



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.131824.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 19-Mar-24 to 08:00 Hrs of 20-Mar-24)

Reporting Date: 20-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	20	542.000	380.0420			
Hobiganj Gas Field	7	225.000	110.1820			
Bakhrabad Gas Field	6	43.000	30.7520			
Narsingdi Gas Field	2	30.000	24.2000			
Meghna Gas Field	1	11.000	3.5940			
Sub-total (A) :	42	851.000	600.8300			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.1879			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0533			
Rashidpur Gas Field	5	60.000	07.0874			
Horipur Gas Field (Sylhet)	1	0.000	5.3721			
Sub-total (B) :	12	149.000	117.5607			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4200			
Fenchuganj Gas Field	2	26.000	10.5768			
Shahbazpur Gas Field	3	50.000	70.2104			
Semutang Gas Field	2	3.000	0.9149			
Sundalpur Gas Field	1	10.000	3.2816			
Srikail Gas Field	3	40.000	27.1316			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.6039			
Sub-total (C) :	14	150.000	123.1192			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	157.1330	398.3190 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.5020			
Bibyana Gas Field	26	1200.000	1024.2320			
Sub-total (E)	39	1512.000	1195.8670			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.6700			
H. RLNG Intake: a) MLNG						
		600.000	635.8620			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2673.9149			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	20-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Mar-2024 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.996	505	16.000	494	10.000	
iii) Jalalabad Gas Field	102.992	523	104.759	512	113.759	
iv) Fenchuganj Gas Field	10.567	512	12.000	503	12.000	
v) Moulvibazar Gas Field	14.465	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.709	515	64.000	510	43.000	
vii) Bibyana Gas Field	463.030	610	617.000	595	546.592	
viii) Hobiganj Gas Field	54.240		54.000		0.000	
ix) Titas Gas Field Loc.- C	26.911	675	27.180		27.449	
ix) Titas Gas Field Loc.- E	32.443	645	32.767		33.092	
ix) Titas Gas Field Loc.- I	26.752	650	27.020		27.287	
ix) Titas Gas Field Loc.- J	44.486	655	44.931		45.376	
Total In-take To N-S/R-A (i ... ix) :	860.591				877.554	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	20-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Mar-2024 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	590.000	468/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		13.521		13.656		13.791
ii) SFCL		0.000				
iii) Kusiara 163 MW		26.778				
iv) Munshibazar DRS (Estimated)	3	1.605		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.415		21.629		21.843
Sub-total (I - II) :		63.318		38.315		38.695

Kawsar

Iman Ahmed 3/20/24

M. Khan

3/20

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		19-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		0.000			1.000			1.500
ii) AFCCL		0.000			0.010	605		0.020
Sub-total (i - ii) :		0.000			1.010			1.520
Gas In-take At AGMS (a less c & d) :		797.272	631		977.341	607		838.859
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		11.172			12.172			12.672
ii) KTL-II Off-take (Beanibazar GF)		15.053			15.033			15.553
e. 2) To JGTDSL from Jalalabad gas field through spur line		53.242						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	797.268	631		707.000	607		664.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573		0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576		0.000
iii) BB Pipeline	350	199.684	562		160.000	563		128.000
iv) VS-3 Pipeline	150	126.669	417		111.000	432		135.000
v) A-M Pipeline	450	470.915	397		436.000	372		401.000
Total Delivery from AGMS (i...v)		797.268			707.000			664.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390		0.000	405		0.000
- Through VS-3 Pipeline	150	126.669	417		111.000	432		135.000
ii) To TGTDC System :								
- Through A-B (1+2)	450	0.000	357		0.000	573		0.000
- Through B-B Pipeline	350	85.612	562		90.612	563		95.612
- Through A-M Line	450	470.915	397		436.000	372		401.000
Total Delivery To TGTDC		556.527			526.612			496.612
iii) To PGCL and SGCL System		114.072			116.072			119.072
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		797.268			753.684			750.684
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CTG & CFB Pipeline		295.954	357		296.954	573		300.954
ii) Bangora Gas Field		39.720	336		39.720	336		39.720
iii) Titas Gas Field Location G		38.375	590		38.375	590		38.375
iv) Titas Gas Field Location A2		18.057	600		18.057	600		18.057
v) Srikanil Gas Field		27.114	367		27.114	367		27.114
vi) Bakhrabad Gas Field		30.290	436		31.090			0.000
vii) Salda Gas Field		3.419			4.119			3.890
viii) Meghna Gas Field		3.591			4.191			3.500
Total In-take (i ... viii) :		456.520			459.620			431.610
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390		0.000	405		0.000
ii) To BGDCL through BKB-Demra Line		7.952			7.957			7.962
iii) To TGTDC through BKB-Demra line		120.000	390		121.000	405		125.000
iv) To TGTDC through BKB-Siddirganj line		328.568	380		330.663	400		298.648
Total Off-take (i ... iv) :		456.520			459.620			431.610
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :								
i) Ashulla CGS		73.038			73.088			73.138
ii) Aminbazar CGS		96.510			97.000			97.000
iii) Dhanua GMS from BD pipeline		398.319	537		385.000	532		385.000
Total Gas Consumption by TGTDC through GTCL		1403.414			1405.414			1405.414
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		443.852	390		443.852	405		443.852
ii) Through AB line		0.000			0.000			0.000
Total In-take (i ... ii) :		443.852			443.852			443.852
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000			0.000			0.000
ii) Others (BGDCL & KGDCL)		147.898			148.898			152.898
iii) To TGTDC		295.954			296.954			300.954
Total Off-take (i ... iii) :		443.852			445.852			453.852
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		635.862	609.000		613.000	660		608.000
Total In-take (i ... i) :		635.862			613.000			613.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDC		192.010	537/160		179.000	595/174		232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		443.852			443.852			443.852
Total Off-take (i ... ii) :		635.862			635.862			635.862
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		64.258	105/100		0.000	110/80		9.720
ii) Gounipur TBS to BGDCL (Provisional)		7.952			7.952			7.952
iii) Others (Hori.100MW; etc.)		55.742			121.000			115.280
Total (i ... iii) :		127.952			128.952			132.952

