



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

|   |   |
|---|---|
| To : Managing Director, GTCL                      | From : Director (Operation), GTCL       |
| C.C. 1. Manager (Cord.) to Chairman, Petrobangla. | 2. Director (Ops. & Mines), Petrobangla |
| 3. Director (Ops.), TGTDC                         |   |

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).  
( From 08:00 Hrs of 03-Sep-23 to 08:00 Hrs of 04-Sep-23)

Reporting Date: 4-Sep-2023

| 1. Gas Production Scenario :   |                            |                           |                           |   |                           |                        |
|--|----------------------------|---------------------------|---------------------------|---|---------------------------|------------------------|
| Gas Fields   | No. of Wells               | Capacity MMSCF            | Production MMSCF          | Remarks                                   |                           |                        |
| <b>A. BGFCL :</b>  |                            |                           |                           |   |                           |                        |
| Titas Gas Field  | 26                         | 542.000                   | 389.6685                  |   |                           |                        |
| Hobiganj Gas Field   | 7                          | 225.000                   | 123.4310                  |   |                           |                        |
| Bakhrabad Gas Field  | 6                          | 43.000                    | 31.8970                   |   |                           |                        |
| Narsingdi Gas Field  | 2                          | 30.000                    | 25.6000                   |   |                           |                        |
| Meghna Gas Field   | 1                          | 11.000                    | 3.1690                    |   |                           |                        |
| Sub-total (A) :  | 42                         | 851.000                   | 573.7655                  |   |                           |                        |
| <b>B. SGFL :</b>   |                            |                           |                           |   |                           |                        |
| Kailashilla (MSTE) Gas Field   | 3                          | 55.000                    | 25.1366                   |   |                           |                        |
| Kailashilla Gas Field # 1  | 2                          | 13.000                    | 0.0000                    |   |                           |                        |
| Beanibazar Gas Field   | 1                          | 15.000                    | 15.6001                   |   |                           |                        |
| Rashidpur Gas Field  | 5                          | 60.000                    | 46.2276                   |   |                           |                        |
| Horipur Gas Field (Sylhet)   | 1                          | 6.000                     | 5.4833                    |   |                           |                        |
| Sub-total (B) :  | 12                         | 149.000                   | 92.4476                   |   |                           |                        |
| <b>C. BAPEX :</b>  |                            |                           |                           |   |                           |                        |
| Salda Gas Field  | 1                          | 3.000                     | 3.3930                    |   |                           |                        |
| Fenchuganj Gas Field   | 2                          | 26.000                    | 12.0864                   |   |                           |                        |
| Shahbazpur Gas Field   | 3                          | 50.000                    | 81.8034                   |   |                           |                        |
| Semutang Gas Field   | 2                          | 3.000                     | 0.8965                    |   |                           |                        |
| Sundalpur Gas Field  | 1                          | 10.000                    | 7.9082                    |   |                           |                        |
| Srikail Gas Field  | 3                          | 40.000                    | 30.3052                   |   |                           |                        |
| Roopganj Gas Field   | 1                          | 8.000                     | 0.0000                    |   |                           |                        |
| Begumgonj Gas Field  | 1                          | 10.000                    | 8.1463                    |   |                           |                        |
| Sub-total (C) :  | 14                         | 150.000                   | 144.5390                  |   |                           |                        |
| <b>D. Santos : Sangu Gas Field</b>   |                            |                           |                           |   |                           |                        |
|  | 0                          | 0.000                     | 0.0000                    |   |                           |                        |
| <b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>                               |                            |                           |                           |   |                           |                        |
| Jalalabad Gas Field  | 7                          | 270.000                   | 173.8070                  | 491.3460 MMSCF supply through BD Pipeline |                           |                        |
| Moulvibazar Gas Field  | 6                          | 42.000                    | 16.5310                   |   |                           |                        |
| Bibyana Gas Field  | 26                         | 1200.000                  | 1063.2860                 |   |                           |                        |
| Sub-total (E)  | 39                         | 1512.000                  | 1253.6240                 |   |                           |                        |
| <b>F. NIKO RESOURCES : Fenl Gas Field</b>  |                            |                           |                           |   |                           |                        |
|  | 0                          | 0.000                     | 0.0000                    |   |                           |                        |
