



Gas Transmission Company Ltd.
 (A Company of Petrobangla)
 GTCL Head Office Building
 Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
 Dhaka-1207.

Ref : 28.14.0000.134.01.131834.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
 (From 08:00 Hrs of 30-Mar-24 to 08:00 Hrs of 31-Mar-24)

Reporting Date: 31-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	380.1320			
Hobiganj Gas Field	7	225.000	118.0180			
Bakhrabad Gas Field	6	43.000	30.8930			
Narsingdi Gas Field	2	30.000	23.8190			
Meghna Gas Field	1	11.000	3.4780			
Sub-total (A) :	42	851.000	554.1400			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.0375			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0433			
Rashidpur Gas Field	5	60.000	67.9321			
Horipur Gas Field (Sylhet)	1	6.000	5.5337			
Sub-total (B) :	12	149.000	117.5466			
C. BAPEX :						
Salda Gas Field	1	3.000	3.6280			
Fenchuganj Gas Field	2	26.000	9.4096			
Shahbazpur Gas Field	3	50.000	72.1972			
Semutang Gas Field	2	3.000	0.9595			
Sundalpur Gas Field	1	10.000	3.3243			
Srikail Gas Field	3	40.000	25.1579			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6150			
Sub-total (C) :	14	150.000	122.1915			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	158.5110	380.1410	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.6550			
Bibyana Gas Field	26	1200.000	1023.7480			
Sub-total (E)	39	1512.000	1197.9140			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.7000			
H. RLNG Intake: a) MLNG						
		500.000	619.7370			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2652.2291			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 31-Mar-2024		20:00 Hr on 30-Mar-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.852	505	16.000	494	10.000	
iii) Jalalabad Gas Field	110.965	523	111.383	512	120.383	
iv) Fenchuganj Gas Field	9.399	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.800	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.812	515	64.000	510	43.000	
vii) Bibyana Gas Field	472.689	610	617.000	595	543.409	
viii) Hobiganj Gas Field	54.577		54.000		0.000	
ix) Titas Gas Field Loc.- C	28.279	675	28.562		28.845	
ix) Titas Gas Field Loc.- E	32.812	645	32.938		33.264	
ix) Titas Gas Field Loc.- I	24.359	650	24.803		24.846	
ix) Titas Gas Field Loc.- J	44.553	655	44.999		45.444	
Total In-take To N-S/R-A (I ... IX) :	877.697				880.191	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 31-Mar-2024		20:00 Hr on 30-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		24.253		24.496		24.738
ii) SFCL		0.563				
iii) Kusiara 163 MW		27.609				
iv) Munshibazar DRS (Estimated)	3	1.700		3.030		3.060
v) Roghunondonpur (VS-P)	60	20.884		21.093		21.302
Sub-total (I - II) :		75.010		48.619		49.100

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Mar-2024		20:00 Hr on 30-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.295		10.295		10.795
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.295		10.305		10.815
Gas In-take At AGMS (a less c & d) :		793.392	608	972.865	607	831.091
e. 1) To JGTDCL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		11.180		12.180		12.086
ii) KTL-II Off-take (Beanbazar GF)		15.043		15.023		15.543
e. 2) To JGTDCL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	793.400	608	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	340	0.000	576	0.000
iii) BB Pipeline	350	184.132	562	180.000	563	128.000
iv) VS-3 Pipeline	150	120.384	417	111.000	432	135.000
v) A-M Pipeline	450	488.884	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		793.400		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	120.384	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	76.171	562	81.171	563	86.171
- Through A-M Line	450	488.884	397	436.000	372	401.000
Total Delivery To TGTDCCL		565.055		517.171		487.171
iii) To PGCL and SGCL System						
		107.991		109.991		112.991
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		793.400		738.132		735.132
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		303.844	357	304.844	573	308.844
ii) Bangora Gas Field		39.780	336	39.780	336	39.780
iii) Tilas Gas Field Location G		35.599	590	35.599	590	35.599
iv) Tilas Gas Field Location A2		17.469	600	17.469	600	17.469
v) Srikan Gas Field		24.945	367	24.945	367	24.945
vi) Bakhrabad Gas Field		30.230	430	31.030		0.000
vii) Salda Gas Field		3.526		4.226		3.890
viii) Meghna Gas Field		3.475		4.075		3.500
Total In-take (i ... viii) :		458.888		461.968		434.027
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		7.612		7.617		7.622
iii) To TGTDCCL through BKB-Demra line		160.000	390	161.000	405	165.000
iv) To TGTDCCL through BKB-Siddirganj line		291.256	380	293.351	400	261.405
Total Off-take (i ... iv) :		458.888		461.968		434.027
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDCCL) :						
i) Ashulla CGS		65.448		65.408		65.548
ii) Aminbazar CGS		98.000		97.000		97.000
iii) Dhanua GMS from BD pipeline		380.141	537	385.000	532	385.000
Total Gas Consumption by TGTDCCL through GTCL		1398.452		1398.452		1398.452
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		429.247	390	429.247	405	429.247
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		429.247		429.247		429.247
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		125.403		126.403		130.403
iii) To TGTDCCL		303.844		304.844		308.844
Total Off-take (i ... iii) :		429.247		431.247		439.247
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		619.737	609.000	619.000	660	608.000
Total In-take (i ... i) :		619.737		619.000		619.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		190.490	537/160	192.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		429.247		429.247		429.247
Total Off-take (i ... ii) :		619.737		619.737		619.737
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		90.425	260/250	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		7.612		7.612		7.612
iii) Others (Horl.100MW; etc.)		60.575		161.000		155.280
Total (i ... iii) :		167.612		168.612		172.612