Karim G. M. Muneed 3/2/24 M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		19-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :								
a) In-take at Elenga (Western zone pipeline) :		114.072		112.851				111.650
b) Off-take Condition :								
i) Sadanandanpur & Ullapara (Estimated)		17.713		17.890				18.069
ii) Bogra TBS (Power+Others)		10.388	177/167	9.000		85/78		7.600
iii) Baghabari CGS (Power)		0.000	179/173			115/110		
iv) Rajshahi CGS from B-R pipeline		0.810		0.800				0.820
v) North-West Power Unit 1- 4 (1088 MW)		85.181		85.181				85.181
vi) Bheramara CGS		0.000						
Total Off-take (I ... vi) :		114.072		112.851				111.650
Total Gas In-take & Delivery of GTCL Operated Pipelines :								
Total Gas In-take		2070.391		2203.528				2034.435
Total Gas Delivery		2070.387		2203.528				2034.435
Gas Consumption Scenario :								
3. A) i) Titas Franchise Area (TFA) : Grid Power								
Siddirganj 210 MW P.S	51.000	0.000		0.000				0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000				0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.822		38.000				188.000
Horipur 100MW P.S.	25.000	0.000		0.000				0.000
Tongi 80 MW P.S	36.000	0.000		0.000				0.000
Horipur 360 MW P.P.	70.000	0.000		0.000		525		0.000
Horipur 412 MW P.P. (EGCB)	83.500	59.380		38.000		445		28.800
Meghnaghat 450 MW P.P.	100.000	88.522		38.400		435		0.000
Summit Meghnaghat 335 MW	75.000	20.343		31.343		435		0.000
Summit Meghnaghat 584 MW	100.000	0.000						
Unic Meghnaghat 584 MW	100.000	0.000						
RPCL 210 MW P.P.	42.000	19.097		10.800		215		17.328
Madabdi REB Summit (11+27) MW	8.000	4.890		0.000				0.050
Ashulia REB Summit (11+34) MW	11.500	3.584		0.000				0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000				0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.814		7.890				7.766
Gazipur Summit Northern 33 MW SIPP	8.000	7.713		7.790				7.867
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000				0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				270		
Ghorashal (Unit-3) 416 MW	68.000	0.000						
Ghorashal (Unit-4) 409 MW	75.000	46.911		0.000				31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000						
Ghorashal (Unit-6) 210 MW	51.500	0.000						
Ghorashal (Unit-7) 365 MW	65.000	0.000						
Ghorashal Regent Power 108 MW	25.000	10.509		10.614				10.719
Ghorashal Max 79 MW Rental	20.000	0.000		0.000				0.000
Sub-total (i) :	1207.000	304.951		178.637				271.781
ii) Titas Franchise Area (TFA) : Non-Grid Power								
Meghna Energy 10MW	2.000	1.746		1.763				1.781
Rahim Energy 30MW	7.000	3.279		3.312				3.345
Unic Power Unit 1 & 2- 40MW	7.000	3.467		3.502				3.536
Alpha Power 10MW	2.000	1.677		1.694				1.711
Shah Cement 10MW	2.500	1.268		1.281				1.293
B Paper+U' Cement+Sung Sung+Mppi	7.000	47.659		48.136				48.612
CITY Sugar Power 10 MW	2.000	8.260		8.343				8.425
Malancha Holding 35 MW	7.000	10.432		10.536				10.641
ASM PS (10 MW)	3.000	0.886		0.895				0.904
Partex Engy. 10 MW	3.000	1.198		1.210				1.222
AM Energy Ltd. 10 MW	2.000	2.146		2.167				2.189
Everest Power (25 MW)	2.500	9.568		9.664				9.759
Sub-total (ii) :	47.000	91.586		92.502				93.418
Total A(i+ii)	1254.000	396.537		271.139				365.198
B) i) Karnafuli Franchise Area (KFA) : Grid Power								
Rawzan P.S (210+210 MW)	100.500	0.000		31.000				30.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.660		2.000				2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.264		0.000				2.309
Sub-total (i) :	194.000	38.924		33.000				34.309
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power								
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161				11.271
Sub-total (ii) :	15.000	11.050		11.161				11.271
Total B(i+ii)	209.000	49.974		44.161				45.580
C) Bakhrabad Franchise Area (BFA) : Grid Power								
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000				2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000				
APSCl 225 MW CAPP	40.000	38.035		0.000				0.000
United 200MW Modular Power Plant	40.000	5.306		0.000				7.306
Ashuganj South 450 MW CAPP	65.000	47.814		0.000				49.814
Ashuganj North 450 MW CAPP	65.000	50.055		0.000				23.968
Ashuganj Precision Rental 55 MW	12.000	12.828		0.000				
Comilla REB (11+13.5) MW	6.000	4.382		4.426				4.470
Jangalia PS 33 MW Summit Rental	8.000	6.210		6.272				6.334
Feni Dorin 22 MW SIPP	5.000	0.000		0.000				0.000
Feni Mohipal 11 MW SIPP	2.500	1.821		1.839				1.857
Chandpur Power 150 MW CAPP	12.000	0.000		0.000				0.000
Midland PS 51 MW	12.000	0.000		-0.010				0.010
Sub-total (C) :	415.500	166.451		12.527				95.759