| <b>G. Tullow BD. Ltd. : Bangora Gas Field</b>  |                            |                           |                           |   |                           |                        |
|  | 5                          | 103.000                   | 43.8400                   |   |                           |                        |
| <b>H. RLNG Intake: a) MLNG</b>   |                            |                           |                           |   |                           |                        |
|  |                            | 500.000                   | 257.0150                  |   |                           |                        |
| <b>b) SLNG</b>   |                            |                           |                           |   |                           |                        |
|  |                            | 500.000                   | 418.1850                  |   |                           |                        |
| <b>2. Total Production (A ... H)</b>   |                            |                           |                           |   |                           |                        |
|  | 112                        | 3765.000                  | 2783.4161                 |   |                           |                        |
| <b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>      |                            |                           |                           |   |                           |                        |
| <b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b> |                            |                           |                           |   |                           |                        |
| <b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>                                   |                            |                           |                           |   |                           |                        |
| Gas Fields   | Supply of the Day In MMSCF | 08:00 Hr on Pressure PSIG | 4-Sep-2023 Flow MMSCFD    | 20:00 Hr on Pressure PSIG                 | 3-Sep-2023 Flow MMSCFD    |                        |
| i) Beanibazar Gas Field  | 0.000                      |                           | 0.000                     |   | 0.000                     |                        |
| ii) Kailashilla Gas Field  | 16.351                     | 499                       | 16.950                    | 499                                       | 16.950                    |                        |
| iii) Jalalabad Gas Field   | 115.398                    | 515                       | 115.865                   | 516                                       | 114.480                   |                        |
| iv) Fenchuganj Gas Field   | 12.076                     | 504                       | 12.166                    | 503                                       | 12.027                    |                        |
| v) Moulvibazar Gas Field   | 16.489                     | 494                       | 16.600                    | 494                                       | 16.090                    |                        |
| vi) Rashidpur Gas Field  | 45.016                     | 499                       | 45.290                    | 498                                       | 44.780                    |                        |
| vii) Bibyana Gas Field   | 452.046                    | 596                       | 608.000                   | 603                                       | 516.783                   |                        |
| viii) Hobiganj Gas Field   | 56.966                     |                           | 57.536                    |   | 58.105                    |                        |
| ix) Titas Gas Field Loc.- C  | 13.145                     |                           | 13.276                    |   | 13.408                    |                        |
| ix) Titas Gas Field Loc.- E  | 35.991                     |                           | 36.351                    |   | 36.711                    |                        |
| ix) Titas Gas Field Loc.- I  | 25.373                     |                           | 25.627                    |   | 25.880                    |                        |
| ix) Titas Gas Field Loc.- J  | 40.880                     |                           | 41.289                    |   | 41.698                    |                        |
| <b>Total In-take To N-S/R-A (I ... IX) :</b>   | <b>829.710</b>             |                           | <b>988.949</b>            |   | <b>896.911</b>            |                        |
| Station/System   | Capacity MMSCF             | Supply In MMSCF           | 08:00 Hr on Pressure PSIG | 4-Sep-2023 Flow MMSCFD                    | 20:00 Hr on Pressure PSIG | 3-Sep-2023 Flow MMSCFD |
| <b>b) Compressor Station at Muchal :</b>   |                            |                           |                           |   |                           |                        |
| Suction/Discharge  | 1210.000                   | 550.986                   | 477/694                   | 545.000                                   |                           | 0.000                  |
| <b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>                                 |                            |                           |                           |   |                           |                        |
| i) Fenchuganj 90 MW P.S (FPS)  |                            | 29.260                    |                           | 29.552                                    |                           | 29.845                 |
| ii) SFCL   |                            | 40.413                    |                           |   |                           |                        |
| iii) Kusiara 163 MW  |                            | 27.551                    |                           |   |                           |                        |
| iv) Munshibazar DRS  | 3                          | 2.257                     |                           | 3.030                                     |                           | 3.060                  |
| v) Raghunandanpur (VS-P)   | 60                         | 51.930                    |                           | 52.449                                    |                           | 52.969                 |
| <b>Sub-total (I - II) :</b>  |                            | <b>151.411</b>            |                           | <b>85.031</b>                             |                           | <b>85.873</b>          |

