



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agarqon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131838.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 03-Apr-24 to 08:00 Hrs of 04-Apr-24)

Reporting Date: 4-Apr-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	387.1420			
Hobiganj Gas Field	7	225.000	116.0160			
Bakhrabad Gas Field	6	43.000	30.8230			
Narsingdi Gas Field	2	30.000	24.5810			
Meghna Gas Field	1	11.000	3.7100			
Sub-total (A) :	42	851.000	562.2720			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	28.9892			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0264			
Rashidpur Gas Field	5	60.000	67.8433			
Horipur Gas Field (Sythel)	1	6.000	5.6289			
Sub-total (B) :	12	149.000	117.4678			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9870			
Fenchuganj Gas Field	2	26.000	9.4472			
Shahbazpur Gas Field	3	50.000	75.5169			
Semutang Gas Field	2	3.000	0.9214			
Sundalpur Gas Field	1	10.000	3.3384			
Srikail Gas Field	3	40.000	29.6983			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6431			
Sub-total (C) :	14	150.000	129.5523			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	156.4400			
Moulvibazar Gas Field	6	42.000	16.1940			
Bibyana Gas Field	26	1200.000	1024.6850			
Sub-total (E)	39	1512.000	1197.3190	384.0420	MMSCF supply through BD Pipeline	
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.5200			
H. RLNG Intake: a) MLNG						
		500.000	600.8180			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2647.9691			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 4-Apr-2024		20:00 Hr on 3-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.697	505	16.000	494	10.000	
iii) Jalalabad Gas Field	121.269	523	123.663	512	132.663	
iv) Fenchuganj Gas Field	9.437	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.136	502	18.000	550	19.000	
vi) Rashidpur Gas Field	66.690	515	64.000	510	43.000	
vii) Bibyana Gas Field	463.830	610	617.000	595	541.656	
viii) Hobiganj Gas Field	54.530		54.000		0.000	
ix) Titas Gas Field Loc.- C	27.602	675	27.878		28.154	
ix) Titas Gas Field Loc.- E	33.439	645	33.773		34.108	
ix) Titas Gas Field Loc.- I	26.375	650	26.639		26.903	
ix) Titas Gas Field Loc.- j	44.386	655	44.830		45.274	
Total In-take To N-S/R-A (I ... ix) :	880.391				892.757	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Apr-2024		20:00 Hr on 3-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	601.000	468/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.469		40.874		41.278
ii) SFCL		2.523				
iii) Kusiara 163 MW		29.733				
iv) Munshibazar DRS (Estimated)	3	1.840		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.411		21.625		21.839
Sub-total (I - II) :		95.976		65.529		66.178

