



## Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13126.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 10-Dec-23 to 08:00 Hrs of 11-Dec-23)

**Reporting Date: 11-Dec-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	383.1630			
Hobiganj Gas Field	7	225.000	118.5120			
Bakhrabad Gas Field	6	43.000	31.6330			
Narsingdi Gas Field	2	30.000	24.3800			
Meghna Gas Field	1	11.000	3.3180			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>561.0120</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	31.6703			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0597			
Rashidpur Gas Field	5	60.000	48.3301			
Horipur Gas Field (Sylhet)	1	6.000	5.6011			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>98.6612</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.9500			
Fenchuganj Gas Field	2	26.000	11.4116			
Shahbazpur Gas Field	3	50.000	56.9811			
Semutang Gas Field	2	3.000	0.9110			
Sundalpur Gas Field	1	10.000	3.1788			
Srikail Gas Field	3	40.000	36.3614			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0250			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>119.8189</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	163.1230	418.4360	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	15.5360			
Bibyana Gas Field	26	1200.000	1061.3740			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1240.0330</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.5200			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	370.3760			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2432.4211</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 11-Dec-2023		20:00 Hr on 10-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.990	505	13.000	494	10.000	
iii) Jalalabad Gas Field	121.553	523	128.351	512	126.351	
iv) Fenchuganj Gas Field	11.401	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.481	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.159	515	45.000	510	43.000	
vii) Bibyana Gas Field	467.213	610	622.000	595	538.638	
viii) Hobiganj Gas Field	57.583		57.000		0.000	
ix) Titas Gas Field Loc.- C	26.344	675	26.607		26.871	
ix) Titas Gas Field Loc.- E	32.970	645	33.300		33.629	
ix) Titas Gas Field Loc.- i	25.489	650	25.744		25.999	
ix) Titas Gas Field Loc.- j	40.492	655	40.897		41.302	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>860.675</b>				<b>876.790</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Dec-2023 Pressure PSIG	Flow MMSCFD	20:00 Hr on 10-Dec-2023 Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	586.000	477/682	570.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		23.917		24.156		24.395
ii) SFCL		28.088				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.654		3.030		3.060
v) RoghunondonPur (VS-P)	60	12.453		12.578		12.702
<b>Sub-total (i - ii) :</b>		<b>67.111</b>		<b>39.763</b>		<b>40.157</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		11-Dec-2023		20:00 Hr on		10-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>										
i) Midland PS 51 MW, Ashuganj		7.135			8.135					8.635
ii) AFCCCL		34.907			34.917		605			34.927
Sub-total (i - ii) :		42.042			43.052					43.562
<b>Gas In-take At AGMS (a less c &amp; d) :</b>										
		751.522		625	977.136		607			836.633
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>										
i) KTL-II Off-take (KTL MSTE)		14.680			15.680					16.180
ii) KTL-II Off-take (Beanibazar GF)		15.060			15.040					15.560
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>										
		40.649								
<b>f) Ashuganj Compressor Station:</b>										
Suction/Discharge	1500	751.505		625	769.000		607			664.000
<b>g) Gas Delivery from AGMS :</b>										
i) A-B-1 (Old) Pipeline	450	0.000		357	0.000		573			0.000
ii) A-B-2 (New) Pipeline	450	0.000		346	0.000		576			0.000
iii) BB Pipeline	350	177.988		562	164.000		563			128.000
iv) VS-3 Pipeline	150	119.704		417	135.000		432			135.000
v) A-M Pipeline	450	453.813		397	470.000		372			401.000
<b>Total Delivery from AGMS (I...v)</b>		<b>751.505</b>			<b>769.000</b>					<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		278	0.000		405			0.000
- Through VS-3 Pipeline	150	119.704		417	135.000		432			135.000