*Kausar A. Khan*   

| Station/System  | Capacity<br>MMSCF | Supply In<br>MMSCF | 08:00 Hr on 4-Sep-2023 |             | 20:00 Hr on 3-Sep-2023 |             |
|---|-------------------|--------------------|------------------------|-------------|------------------------|-------------|
|   |                   |                    | Pressure PSIG          | Flow MMSCFD | Pressure PSIG          | Flow MMSCFD |
| <b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>   |                   |                    |                        |             |                        |             |
| i) Midland PS 51 MW, Ashuganj   |                   | 9.107              | 630                    | 10.107      |                        | 10.607      |
| ii) AFCCCL  |                   | 0.000              | 590                    | 0.010       | 590                    | 0.020       |
| Sub-total (i - ii) :  |                   | 9.107              |                        | 10.117      |                        | 10.627      |
| <b>Gas In-take At AGMS (a less c &amp; d) :</b>   |                   |                    |                        |             |                        |             |
| <b>e. 1 ) To JGTDSL From KTL-II &amp; Beanbazar Gas Field :</b>                             |                   |                    |                        |             |                        |             |
| i) KTL-II Off-take (KTL MSTE)   |                   | 8.786              |                        | 9.786       |                        | 10.286      |
| ii) KTL-II Off-take (Beanbazar GF)  |                   | 15.600             |                        | 15.580      |                        | 16.100      |
| <b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>                          |                   |                    |                        |             |                        |             |
| <b>f) Ashuganj Compressor Station:</b>  |                   |                    |                        |             |                        |             |
| Suction/Discharge   | 1500              | 669.192            | 580                    | 655.000     | 580                    | 660.000     |
| <b>g) Gas Delivery from AGMS :</b>  |                   |                    |                        |             |                        |             |
| i) A-B-1 (Old Pipeline)   | 450               | 0.000              | 525                    | 0.000       | 503                    | 0.000       |
| ii) A-B-2 (New Pipeline)  | 450               | 0.000              | 524                    | 0.000       | 498                    | 0.000       |
| iii) BB Pipeline  | 350               | 212.015            | 557                    | 210.000     | 578                    | 212.000     |
| iv) VS-3 Pipeline   | 150               | 145.441            | 369                    | 143.000     | 397                    | 144.000     |
| v) A-M Pipeline   | 450               | 311.736            | 376                    | 302.000     | 380                    | 304.000     |
| Total Delivery from AGMS (I...v)  |                   | 669.192            |                        | 655.000     |                        | 660.000     |
| <b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>                               |                   |                    |                        |             |                        |             |
| i) To BGSL & KGDCL Through A-B1 Line  | 450               | 0.000              |                        | 0.000       | 420                    | 0.000       |
| - Through VS-3 Pipeline   | 150               | 145.441            | 369                    | 143.000     | 397                    | 144.000     |
| <b>ii) To TGTDCCL System :</b>  |                   |                    |                        |             |                        |             |
| - Through A-B (1+2)   | 450               | 0.000              | 525                    | 455.833     | 503                    | 419.740     |
| - Through B-B Pipeline  | 350               | 63.191             | 557                    | 68.191      | 578                    | 73.191      |
| - Through A-M Line  | 450               | 311.736            | 376                    | 302.000     | 380                    | 304.000     |
| Total Delivery To TGTDCCL   |                   | 374.927            |                        | 826.024     |                        | 796.931     |
| iii) To PGCL and SGCL System  |                   | 148.824            |                        | 150.824     |                        | 153.824     |
| Total Delivery Through AGMS & AB (1+2) Line (I ... II) :                                    |                   | 669.192            |                        | 1119.848    |                        | 1094.755    |
| <b>B. Gas In-take at BKB Hub :</b>  |                   |                    |                        |             |                        |             |
| <b>a) In-take Condition :</b>   |                   |                    |                        |             |                        |             |
| i) Through A-B, BKB-CHT & CFB Pipeline  |                   | 283.963            | 525                    | 284.963     | 503                    | 288.963     |
| ii) Bangora Gas Field   |                   | 42.890             |                        | 42.890      |                        | 42.890      |
| iii) Titas Gas Field Location G   |                   | 37.649             |                        | 37.649      |                        | 37.649      |
| iv) Titas Gas Field Location A2   |                   | 20.017             |                        | 20.017      |                        | 20.017      |
| v) Srikail Gas Field  |                   | 30.221             |                        | 30.221      |                        | 30.221      |
| vi) Bakhrabad Gas Field   |                   | 31.434             |                        | 32.234      |                        | 0.000       |
