



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131796.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 19-Feb-24 to 08:00 Hrs of 20-Feb-24)

Reporting Date: 20-Feb-2024

1. Gas Production Scenario :										
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks						
A. BGFCL :										
Titas Gas Field	26	542.000	390.0390							
Hobiganj Gas Field	7	225.000	116.9470							
Bakhrabad Gas Field	6	43.000	30.7350							
Narsingdi Gas Field	2	30.000	25.0450							
Meghna Gas Field	1	11.000	3.4670							
Sub-total (A) :	42	851.000	566.2330							
B. SGFL :										
Kailashilla (MSTE) Gas Field	3	55.000	30.0503							
Kailashilla Gas Field # 1	2	13.000	0.0000							
Beanibazar Gas Field	1	15.000	14.9500							
Rashidpur Gas Field	5	60.000	66.1000							
Horipur Gas Field (Syhet)	1	6.000	5.4642							
Sub-total (B) :	12	149.000	116.5645							
C. BAPEX :										
Salda Gas Field	1	3.000	2.6900							
Fenchuganj Gas Field	2	26.000	11.0614							
Shahbazpur Gas Field	3	50.000	48.8453							
Semutang Gas Field	2	3.000	0.9304							
Sundalpur Gas Field	1	10.000	3.1940							
Srikail Gas Field	3	40.000	28.7103							
Roopganj Gas Field	1	8.000	0.0000							
Begumgonj Gas Field	1	10.000	7.6693							
Sub-total (C) :	14	150.000	103.1007							
D. Santos : Sangu Gas Field										
	0	0.000	0.0000							
E. Chevron Bangladesh blocks-13 & 14 Ltd. :										
Jalalabad Gas Field	7	270.000	163.0070	395.4560 MMSCF supply through BD Pipeline						
Mouloubazar Gas Field	6	42.000	16.7020							
Bibyana Gas Field	26	1200.000	1035.6360							
Sub-total (E)	39	1512.000	1215.3450							
F. NIKO RESOURCES : Feni Gas Field										
	0	0.000	0.0000							
G. Tullow BD. Ltd. : Bangora Gas Field										
	5	103.000	41.9000							
H. RLNG Intake: a) MLNG										
		600.000	609.1940							
b) SLNG										
		500.000	0.0000							
2. Total Production (A ... H)	112	3865.000	2652.3372							
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :										
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :										
a) Gas In-take To N-S & R-A Pipelines :										
Gas Fields	Supply of the Day in	08:00 Hr on		20-Feb-2024		20:00 Hr on		19-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000			0.000			0.000	
ii) Kailashilla Gas Field	14.532	505	16.000	494	10.000	512	112.118	512	10.000	
iii) Jalalabad Gas Field	107.214	523	109.118	512	12.000	503	12.000	503	12.000	
iv) Fenchuganj Gas Field	11.051	512	12.000	503	18.000	550	19.000	550	19.000	
v) Mouloubazar Gas Field	16.655	502	18.000	510	43.000	510	43.000	510	43.000	
vi) Rashidpur Gas Field	64.823	515	45.000	595	542.611	595	542.611	595	542.611	
vii) Bibyana Gas Field	470.046	610	596.000	595	0.000	595	542.611	595	542.611	
viii) Hobiganj Gas Field	55.723		54.000		0.000		0.000		0.000	
ix) Titas Gas Field Loc.- C	20.485	675	20.690	20.895	20.895	20.690	20.895	20.690	20.895	
ix) Titas Gas Field Loc.- E	33.030	645	33.360	33.691	33.691	33.030	33.691	33.030	33.691	
ix) Titas Gas Field Loc.- I	26.851	650	27.120	27.388	27.388	26.851	27.388	26.851	27.388	
ix) Titas Gas Field Loc.- J	44.187	655	44.629	45.071	45.071	44.187	45.071	44.187	45.071	
Total In-take To N-S/R-A (I ... ix) :	864.596						865.772			
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20-Feb-2024		20:00 Hr on		19-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :										
Suction/Discharge	1210.000	597.000	466/718	592.000	477/708	550.000	975.916			
c) Gas Off-take From N-S Pipeline to JGTDSL :										
i) Fenchuganj 90 MW P.S (FPS)		19.638		19.834		20.031				
ii) SFCL		7.995								
iii) Kusiara 163 MW		28.421								
iv) Munshibazar DRS (Estimated)	3	2.170		3.030		3.060				
v) RoghunondonPur (VS-P)	60	5.721		5.778		5.835				
Sub-total (i - ii) :		63.945		28.642		28.926				

