65.000 | 0.524 | | 0.000 | | 2.524 |
| Ashuganj North 450 MW CAPP | 65.000 | 102.783 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 9.921 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 4.703 | | 4.750 | | 4.797 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 6.529 | | 6.594 | | 6.660 |
| Feni Dorin 22 MW SIPP | 5.000 | 4.392 | | 4.436 | | 4.480 |
| Feni Mohipal 11 MW SIPP | 2.500 | 1.997 | | 2.017 | | 2.037 |
| Chandpur Power 150 MW CAPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 8.038 | | 8.028 | | 8.048 |
| Sub-total (C) : | 415.500 | 180.275 | | 25.825 | | 61.397 |

Kausan

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 12-Jul-2023 | | 20:00 Hr on 11-Jul-2023 | |
|---|-------------------|--------------------|-------------------------|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jaialabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 18.881 | | 19.070 | | 19.259 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 18.305 | | 18.488 | | 18.671 |
| Fenchuganj CC1 90 MW | 17.000 | 9.111 | | 9.202 | | 9.293 |
| Fenchuganj CC2 90 MW | 18.000 | 9.076 | | 9.166 | | 9.257 |
| Fenchuganj 51 MW BPL | 13.000 | 9.829 | | 9.927 | | 10.025 |
| Khusiara 163 MW (Max) | 28.000 | 28.476 | | 28.761 | | 29.046 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 11.079 | | 11.190 | | 11.301 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 49.437 | | 0.000 | | 50.425 |
| Bibiyana-3 CC (400 MW) | 45.000 | 49.561 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 54.114 | | 0.000 | | 54.114 |
| Kumargaon 20 MW P.S | 2.000 | 5.652 | | 5.709 | | 5.765 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 2.360 | | 2.384 | | 2.407 |
| Kumargaon United power 25 MW | 5.700 | 4.399 | | 4.443 | | 4.487 |
| Kumargaon 150 MW CCPP | 36.000 | 35.944 | | 36.303 | | 36.663 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 2.339 | | 2.363 | | 2.386 |
| Sub-total (D) : | 396.700 | 308.563 | | 157.005 | | 263.099 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 322 | 0.000 | 320 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0.000 | 259 | -0.100 | 260 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 1.202 | | 1.252 | | 1.257 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 0.000 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 18.456 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 19.594 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 51.432 | | 0.000 | | 51.932 |
| Sub-total (E) : | 240.900 | 90.684 | | 1.152 | | 0.000 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 8.270 | | 8.353 | | 8.435 |
| Bhola 225 MW CCPP | 35.000 | 34.290 | | 36.600 | | 37.740 |
| Bhola Aggreko 95 Rental | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 36.770 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 29.890 | | 30.189 | | 30.488 |
| Sub-total (F) | 143.000 | 109.220 | | 75.142 | | 76.663 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2254.100 | 1141.022 | | 1141.022 | | 1141.022 |
| ii) Non Grid Power | 62.000 | 73.666 | | 74.403 | | 75.139 |
| Total Gas Consumption for Power (A..F) | 2316.100 | 1214.688 | | 1215.424 | | 1216.161 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 29.868 | | 33.600 | 290 | 40.848 |
| GPFFLC | 45.000 | 9.067 | | 9.067 | | 0.000 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 104.000 | 38.935 | | 42.667 | | 40.848 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 39.191 | | 39.000 | | 43.464 |
| CUFL | 52.000 | 2.796 | | 2.000 | | 3.144 |
| Sub-total (ii) : | 115.000 | 41.987 | | 41.000 | | 46.608 |
| iii) BFA : AFCCL | 52.000 | 0.000 | | 0.000 | 605 | 0.000 |
| iv) JFA : Shahjalal Fertilizer | 45.000 | 40.341 | | 40.744 | | 40.744 |
| Total Fertilizer Consump. (i ... iv) : | 264.000 | 121.263 | | 124.411 | | 128.200 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 970.408 | | -6.000 | | -6.120 |
| ii) KFA | | 169.187 | | 169.477 | | 2.143 |
| iii) BFA | | 102.122 | | 103.144 | | 104.165 |
| iv) JFA | 38.000 | 100.040 | | 101.040 | | 102.040 |
| v) SFA | 2.000 | 3.800 | | 3.920 | | 4.110 |
| vi) PFA (Estimated) | 12.000 | 27.609 | | 26.200 | | 24.779 |
| Total Others Consumption (i ... v) : | 652.000 | 1373.166 | | 397.781 | | 231.117 |
| Total Gas Consumption (A ... I) : | | 2709.116 | | 1737.616 | | 1575.478 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCL | 1453.337 |
| KGDCL | 293.126 |
| BGDCL | 282.397 |
| JGTDCL | 448.943 |
| PGCL | 118.293 |
| SGCL | 113.020 |
| Total Consumption : | 2709.116 |

Difference between production and consumption= 59.510 MMSCFD

Kawsar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

| | | | |
|-------|--|--------|----------------------------|
| To : | Managing Director, GTCL | From : | Director (Operation), GTCL |
| C.C.: | 1. DGM (RTD), Dhaka, GTCL. | Ref. : | 28.14.0000.134.01.13878.23 |
| | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | Date : | 12-Jul-2023 (Reporting) |

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Jul-23 to 08:00 Hrs of 12-Jul-23)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 0.00 |
| | b) Beanibazar Gas Field | 2 | | 0.00 |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashuganj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 0.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 0.00 |

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Director (Operation)