| vii) Salda Gas Field  |                   | 3.393              | 447                    | 4.093       |                        | 0.000       |
| viii) Meghna Gas Field  |                   | 3.166              |                        | 3.766       |                        | 0.000       |
| Total In-take (I ... viii) :  |                   | 452.733            |                        | 455.833     |                        | 419.740     |
| <b>b) Off-take Condition :</b>  |                   |                    |                        |             |                        |             |
| i) To KGDCL & BGDCL through BKB-Ctg. Line   |                   | 0.000              |                        | 1.000       | 420                    | 5.000       |
| ii) To BGDCL through BKB-Demra Line   |                   | 7.659              |                        | 7.664       |                        | 7.669       |
| iii) To TGTDCCL through BKB-Demra line  |                   | 110.000            |                        | 111.000     | 420                    | 115.000     |
| iv) To TGTDCCL through BKB-Siddiganj line   |                   | 335.074            |                        | 336.169     | 413                    | 292.071     |
| Total Off-take (I ... iv) :   |                   | 452.733            |                        | 455.833     |                        | 419.740     |
| <b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b> |                   |                    |                        |             |                        |             |
| i) Ashulia CGS  |                   | 137.706            | 0.000                  | 137.756     |                        | 137.806     |
| ii) Aminbazar CGS   |                   | 87.980             | 0.000                  | 0.000       |                        | 0.000       |
| iii) Dhanua GMS from BD pipeline  |                   | 491.346            | 504                    | 452.000     | 553                    | 452.000     |
| Total Gas Consumption by TGTDCCL through GTCL   |                   | 1311.347           |                        | 1313.347    |                        | 1313.347    |
| <b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>  |                   |                    |                        |             |                        |             |
| <b>a) In-take Condition :</b>   |                   |                    |                        |             |                        |             |
| i) Through A-F Pipeline to BKB-Ctg Pipeline   |                   | 412.108            |                        | 412.108     | 420                    | 412.108     |
| ii) Through AB line   |                   | 0.003              |                        | 1.003       |                        | 5.003       |
| Total In-take (I ... ii) :  |                   | 412.111            |                        | 413.111     |                        | 417.111     |
| <b>b) Off-take Condition :</b>  |                   |                    |                        |             |                        |             |
| i) Through Fouzdarhat CGS   |                   | 0.000              |                        | 0.000       |                        | 0.000       |
| ii) Others (BGDCL & KGDCL)  |                   | 128.148            |                        | 129.148     |                        | 133.148     |
| iii) To TGTDCCL   |                   | 283.963            |                        | 284.963     |                        | 288.963     |
| Total Off-take (I ... iii) :  |                   | 412.111            |                        | 414.111     |                        | 422.111     |
| <b>E. Gas In-take &amp; Off-take of Maheskhall-Anowara-Fouzdarhat Pipeline :</b>            |                   |                    |                        |             |                        |             |
| <b>a) In-take Condition :</b>   |                   |                    |                        |             |                        |             |
| i) Through M-A Pipeline from CTMS   |                   | 675.201            |                        | 0.000       |                        | 0.000       |
| Total In-take (I ... i) :   |                   | 675.201            |                        | 0.000       |                        | 0.000       |
| <b>b) Off-take Condition :</b>  |                   |                    |                        |             |                        |             |
| i) Through Anowara CGS (RLNG) to KGTDCCL  |                   | 263.093            |                        | 262.080     |                        | 0.000       |
| ii) Through Anowara-Fouzdarhat Pipeline (RLNG)  |                   | 412.108            |                        | 412.108     |                        | 412.108     |
| Total Off-take (I ... ii) :   |                   | 675.201            |                        | 675.201     |                        | 675.201     |
| <b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>                         |                   |                    |                        |             |                        |             |
| <b>b) Off-take Condition</b>  |                   |                    |                        |             |                        |             |
| i) CGS Demra  |                   | 101.028            | 110/80                 | 81.552      |                        | 0.000       |
| ii) Gouripur TBS to BGSL (Provisional)  |                   | 7.659              |                        | 7.659       |                        | 7.659       |
| iii) Others (Hor.100MW; etc.)   |                   | 8.972              |                        | 29.448      |                        | 115.000     |
| Total (I ... iii) :   |                   | 117.659            |                        | 118.659     |                        | 122.659     |