fawsare

In the hand of 3/10/2024

M. Khan

3/10/24

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 20-Mar-2024		20:00 Hr on 19-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.370		17.544		17.717
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.522		0.527		0.532
Fenchuganj CC1 90 MW	17.000	4.509		4.554		4.600
Fenchuganj CC2 90 MW	18.000	9.011		9.102		9.192
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.778		27.045		27.313
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.235		0.000		49.199
Bibiyana-3 CC (400 MW)	45.000	52.234		0.000		
Bibiyana South (400 MW)	45.000	50.408		0.000		50.408
Kumargaon 20 MW P.S	2.000	5.463		5.518		5.572
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon Unilted power 25 MW	5.700	4.854		4.902		4.951
Kumargaon 150 MW CCPP	36.000	36.390		36.753		37.117
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	255.774		105.946		206.602
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.123		1.173		1.178
NWPGCL Unit-1 (225 MW)	35.000	31.290		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.871		0.000		54.371
Sub-total (E) :	240.900	86.284		1.173		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.400		1.414		1.428
Bhola 225 MW CCPP	35.000	30.740		33.050		34.190
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.930				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	67.070		34.464		35.618
H) Gas Consumption for Power						
i) Grid Power	2454.100	919.454		919.454		919.454
ii) Non Grid Power	62.000	102.636		103.662		104.689
Total Gas Consumption for Power (A..F)	2516.100	1022.090		1023.116		1024.142
I. Fertilizer : i) TFA :						
JFCL	45.000	2.434		6.000	290	6.000
GPFPLC	45.000	9.147		9.147		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	11.581		15.147		66.000
ii) KFA :						
KAFCO	63.000	4.083		4.000		4.000
CUFL	52.000	4.505		4.600		4.000
Sub-total (ii) :	115.000	8.588		8.600		8.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	0.000		0.000		0.000
Total Fertilizer Consump. (i ... iv) :	264.000	20.169		23.747		84.800
J. Others Consumptions :						
i) TFA	600.000	1242.127		1140.000		1145.000
ii) KFA		178.557		145.840		154.000
iii) BFA		112.987		114.116		115.246
iv) JFA	38.000	92.076		92.997		93.918
v) SFA	2.000	4.530		4.650		4.840
vi) PFA (Estimated)	12.000	27.788		25.717		24.391
Total Others Consumption (i ... v) :	652.000	1658.065		1523.320		1537.395
Total Gas Consumption (A ... I) :		2700.324		2570.183		2646.338

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1650.245
KGDCL	237.119
BGDCL	279.438
JGTDCL	347.850
PGCL	114.072
SGCL	71.600
Total Consumption :	2700.324

Difference between production and consumption = -26.409 MMSCFD

Kawsar Iqbal Ahmed 3.7.2024 M. Khan

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 19-Mar-24 to 08:00 Hrs of 20-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	683009.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			683009.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			683127.00

Kawson → I. Anwar 3. 2024 M. Khan

General Manager (Operation)