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 20-Feb-2024		20:00 Hr on 19-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.892		9.892		10.392
ii) AFCCCL		45.716		45.726	605	45.736
Sub-total (i - ii) :		54.608		55.618		56.128
Gas In-take At AGMS (a less c & d) :		746.044	575	947.274	607	836.846
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.518		16.518		17.018
ii) KTL-II Off-take (Beanibazar GF)		14.950		14.930		15.450
e. 2) To JGTDSL from Jalalabad gas field through spur line		54.882				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	746.338	575	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	182.478	562	160.000	563	128.000
iv) VS-3 Pipeline	150	114.169	417	111.000	432	135.000
v) A-M Pipeline	450	449.691	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		746.338		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	114.169	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	400.644	573	373.514
- Through B-B Pipeline	350	68.476	562	73.476	563	78.476
- Through A-M Line	450	449.691	397	436.000	372	401.000
Total Delivery To TGTDCCL		518.167		910.120		852.990
iii) To PGCL and SGCL System		114.002		116.002		119.002
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		746.338		1137.122		1106.992
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		235.624	357	236.624	573	240.624
ii) Bangora Gas Field		41.020	336	41.020	336	41.020
iii) Titas Gas Field Location G		37.282	590	37.282	590	37.282
iv) Titas Gas Field Location A2		18.944	600	18.944	600	18.944
v) Srikail Gas Field		28.254	367	28.254	367	28.254
vi) Bakhrabad Gas Field		30.273	436	31.073		0.000
vii) Saidda Gas Field		2.683		3.383		3.890
viii) Meghna Gas Field		3.464		4.064		3.500
Total In-take (I ... viii) :		397.544		400.644		373.514
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.545		8.550		8.555
iii) To TGTDCCL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddiganj line		268.999	380	270.094	400	234.959
Total Off-take (I ... iv) :		397.544		400.644		373.514
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		68.777		68.827		68.877
ii) Aminbazar CGS		88.590		97.000		97.000
iii) Dhanua GMS from BD pipeline		395.456	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1302.622		1304.622		1304.622
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		370.314	390	370.314	405	370.314
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... i) :		370.314		371.314		375.314
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.690		135.690		139.690
iii) To TGTDCCL		235.624		236.624		240.624
Total Off-take (I ... ii) :		370.314		372.314		380.314
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		609.194	609.000	611.000	660	645.000
Total In-take (I ... i) :		609.194		611.000		611.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		238.880	537/160	240.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		370.314		370.314		370.314
Total Off-take (I ... ii) :		609.194		609.194		609.194
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		71.817	110/65	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.545		8.545		8.545
iii) Others (Hori.100MW; etc.)		48.183		121.000		115.280
Total (I ... iii) :		128.545		129.545		133.545

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	20-Feb-2024	20:00 Hr on	19-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		114.002		117.631		116.459
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.596		20.801		21.009
ii) Bogra TBS (Power+Others)		9.567	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		83.030		83.030		83.030
vi) Bheramara CGS		0.000				
Total Off-take (I ... vi) :		114.002		117.631		116.459
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2046.116		2219.384		2079.130
Total Gas Delivery		2046.410		2219.384		2079.130
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	15.132		14.400		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	53.800		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	25.151		28.800	445	28.800
Meghnaghat 450 MW P.P.	100.000	0.000		0.000	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	43.477				
Unic Meghnaghat 584 MW	100.000	31.194				
RPCL 210 MW P.P.	42.000	9.434		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.872		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.974		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.235		5.287		5.340
Gazipur Summit Northern 33 MW SIPP	8.000	7.256		7.329		7.401
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	39.671		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	239.196		107.616		258.169
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.715		0.722		0.729
Rahim Energy 30MW	7.000	0.921		0.930		0.939
Unic Power ,Unit 1 & 2- 40MW	7.000	0.899		0.908		0.917
Alpha Power 10MW	2.000	1.217		1.229		1.241
Shah Cement 10MW	2.500	1.128		1.139		1.151
B Paper+U' Cement+Sung Sung+MppI	7.000	43.954		44.394		44.833
CITY Sugar Power 10 MW	2.000	10.055		10.156		10.256
Malancha Holding 35 MW	7.000	8.536		8.621		8.707
ASM PS (10 MW)	3.000	0.876		0.885		0.894
Partex Engy. 10 MW	3.000	0.638		0.644		0.651
AM Energy Ltd. 10 MW	2.000	1.242		1.254		1.267
Everest Power (25 MW)	2.500	9.859		9.958		10.056
Sub-total (ii) :	47.000	80.040		80.840		81.641
Total A(i+ii)	1254.000	319.236		188.456		339.810
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.420		34.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.636		0.000		1.669
Sub-total (i) :	194.000	37.056		34.000		28.669
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.456		42.484		37.237
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	8.478		0.000		0.000
United 200MW Moduler Power Plant	40.000	16.543		0.000		18.543
Ashuganj South 450 MW CAPP	65.000	0.000		0.000		2.000
Ashuganj North 450 MW CAPP	65.000	103.975		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	20.303		0.000		
Comilla REB (11+13.5) MW	6.000	1.884		1.903		1.922
Jangalia PS 33 MW Summit Rental	8.000	6.330		6.393		6.457
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.155		2.177		2.198
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.892		8.882		8.902
Sub-total (C) :	415.500	168.560		19.355		65.989