| Station/System   | Capacity MMSCF  | Supply In MMSCF | 08:00 Hr on 4-Sep-2023 |                 | 20:00 Hr on 3-Sep-2023 |                 |
|--|-----------------|-----------------|------------------------|-----------------|------------------------|-----------------|
|  |                 |                 | Pressure PSIG          | Flow MMSCFD     | Pressure PSIG          | Flow MMSCFD     |
| <b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>     |                 |                 |                        |                 |                        |                 |
| a) In-take at Elenga :   |                 | 148.824         |                        | 156.439         |                        | 153.395         |
| <b>b) Off-take Condition :</b>                                       |                 |                 |                        |                 |                        |                 |
| i) Sadanandanpur & Ullapara (Estimated)                              |                 | 17.996          |                        | 18.176          |                        | 18.358          |
| ii) Bogra TBS (Power+Others)   |                 | 9.791           | 110/88                 | 12.748          | 153/140                | 8.902           |
| iii) Baghabari CGS (Power)   |                 | 0.000           | 132/125                | 4.488           | 158/152                | 5.088           |
| iv) Rajshahi CGS from B-R pipeline                                   |                 | 0.810           |                        | 0.800           |                        | 0.820           |
| v) North-West Power Unit 1- 4 (1088 MW)                              |                 | 120.227         |                        | 120.227         |                        | 120.227         |
| vi) Bheramara CGS  |                 | 0.000           |                        |                 |                        |                 |
| <b>Total Off-take (I ... vi) :</b>                                   |                 | <b>148.824</b>  |                        | <b>156.439</b>  |                        | <b>153.395</b>  |
| <b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b> |                 |                 |                        |                 |                        |                 |
| <b>Total Gas In-take</b>   |                 | <b>2189.414</b> |                        | <b>1637.185</b> |                        | <b>1506.075</b> |
| <b>Total Gas Delivery</b>  |                 | <b>2189.414</b> |                        | <b>1637.185</b> |                        | <b>1506.075</b> |
| <b>Gas Consumption Scenario :</b>                                    |                 |                 |                        |                 |                        |                 |
| <b>3. A) i) Titans Franchise Area (TFA) : Grid Power</b>             |                 |                 |                        |                 |                        |                 |
| Siddirganj 210 MW P.S  | 51.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Siddirganj (120 x 2) MW P.S.   | 55.000          | 32.250          |                        | 0.000           |                        | 0.000           |
| Siddirganj 335 MW P.S. (EGCB)  | 54.000          | 46.478          |                        | 0.000           |                        | 0.000           |
| Horipur 100MW P.S.   | 25.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Tongi 80 MW P.S  | 36.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Horipur 360 MW P.P.  | 70.000          | 49.651          |                        | 0.000           |                        | 0.000           |
| Horipur 412 MW P.P. (EGCB)   | 63.500          | 56.198          |                        | 0.000           |                        | 0.000           |
| Meghnaghat 450 MW P.P.   | 100.000         | 71.298          |                        | 0.000           |                        | 0.000           |
| Summit Meghnaghat 335 MW   | 75.000          | 0.000           |                        | 5.000           |                        | 0.000           |
| RPCL 210 MW P.P.   | 42.000          | 15.132          |                        | 0.000           |                        | 0.000           |
| Madabdi REB Summit (11+27) MW  | 8.000           | 4.429           |                        | 0.000           |                        | 0.050           |
| Ashulia REB Summit (11+34) MW  | 11.500          | 4.262           |                        | 0.000           |                        | 0.050           |
| Doreen Tangail 22 MW SIPP  | 5.000           | 3.229           |                        | 0.000           |                        | 3.294           |
| Rupgonj Summit Eastern 33 MW SIPP                                    | 8.000           | 4.532           |                        | 4.577           |                        | 4.623           |
| Gazipur Summit Northern 33 MW SIPP                                   | 8.000           | 1.792           |                        | 1.810           |                        | 1.828           |
| Norsingdi Dorin 22 MW SIPP   | 5.000           | 3.844           |                        | 3.882           |                        | 3.921           |
| Ghorashal (Unit-1-2) 110 MW  | 34.000          | 0.000           |                        |                 |                        |                 |
| Ghorashal (Unit-3) 416 MW  | 68.000          | 0.000           |                        |                 |                        |                 |
| Ghorashal (Unit-4) 409 MW  | 75.000          | 37.797          |                        |                 |                        |                 |
| Ghorashal (Unit-5) 210 MW  | 51.500          | 45.074          |                        | 0.000           |                        | 0.000           |
| Ghorashal (Unit-6) 210 MW  | 51.500          | 0.000           |                        |                 |                        |                 |
| Ghorashal (Unit-7) 365 MW  | 65.000          | 0.000           |                        |                 |                        |                 |