<b>ii) To TGTDCCL System :</b>										
- Through A-B (1+2)	450	0.000		357	214.773		573			186.637
- Through B-B Pipeline	350	111.375		562	116.375		563			121.375
- Through A-M Line	450	453.813		397	470.000		372			401.000
<b>Total Delivery To TGTDCCL</b>		<b>565.188</b>			<b>801.148</b>					<b>709.012</b>
iii) To PGCL and SGCL System		66.613			66.613					71.613
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (I ... iii) :</b>		<b>751.505</b>			<b>1004.761</b>					<b>915.625</b>
<b>B. Gas In-take at BKB Hub :</b>										
<b>a) In-take Condition :</b>										
i) Through A-B, BKB-CTG & CFB Pipeline		32.253		357	33.253		573			37.253
ii) Bangora Gas Field		41.520		338	41.520		338			41.520
iii) Titas Gas Field Location G		40.950		590	40.950		590			40.950
iv) Titas Gas Field Location A2		23.246		600	23.246		600			23.246
v) Srikanil Gas Field		36.278		367	36.278		367			36.278
vi) Bakhrabad Gas Field		31.170		436	31.970					0.000
vii) Salda Gas Field		2.941			3.641					3.890
viii) Meghna Gas Field		3.315			3.915					3.500
<b>Total In-take (i ... viii) :</b>		<b>211.673</b>			<b>214.773</b>					<b>186.637</b>
<b>b) Off-take Condition :</b>										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		278	1.000		405			5.000
ii) To BGDCL through BKB-Demra Line		8.171			8.176					8.181
iii) To TGTDCCL through BKB-Demra line		70.000		278	71.000		405			75.000
iv) To TGTDCCL through BKB-Siddirganj line		133.502		275	134.597		400			98.456
<b>Total Off-take (i ... iv) :</b>		<b>211.673</b>			<b>214.773</b>					<b>186.637</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>										
i) Ashulia CGS		70.912			70.962					71.012
ii) Aminbazar CGS		82.450			86.000					86.000
iii) Dhanua GMS from BD pipeline		418.436		537	437.000		532			437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1187.126</b>			<b>1189.126</b>					<b>1189.126</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>										
<b>a) In-take Condition :</b>										
i) Through A-F Pipeline to BKB-Ctg Pipeline		160.556		278	160.556		405			160.556
ii) Through AB line		0.000			1.000					5.000
<b>Total In-take (i ... ii) :</b>		<b>160.556</b>			<b>161.556</b>					<b>165.556</b>
<b>b) Off-take Condition :</b>										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		128.303			129.303					133.303
iii) To TGTDCCL		32.253			33.253					37.253
<b>Total Off-take (i ... iii) :</b>		<b>160.556</b>			<b>162.556</b>					<b>170.556</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>										
<b>a) In-take Condition :</b>										
i) Through M-A Pipeline from CTMS		370.376		660.000	417.000		660			417.000
<b>Total In-take (i ... i) :</b>		<b>370.376</b>			<b>417.000</b>					<b>417.000</b>
<b>b) Off-take Condition :</b>										
i) Through Anowara CGS (RLNG) to KGTDCCL		209.820		595/174	226.000		595/174			262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		160.556			160.556					160.556
<b>Total Off-take (i ... ii) :</b>		<b>370.376</b>			<b>370.376</b>					<b>370.376</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>										
<b>b) Off-take Condition</b>										
i) CGS Demra		1.033		70/50	2.640		110/80			9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.171			8.171					8.171
iii) Others (Hori.100MW; etc.)		68.967			68.360					65.280
<b>Total (i ... iii) :</b>		<b>78.171</b>			<b>79.171</b>					<b>83.171</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		11-Dec-2023		20:00 Hr on		10-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>										
<b>a) In-take at Elenga (Western zone pipeline) :</b>										
		66.613			70.360					69.177
<b>b) Off-take Condition :</b>										
i) Sadanandanpur & Ullapara (Estimated)		19.447			19.641					19.838
ii) Bogra TBS (Power+Others)		9.437		193/186	9.000		85/78			7.600
iii) Baghabari CGS (Power)		0.000		200/194	4.000		115/110			4.000
iv) Rajshahi CGS from B-R pipeline		0.810			0.800					0.820
v) North-West Power Unit 1- 4 (1088 MW)		36.919			36.919					36.919
vi) Bheramara CGS		0.000								
<b>Total Off-take (I ... vi) :</b>		<b>66.613</b>			<b>70.360</b>					<b>69.177</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>										