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 20-Feb-2024		20:00 Hr on 19-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	8.926		9.015		9.105
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.036		9.126		9.216
Fenchuganj CC2 90 MW	18.000	9.021		9.112		9.202
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	28.421		28.705		28.989
Fenchuganj 50 MW Rental (Prima)	10.000	1.581		1.597		1.613
Summit Bibiyana-2 (341 MW)	62.000	48.207		0.000		49.172
Bibiyana-3 CC (400 MW)	45.000	56.284		0.000		
Bibiyana South (400 MW)	45.000	54.389		0.000		54.389
Kumargaon 20 MW P.S	2.000	6.075		6.136		6.197
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.032		2.052		2.072
Kumargaon United power 25 MW	5.700	3.109		3.140		3.171
Kumargaon 150 MW CCPP	36.000	37.324		37.697		38.070
Hobiganj 11 MW Energypac SIPP	3.000	0.849		0.857		0.866
Sub-total (D) :	396.700	265.254		107.437		212.062
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.267		1.317		1.322
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.368		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.662		0.000		56.162
Sub-total (E) :	240.900	84.297		1.317		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.310		1.323		1.336
Bhola 225 MW CCPP	35.000	7.510		9.820		10.960
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.500				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	44.320		11.143		12.296
H) Gas Consumption for Power						
i) Grid Power	2454.100	838.683		838.683		838.683
ii) Non Grid Power	62.000	88.440		89.324		90.209
Total Gas Consumption for Power (A..F)	2516.100	927.123		928.007		928.892
I. Fertilizer : I) TFA :						
JFCL	45.000	2.600		6.000	290	6.000
GPFPLC	45.000	72.426		72.426		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	75.026		78.426		66.000
II) KFA :						
KAFCO	63.000	47.206		44.000		44.000
CUFL	52.000	4.734		45.000		40.000
Sub-total (II) :	115.000	51.940		89.000		84.000
III) BFA : AFCCCL	52.000	45.716		45.716	605	38.400
iv) JFA : Shahjalal Fertilizer	45.000	7.995		8.075		8.075
Total Fertilizer Consump. (I ... IV) :	264.000	180.677		221.217		196.475
J. Others Consumptions :						
i) TFA	600.000	1169.217		1140.000		1145.000
ii) KFA		188.459		165.516		154.000
iii) BFA		101.583		102.599		103.615
iv) JFA	38.000	90.589		91.494		92.400
v) SFA	2.000	4.020		4.140		4.330
vi) PFA (Estimated)	12.000	29.705		28.484		27.187
Total Others Consumption (I ... v) :	652.000	1583.573		1532.234		1526.533
Total Gas Consumption (A ... I) :		2691.373		2681.459		2651.900

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1563.479
KGDCL	285.855
BGDCL	315.859
JGTDCL	363.838
PGCL	114.002
SGCL	48.340
Total Consumption :	2691.373

Difference between production and consumption = -39.036 MMSCFD

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Chauhan

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 19-Feb-24 to 08:00 Hrs of 20-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

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General Manager (Operation)