| Ghorashal Regent Power 108 MW  | 25.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Ghorashal Max 79 MW Rental   | 20.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| <b>Sub-total (i) :</b>   | <b>1007.000</b> | <b>375.966</b>  |                        | <b>15.270</b>   |                        | <b>13.765</b>   |
| <b>ii) Titans Franchise Area (TFA) : Non-Grid Power</b>              |                 |                 |                        |                 |                        |                 |
| Meghna Energy 10MW   | 2.000           | 1.219           |                        | 1.231           |                        | 1.243           |
| Rahim Energy 30MW  | 7.000           | 0.510           |                        | 0.515           |                        | 0.520           |
| Unic Power Unit 1 & 2- 40MW  | 7.000           | 2.747           |                        | 2.774           |                        | 2.802           |
| Alpha Power 10MW   | 2.000           | 0.902           |                        | 0.911           |                        | 0.920           |
| Shah Cement 10MW   | 2.500           | 0.668           |                        | 0.675           |                        | 0.681           |
| B Paper+U Cement+Sung Sung+Mppil                                     | 7.000           | 42.749          |                        | 43.176          |                        | 43.604          |
| CITY Sugar Power 10 MW   | 2.000           | 10.316          |                        | 10.419          |                        | 10.522          |
| Malancha Holding 35 MW   | 7.000           | 8.468           |                        | 8.553           |                        | 8.637           |
| ASM PS (10 MW)   | 3.000           | 1.071           |                        | 1.082           |                        | 1.092           |
| Partex Engy. 10 MW   | 3.000           | 0.520           |                        | 0.525           |                        | 0.530           |
| AM Energy Ltd. 10 MW   | 2.000           | 3.068           |                        | 3.099           |                        | 3.129           |
| Everest Power (25 MW)  | 2.500           | 8.569           |                        | 8.655           |                        | 8.740           |
| <b>Sub-total (ii) :</b>  | <b>47.000</b>   | <b>80.807</b>   |                        | <b>81.615</b>   |                        | <b>82.423</b>   |
| <b>Total A(i+ii)</b>   | <b>1054.000</b> | <b>456.773</b>  |                        | <b>96.885</b>   |                        | <b>96.188</b>   |
| <b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>             |                 |                 |                        |                 |                        |                 |
| Rawzan P.S (210+210 MW)  | 100.500         | 31.932          |                        | 29.561          |                        | 0.000           |
| Shikalbaha P.S (225+150+60 MW)                                       | 88.000          | 37.620          |                        | 38.064          |                        | 0.000           |
| Barabkunda 23.22 MW SIPP (Regent)                                    | 5.500           | 3.105           |                        | 3.136           |                        | 3.167           |
| <b>Sub-total (i) :</b>   | <b>194.000</b>  | <b>72.657</b>   |                        | <b>70.761</b>   |                        | <b>3.167</b>    |
| <b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>           |                 |                 |                        |                 |                        |                 |
| United Malancha Hold. 63 MW,CEPZ                                     | 15.000          | 1.000           |                        | 1.010           |                        | 1.020           |
| <b>Sub-total (ii) :</b>  | <b>15.000</b>   | <b>1.000</b>    |                        | <b>1.010</b>    |                        | <b>1.020</b>    |
| <b>Total B(i+ii)</b>   | <b>209.000</b>  | <b>73.657</b>   |                        | <b>71.771</b>   |                        | <b>4.187</b>    |
| <b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>                |                 |                 |                        |                 |                        |                 |
| Ashuganj APSC (1-2) 178 MW   | 48.000          | 0.000           |                        | 0.000           |                        | 2.000           |
| APSC (3-5) 450 MW  | 100.000         | 0.000           |                        | 0.000           |                        |                 |
| APSC 225 MW CAPP   | 40.000          | 34.768          |                        | 0.000           |                        | 0.000           |
| United 200MW Moduler Power Plant                                     | 40.000          | 0.050           |                        | 0.000           |                        | 2.050           |
| Ashuganj South 450 MW CAPP   | 65.000          | 44.046          |                        | 0.000           |                        | 46.046          |
| Ashuganj North 450 MW CAPP   | 65.000          | 94.388          |                        | 0.000           |                        | 23.968          |
| Ashuganj Precision Rental 55 MW                                      | 12.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Comilla REB (11+13.5) MW   | 6.000           | 2.119           |                        | 2.140           |                        | 2.161           |
| Jangalia PS 33 MW Summit Rental                                      | 8.000           | 6.429           |                        | 6.493           |                        | 6.558           |
| Feni Dorin 22 MW SIPP  | 5.000           | 3.140           |                        | 3.171           |                        | 3.203           |
| Feni Mohipal 11 MW SIPP  | 2.500           | 1.715           |                        | 1.732           |                        | 1.749           |
| Chandpur Power 150 MW CAPP   | 12.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Midland PS 51 MW   | 12.000          | 9.107           | 630                    | 9.097           |                        | 9.117           |
| <b>Sub-total (C) :</b>   | <b>415.500</b>  | <b>195.760</b>  |                        | <b>22.634</b>   |                        | <b>96.852</b>   |