নগরিন
 I. An Ahmed

এস

০ ০

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Apr-2024		20:00 Hr on 3-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 61 MW, Ashuganj		8.880		9.886		10.386
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.880		9.896		10.406
Gas In-take At AGMS (a less c & d) :		775.529	554	970.254	607	826.579
e. 1) To JGTDSL From KTL-II & Boanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.292		13.292		13.792
ii) KTL-II Off-take (Boanbazar GF)		15.028		15.008		15.526
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	775.111	554	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	184.936	562	160.000	563	128.000
iv) VS-3 Pipeline	150	120.816	417	111.000	432	135.000
v) A-M Pipeline	450	469.359	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		775.111		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	120.816	417	111.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	74.406	562	79.406	563	84.406
- Through A-M Line	450	469.359	397	436.000	372	401.000
Total Delivery To TGTDC		543.765		515.406		485.406
iii) To PGCL and SGCL System		110.530		112.530		115.530
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		775.111		738.936		735.936
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		274.123	357	275.123	573	279.123
ii) Bangora Gas Field		39.590	336	39.590	336	39.590
iii) Titlas Gas Field Location G		38.009	590	38.009	590	38.009
iv) Titlas Gas Field Location A2		19.197	600	19.197	600	19.197
v) Srikail Gas Field		29.630	367	29.630	367	29.630
vi) Bakhrabad Gas Field		30.360	436	31.160		0.000
vii) Salda Gas Field		2.986		3.686		3.890
viii) Meghna Gas Field		3.707		4.307		3.500
Total In-take (i ... viii) :		437.602		440.702		412.939
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.566		8.571		8.576
iii) To TGTDC through BKB-Demra line		130.000	390	131.000	405	135.000
iv) To TGTDC through BKB-Siddiganj line		299.036	380	301.131	400	269.363
Total Off-take (i ... iv) :		437.602		440.702		412.939
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDC) :						
i) Ashulla CGS		62.067		62.117		62.167
ii) Aminbazar CGS		91.380		97.000		97.000
iii) Dhanua GMS from BD pipeline		384.042	537	385.000	532	385.000
Total Gas Consumption by TGTDC through GTCL		1356.843		1358.843		1358.843
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		406.768	390	406.768	405	406.768
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		406.768		406.768		406.768
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.645		133.645		137.645
iii) To TGTDC		274.123		275.123		279.123
Total Off-take (i ... iii) :		406.768		408.768		416.768
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		600.818	609.000	619.000	660	608.000
Total In-take (i ... i) :		600.818		619.000		619.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		194.050	537/160	192.000	595/174	232.000
ii) Through Anowara - Fouzdarhat Pipeline (RLNG)		406.768		406.768		406.768
Total Off-take (i ... ii) :		600.818		600.818		600.818
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		47.303	260/250	0.000	110/80	9.720
ii) Gourpur TBS to BGDCL (Provisional)		8.566		8.566		8.566
iii) Others (Hor. 100MW; etc.)		82.697		131.000		125.280
Total (i ... iii) :		138.566		139.566		143.566

গাজনি ই.ই.এ.এ.এ.

৩৩

৩৩

৩৩

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		110.530		108.875		107.885
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	18.734			10.921		19.111
ii) Bogra TBS (Power+Others)	10.832		177/167	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		179/173		115/110	
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	80.154			80.154		80.154
vi) Bheramara CGS	0.000					
Total Off-take (i... vi) :	110.530			108.875		107.885
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	1843.787			2233.661		2059.892
Total Gas Delivery	1843.339			2233.661		2059.892
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	53.400		38.400		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongji 80 MW P.S	36.000	0.000		0.000	525	0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	445	28.800
Horipur 412 MW P.P. (EGCB)	63.500	65.138		36.000	435	0.000
Meghnaghat 450 MW P.P.	100.000	35.252		43.200	435	0.000
Summit Meghnaghat 335 MW	75.000	54.778		59.778		0.000
Summit Meghnaghat 584 MW	100.000	27.898				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	16.378		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.622		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.878		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.507		4.552		4.597
Gazipur Summit Northern 33 MW SIPP	8.000	6.996		7.066		7.136
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	44.531		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	46.238				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	1.339		1.352		1.366
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	364.955		201.148		258.527
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.416		1.430		1.444
Rahim Energy 30MW	7.000	0.063		0.064		0.064
Unic Power Unit 1 & 2- 40MW	7.000	4.628		4.674		4.721
Alpha Power 10MW	2.000	1.284		1.297		1.310
Shah Cement 10MW	2.500	1.230		1.242		1.255
B Paper+U' Cement+Sung Sung+Mppi	7.000	48.069		48.550		49.030
CITY Sugar Power 10 MW	2.000	6.581		6.647		6.713
Malancha Holding 35 MW	7.000	11.085		11.196		11.307
ASM PS (10 MW)	3.000	0.855		0.864		0.872
Partex Engy. 10 MW	3.000	1.688		1.705		1.722
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.170		9.262		9.353
Sub-total (ii) :	47.000	86.069		86.930		87.790
Total A(i+ii)	1254.000	451.024		288.078		346.317
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		30.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.429		36.000		2.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.149		0.000		1.172
Sub-total (i) :	194.000	37.578		36.000		33.172
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (ii) :	15.000	11.050		11.161		11.271
Total B(i+ii)	209.000	48.628		47.161		44.443
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	37.771		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.633		0.000		3.633
Ashuganj South 450 MW CAPP	65.000	47.768		0.000		49.768
Ashuganj North 450 MW CAPP	65.000	47.859		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	14.727		0.000		
Cornilla REB (11+13.5) MW	6.000	4.101		4.142		4.183
Jangalia PS 33 MW Summit Rental	8.000	3.017		3.047		3.077
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.901		1.920		1.939
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.886		8.876		8.896
Sub-total (C) :	415.500	167.663		17.985		97.464