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	31-Mar-2024	20:00 Hr on	30-Mar-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elega (Western zone pipeline) :		107.961		106.273		105.030
b) Off-take Condition :						
j) Sadanandanpur & Ulapara (Estimated)		13.585		13.721		13.858
ii) Bogra TBS (Power+Others)		10.814	177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	179/173		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		82.752		82.752		82.752
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		107.961		106.273		105.030
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2047.642		2209.817		2037.604
Total Gas Delivery		2047.650		2209.817		2037.604
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	23.125		12.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	34.532		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	56.788		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	70.067		43.200	435	0.000
Summit Meghnaghat 335 MW	75.000	25.309		30.309	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	19.147		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.142		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.687		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.211		6.273		6.335
Gazipur Summit Northern 33 MW SIPP	8.000	7.290		7.363		7.436
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.462		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	45.655				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.523		1.538		1.553
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	337.938		185.883		260.752
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	2.007		2.027		2.047
Rahim Energy 30MW	7.000	8.443		8.527		8.612
Unic Power ,Unit 1 & 2- 40MW	7.000	4.427		4.471		4.516
Alpha Power 10MW	2.000	1.250		1.263		1.275
Shah Cement 10MW	2.500	1.068		1.079		1.089
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.979		45.429		45.879
CITY Sugar Power 10 MW	2.000	9.525		9.620		9.716
Malancha Holding 35 MW	7.000	10.680		10.787		10.894
ASM PS (10 MW)	3.000	0.891		0.900		0.909
Partex Engy. 10 MW	3.000	1.228		1.240		1.253
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	8.721		8.808		8.895
Sub-total (II) :	47.000	93.219		94.151		95.083
Total A(i+ii)	1254.000	431.157		280.034		355.836
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.690		36.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.977		0.000		2.017
Sub-total (I) :	194.000	37.667		36.000		34.017
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (II) :	15.000	11.050		11.161		11.271
Total B(i+ii)	209.000	48.717		47.161		45.288
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CCPP	40.000	18.139		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.083		0.000		2.083
Ashuganj South 450 MW CCPP	65.000	47.095		0.000		49.095
Ashuganj North 450 MW CCPP	65.000	52.370		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.058		0.000		
Comilla REB (11+13.5) MW	6.000	3.769		3.807		3.844
Jangalia PS 33 MW Summit Rental	8.000	4.825		4.671		4.718
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.497		1.512		1.527
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.295		9.285		9.305
Sub-total (C) :	415.500	145.931		19.275		96.540

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 31-Mar-2024		20:00 Hr on 30-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	10.762		10.870		10.977
Shahjibazar P.S 60 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	6.150		6.212		6.273
Fenchuganj CC1 90 MW	17.000	9.094		9.185		9.276
Fenchuganj CC2 90 MW	18.000	8.936		9.025		9.114
Fenchuganj 51 MW BPL	13.000	2.647		2.673		2.700
Khusiara 163 MW (Max)	28.000	27.609		27.885		28.162
Fenchuganj 50 MW Rental (Prima)	10.000	3.577		3.613		3.649
Summit Bibiyana-2 (341 MW)	62.000	48.916		0.000		49.894
Bibiyana-3 CC (400 MW)	45.000	56.941		0.000		
Bibiyana South (400 MW)	45.000	53.591		0.000		53.591
Kumargaon 20 MW P.S	2.000	5.521		5.577		5.632
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon United power 25 MW	5.700	3.545		3.581		3.616
Kumargaon 150 MW CCPP	36.000	30.240		30.542		30.845
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	267.528		109.162		213.727
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.800	1.573		1.623		1.628
NWPGCL Unit-1 (225 MW)	35.000	29.137		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.615		0.000		54.115
Sub-total (E) :	240.900	84.325		1.623		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.340		1.353		1.367
Bhola 225 MW CCPP	35.000	31.810		34.120		35.260
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.030				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	68.180		35.473		36.627
H) Gas Consumption for Power						
i) Grid Power	2454.100	941.589		941.589		941.589
ii) Non Grid Power	62.000	104.269		105.312		106.354
Total Gas Consumption for Power (A..F)	2516.100	1045.838		1046.881		1047.924
I. Fertilizer : i) TFA :						
JFCL	45.000	2.506		6.000	290	6.000
GPFPLC	45.000	8.878		8.878		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	11.384		14.878		66.000
ii) KFA :						
KAFCO	63.000	4.098		4.000		4.000
CUFL	52.000	3.999		4.600		4.000
Sub-total (II) :	115.000	8.097		8.600		8.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	0.563		0.569		0.569
Total Fertilizer Consump. (I ... iv) :	264.000	20.044		24.047		85.369
J. Others Consumptions :						
i) TFA	600.000	1231.811		1140.000		1145.000
ii) KFA		174.447		172.840		154.000
iii) BFA		97.425		98.400		99.374
iv) JFA	38.000	94.894		95.843		96.792
v) SFA	2.000	5.720		5.840		6.030
vi) PFA (Estimated)	12.000	23.636		21.098		19.730
Total Others Consumption (I ... v) :	652.000	1627.934		1534.020		1520.928
Total Gas Consumption (A ... I) :		2693.816		2604.947		2654.218

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1674.352
KGDCCL	231.281
BGDCL	243.356
JGTDCL	382.986
PGCL	107.961
SGCL	73.900
Total Consumption :	2693.816

Difference between production and consumption = -41.587 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 30-Mar-24 to 08:00 Hrs of 31-Mar-24)

SI no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	801455.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			801455.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugani)			801604.00

Kawsar

M. Chow

General Manager (Operation)