Kawson

A. Hossain

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| Station/System  | Capacity MMSCF  | Supply In MMSCF | 08:00 Hr on 4-Sep-2023 |                 | 20:00 Hr on 3-Sep-2023 |                 |
|---|-----------------|-----------------|------------------------|-----------------|------------------------|-----------------|
|   |                 |                 | Pressure PSIG          | Flow MMSCFD     | Pressure PSIG          | Flow MMSCFD     |
| <b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>     |                 |                 |                        |                 |                        |                 |
| Shahjibazar P.S (PDB 70 MW)                               | 18.000          | 18.425          |                        | 18.609          |                        | 18.794          |
| Shahjibazar P.S 50 MW Rental                              | 12.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Shahjibazar P.S (CCPP 330 MW)                             | 47.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Shahjibazar P.S 86 MW Rental                              | 20.000          | 17.424          |                        | 17.598          |                        | 17.772          |
| Fenchuganj CC1 90 MW                                      | 17.000          | 8.995           |                        | 9.085           |                        | 9.175           |
| Fenchuganj CC2 90 MW                                      | 18.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Fenchuganj 51 MW BPL                                      | 13.000          | 10.677          |                        | 10.784          |                        | 10.891          |
| Khusiara 163 MW (Max)                                     | 28.000          | 27.551          |                        | 27.827          |                        | 28.102          |
| Fenchuganj 50 MW Rental (Prima)                           | 10.000          | 9.588           |                        | 9.683           |                        | 9.779           |
| Summit Bibiyana-2 (341 MW)                                | 62.000          | 47.045          |                        | 0.000           |                        | 47.986          |
| Bibiyana-3 CC (400 MW)                                    | 45.000          | 40.654          |                        | 0.000           |                        |                 |
| Bibiyana South (400 MW)                                   | 45.000          | 23.217          |                        | 0.000           |                        | 23.217          |
| Kumargaon 20 MW P.S                                       | 2.000           | 6.096           |                        | 6.157           |                        | 6.218           |
| Kumargaon 50 MW P.S Rental (Prima)                        | 12.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| Kumargaon 10 MW P.S                                       | 3.000           | 2.379           |                        | 2.403           |                        | 2.427           |
| Kumargaon United power 25 MW                              | 5.700           | 3.152           |                        | 3.184           |                        | 3.215           |
| Kumargaon 150 MW CCPP                                     | 38.000          | 34.441          |                        | 34.785          |                        | 35.129          |
| Hobiganj 11 MW Energyypac SIPP                            | 3.000           | 1.384           |                        | 1.398           |                        | 1.412           |
| <b>Sub-total (D) :</b>                                    | <b>396.700</b>  | <b>251.029</b>  |                        | <b>141.513</b>  |                        | <b>214.117</b>  |
| <b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b> |                 |                 |                        |                 |                        |                 |
| PDB Baghabari P.S (100+71 MW)                             | 50.000          | 0.000           |                        | 0.000           | 270                    | 0.000           |
| Bogura GBB 20 MW PS Rental                                | 3.800           | 0.000           |                        | -0.100          | 262                    | 0.100           |
| Bogura 20MW PS (Prima) Rental                             | 6.500           | 0.000           |                        | 0.000           |                        | 0.000           |
| Ulahpara 11 MW Summit SIPP                                | 2.600           | 1.326           |                        | 1.376           |                        | 1.381           |
| NWPGCL Unit-1 (225 MW)                                    | 35.000          | 33.712          |                        | 0.000           |                        |                 |
| NWPGCL Unit-2 (225 MW)                                    | 35.000          | 8.580           |                        | 0.000           |                        |                 |
| NWPGCL Unit-3 (225 MW)                                    | 35.000          | 21.074          |                        | 0.000           |                        |                 |
| Semcorp NWPGCL Unit-4 (413.8 MW)                          | 73.000          | 56.861          |                        | 0.000           |                        | 57.361          |
| <b>Sub-total (E) :</b>                                    | <b>240.900</b>  | <b>121.553</b>  |                        | <b>1.276</b>    |                        | <b>58.842</b>   |
| <b>F) Sundarban Franchise Area (SFA):</b>                 |                 |                 |                        |                 |                        |                 |
| Bhola VERL 34.5 MW Rental                                 | 10.000          | 8.180           |                        | 8.262           |                        | 8.344           |
| Bhola 225 MW CCPP   | 35.000          | 32.840          |                        | 35.150          |                        | 36.290          |
| Bhola Aggreko 95 Rental                                   | 26.000          | 0.000           |                        |                 |                        |                 |
| Bhola NBBL 220 MW   |                 | 36.100          |                        |                 |                        |                 |
| Bheramara 410 MW CCPP NWPGCL                              | 72.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| <b>Sub-total (F)</b>                                      | <b>143.000</b>  | <b>77.120</b>   |                        | <b>43.412</b>   |                        | <b>44.634</b>   |
| <b>H) Gas Consumption for Power</b>                       |                 |                 |                        |                 |                        |                 |
| i) Grid Power   | 2254.100        | 1094.085        |                        | 1094.085        |                        | 1094.085        |
| ii) Non Grid Power  | 62.000          | 81.807          |                        | 82.625          |                        | 83.443          |
| <b>Total Gas Consumption for Power (A..F)</b>             | <b>2316.100</b> | <b>1175.892</b> |                        | <b>1176.710</b> |                        | <b>1177.528</b> |
| <b>I. Fertilizer : i) TFA :</b>                           |                 |                 |                        |                 |                        |                 |
| JFCL  | 45.000          | 41.548          |                        | 0.000           |                        | 0.000           |
| GFPLC   | 45.000          | 10.320          |                        | 10.320          |                        | 0.000           |
| PUFF  | 14.000          | 0.000           |                        | 0.000           |                        | 0.000           |
| <b>Sub-total (i) :</b>                                    | <b>104.000</b>  | <b>51.868</b>   |                        | <b>10.320</b>   |                        | <b>0.000</b>    |
| <b>ii) KFA :</b>  |                 |                 |                        |                 |                        |                 |
| KAFCO   | 63.000          | 49.738          |                        | 49.387          |                        | 0.000           |
| CUFL  | 52.000          | 3.150           |                        | 3.072           |                        | 0.000           |
| <b>Sub-total (ii) :</b>                                   | <b>115.000</b>  | <b>52.888</b>   |                        | <b>52.459</b>   |                        | <b>0.000</b>    |
| iii) BFA : AFCCL  | 52.000          | 0.000           | 590                    | 0.000           | 590                    | 0.000           |
| iv) JFA : Shahjalal Fertilizer                            | 45.000          | 40.413          |                        | 40.817          |                        | 40.817          |
| <b>Total Fertilizer Consump. (i ... iv) :</b>             | <b>264.000</b>  | <b>145.169</b>  |                        | <b>103.596</b>  |                        | <b>40.817</b>   |
| <b>J. Others Consumptions :</b>                           |                 |                 |                        |                 |                        |                 |
| i) TFA  | 600.000         | 1111.793        |                        | 1105.793        |                        | 1127.909        |
| ii) KFA   |                 | 180.854         |                        | 169.620         |                        | -1.020          |
| iii) BFA  |                 | 96.494          |                        | 97.458          |                        | 98.423          |
| iv) JFA   | 38.000          | 96.825          |                        | 97.793          |                        | 98.761          |
| v) SFA  | 2.000           | 4.630           |                        | 4.750           |                        | 4.940           |
| vi) PFA (Estimated)                                       | 12.000          | 27.271          |                        | 29.648          |                        | 25.779          |
| <b>Total Others Consumption (i ... v) :</b>               | <b>652.000</b>  | <b>1517.866</b> |                        | <b>1505.062</b> |                        | <b>1354.792</b> |
| <b>Total Gas Consumption (A ... I) :</b>                  |                 | <b>2838.927</b> |                        | <b>2785.368</b> |                        | <b>2573.137</b> |