nggnin

S. Anwar Ahmed

Handwritten signature

Handwritten signature

Handwritten signature

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 4-Apr-2024		20:00 Hr on 3-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	9.171		9.263		9.354
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	5.998		6.058		6.118
Fenchuganj CC1 90 MW	17.000	9.054		9.145		9.235
Fenchuganj CC2 90 MW	18.000	9.010		9.100		9.190
Fenchuganj 51 MW BPL	13.000	11.738		11.855		11.973
Khusiara 163 MW (Max)	28.000	29.733		30.030		30.328
Fenchuganj 50 MW Rental (Prima)	10.000	10.607		10.773		10.880
Summit Bibiyana-2 (341 MW)	62.000	49.997		0.000		50.997
Bibiyana-3 CC (400 MW)	45.000	60.074		0.000		
Bibiyana South (400 MW)	45.000	55.344		0.000		55.344
Kumargaon 20 MW P.S	2.000	6.165		6.226		6.288
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.000		0.000		0.000
Kumargaon Uniled power 25 MW	5.700	3.152		3.183		3.215
Kumargaon 150 MW CCPP	36.000	18.750		18.938		19.125
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	398.700	278.852		114.572		222.047
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	173	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	167	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.819		1.869		1.874
NWPGCL Unit-1 (225 MW)	35.000	29.458		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.698		0.000		51.198
Sub-total (E) :	240.900	81.973		1.869		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	2.040		2.060		2.081
Bhola 225 MW CCPP	35.000	33.710		38.020		37.160
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.520				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	72.270		38.080		39.241
H) Gas Consumption for Power						
i) Grid Power	2454.100	1003.291		1003.291		1003.291
ii) Non Grid Power	62.000	97.119		98.090		99.061
Total Gas Consumption for Power (A..F)	2516.100	1100.410		1101.381		1102.352
I. Fertilizer : i) TFA :						
JFCL	45.000	2.855		6.000	290	6.000
GPFFLC	45.000	10.503		10.503		80.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	13.358		16.503		86.000
ii) KFA :						
KAFCO	63.000	4.216		4.000		4.000
CUFL	52.000	3.931		4.600		4.000
Sub-total (ii) :	115.000	8.147		8.600		8.000
iii) BFA : AFCCL						
	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer						
	45.000	2.523		2.548		2.548
Total Fertilizer Consump. (i ... iv) :	264.000	24.028		27.651		87.348
J. Others Consumptions :						
i) TFA	600.000	1181.192		1140.000		1145.000
ii) KFA		183.190		172.840		154.000
iii) BFA		100.438		101.442		102.446
iv) JFA	38.000	97.518		98.493		99.468
v) SFA	2.000	4.820		4.940		5.130
vi) PFA (Estimated)	12.000	28.557		26.052		24.737
Total Others Consumption (i ... v) :	652.000	1595.714		1543.767		1530.781
Total Gas Consumption (A ... i) :		2720.152		2672.799		2720.481

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1045.574
KGDCCL	239.965
BGDCL	268.101
JGTDSL	378.893
PGCL	110.530
SGCL	77.090
Total Consumption :	2720.152

Difference between production and consumption = -72.183 MMSCFD

nggria

22/04/2024

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 03-Apr-24 to 08:00 Hrs of 04-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	457088.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			457088.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			457373.00

ngamin Inam Ahmed 90 m/Chau

General Manager (Operation)