<b>Total Gas In-take</b>		<b>1843.966</b>			<b>2083.139</b>					<b>1911.914</b>
<b>Total Gas Delivery</b>		<b>1843.960</b>			<b>2083.139</b>					<b>1911.914</b>
<b>Gas Consumption Scenario :</b>										
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>										
Siddirganj 210 MW P.S	51.000	0.000			0.000					0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000			0.000					0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	35.250			37.200					336.000
Horipur 100MW P.S.	25.000	0.000			0.000					0.000
Tongi 80 MW P.S	36.000	0.000			0.000					0.000
Horipur 360 MW P.P.	70.000	0.000			0.000		525			0.000
Horipur 412 MW P.P. (EGCB)	63.500	47.855			50.400		445			57.600
Meghnaghat 450 MW P.P.	100.000	39.484			43.200		435			57.600
Summit Meghnaghat 335 MW	75.000	0.000			5.000		435			0.000
Summit Meghnaghat 584 MW	100.000	0.000								
Unic Meghnaghat 584 MW	100.000	0.000								
RPCL 210 MW P.P.	42.000	12.256			10.800		215			17.328
Madabdi REB Summit (11+27) MW	8.000	4.527			0.000					0.050
Ashulia REB Summit (11+34) MW	11.500	4.380			0.000					0.050
Doreen Tangail 22 MW SIPP	5.000	0.000			0.000					0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.296			5.349					5.402
Gazipur Summit Northern 33 MW SIPP	8.000	4.877			4.926					4.975
Norsingdi Dorin 22 MW SIPP	5.000	2.253			2.276					2.298
Ghorashal (Unit-1-2) 110 MW	34.000	0.000					270			
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	0.000								
Ghorashal (Unit-5) 210 MW	51.500	45.435			0.000					42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	12.286			12.409					12.532
Ghorashal Max 79 MW Rental	20.000	0.000			0.000					0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>213.899</b>			<b>171.559</b>					<b>535.834</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>										
Meghna Energy 10MW	2.000	0.844			0.852					0.861
Rahim Energy 30MW	7.000	0.683			0.690					0.697
Unic Power ,Unit 1 & 2- 40MW	7.000	3.634			3.670					3.707
Alpha Power 10MW	2.000	1.969			1.989					2.008
Shah Cement 10MW	2.500	0.363			0.367					0.370
B Paper+U' Cement+Sung Sung+Mpppl	7.000	40.655			41.062					41.468
CITY Sugar Power 10 MW	2.000	9.109			9.200					9.291
Malancha Holding 35 MW	7.000	8.588			8.674					8.760
ASM PS (10 MW)	3.000	0.898			0.907					0.916
Partex Engy. 10 MW	3.000	1.586			1.602					1.618
AM Energy Ltd. 10 MW	2.000	2.701			2.728					2.755
Everest Power (25 MW)	2.500	3.973			4.013					4.052
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>75.003</b>			<b>75.753</b>					<b>76.503</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>288.902</b>			<b>247.312</b>					<b>612.337</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>										
Rawzan P.S (210+210 MW)	100.500	0.000			0.000					0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.772			31.000					27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.586			0.000					2.638
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>34.358</b>			<b>31.000</b>					<b>29.638</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>										
United Malancha Hold. 63 MW,CEPZ	15.000	8.943			9.032					9.122
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.943</b>			<b>9.032</b>					<b>9.122</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>43.301</b>			<b>40.032</b>					<b>38.760</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>										
Ashuganj APSCl (1-2) 178 MW	48.000	0.000			0.000					2.000
APSCl (3-5) 450 MW	100.000	0.000			0.000					
APSCl 225 MW CCP	40.000	0.000			0.000					0.000
United 200MW Moduler Power Plant	40.000	1.763			0.000					3.763
Ashuganj South 450 MW CCP	65.000	43.001			0.000					45.001
Ashuganj North 450 MW CCP	65.000	89.295			0.000					23.968
Ashuganj Precision Rental 55 MW	12.000	13.651			0.000					
Comilla REB (11+13.5) MW	6.000	1.998			2.018					2.038
Jangalia PS 33 MW Summit Rental	8.000	5.295			5.348					5.401
Feni Dorin 22 MW SIPP	5.000	2.640			2.666					2.693
Feni Mohipal 11 MW SIPP	2.500	1.521			1.536					1.551
Chandpur Power 150 MW CCP	12.000	0.000			0.000					0.000
Midland PS 51 MW	12.000	7.135			7.125					7.145
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>166.299</b>			<b>18.694</b>					<b>93.560</b>