| Daily Gas Consumption by the Marketing Companies : |                 |
|--|-----------------|
| Company Name                                       | Consumption     |
| TGTDCL   | 1620.434        |
| KGDCL  | 307.399         |
| BGDCL  | 292.254         |
| JGTDSL   | 388.266         |
| PGCL   | 148.824         |
| SGCL   | 81.750          |
| <b>Total Consumption :</b>                         | <b>2838.927</b> |

Difference between production and consumption= - 55.51 MMSCFD

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*Handwritten signature*  
Director (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

|              |  |               |                            |
|--------------|--|---------------|----------------------------|
| <b>To :</b>  | Managing Director, GTCL                      | <b>From :</b> | Director (Operation), GTCL |
| <b>C.C.:</b> | 1. DGM (RTD), Dhaka, GTCL.                   | <b>Ref. :</b> | 28.14.0000.134.01.13432.21 |
|              | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | <b>Date :</b> | 4-Sep-2023 (Reporting)     |

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**  
( From 08:00 Hrs of 03-Sep-23 to 08:00 Hrs of 04-Sep-23)

| Sl no. | Description   | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1.     | <b>Condensate Pumped :</b>  |              |                  |                     |
|        | a) Jalalabad Gas Field to RCFP/RGF by NS line                       | 4            | Hr.              | 0.00                |
|        | b) Beanibazar Gas Field   | 2            |                  | 0.00                |
|        | c) Kailashtilla Gas Field to RCFP/RGF by NS line                    | 6            |                  | 0.00                |
|        | d) Bibyana Gas Field to Ashuganj (RPGCL)                            | 12           | Hr.              | 0.00                |
|        | e) Muchai Compressor Station  |              | Hr.              | 0.00                |
|        | <b>Total Quantity of Condensate Pumped (a-e) :</b>                  |              |                  | <b>0.00</b>         |
| 2.     | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) |              |                  | <b>0.00</b>         |

*Lawson A. Khan* *[Signature]* *[Signature]*

*[Signature]*  
Director (Operation)