Kawsar Iqbal Ahmed

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 11-Dec-2023		20:00 Hr on 10-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	6.582		6.648		6.714
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.903		9.053		9.143
Fenchuganj CC2 90 MW	18.000	8.668		8.754		8.841
Fenchuganj 51 MW BPL	13.000	3.201		3.233		3.265
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	3.085		3.116		3.147
Summit Bibiyana-2 (341 MW)	62.000	47.208		0.000		48.152
Bibiyana-3 CC (400 MW)	45.000	56.461		0.000		
Bibiyana South (400 MW)	45.000	58.362		0.000		58.362
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.495		1.510		1.525
Kumargaon United power 25 MW	5.700	2.234		2.256		2.278
Kumargaon 150 MW CCPP	36.000	30.403		30.707		31.011
Hobiganj 11 MW Energypac SIPP	3.000	1.203		1.215		1.227
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>227.664</b>		<b>66.492</b>		<b>173.664</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	194	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.745		1.795		1.800
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	36.919		0.000		37.419
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>38.664</b>		<b>1.795</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	5.880		5.939		5.998
Bhola 225 MW CCPP	35.000	29.530		31.840		32.980
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.460				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>53.870</b>		<b>37.779</b>		<b>38.978</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	734.954		734.954		734.954
ii) Non Grid Power	62.000	83.946		84.785		85.625
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>818.900</b>		<b>819.740</b>		<b>820.579</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	37.379		24.000	290	55.200
GPFPLC	45.000	1.587		1.587		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>38.966</b>		<b>25.587</b>		<b>55.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	44.954		48.000		44.000
CUFL	52.000	4.828		6.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>49.782</b>		<b>54.000</b>		<b>84.000</b>
<b>iii) BFA : AFCCL</b>						
	52.000	34.907		34.907	605	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	28.088		28.369		28.369
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>151.743</b>		<b>142.863</b>		<b>167.569</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1122.618		1149.000		1148.000
ii) KFA		156.887		154.968		154.000
iii) BFA		100.277		101.280		102.282
iv) JFA	38.000	97.158		98.130		99.101
v) SFA	2.000	5.090		5.210		5.400
vi) PFA (Estimated)	12.000	27.949		26.846		25.538
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1509.979</b>		<b>1535.433</b>		<b>1534.322</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2480.622</b>		<b>2498.036</b>		<b>2522.470</b>

**Daily Gas Consumption by the Marketing Companies :**

Company Name	Consumption
TGTDCL	1450.486
KGDCCL	249.970
BGDCL	301.483
JGTDCL	353.111
PGCL	66.613
SGCL	58.960
<b>Total Consumption :</b>	<b>2480.622</b>

Difference between production and consumption = -48.201 MMSCFD

Kawson I. Khan Ahmed

General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08 00 Hrs of 10-Dec-23 to 08 00 Hrs of 11-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	42291.00
	b) Beanibazar Gas Field	2		595566.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>637857.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>637989.00</b>

Kausar Inam Ahmed M. Khan

General Manager (Operation)