



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Shor-E-Bangla Nagora Administrative Area  
Agaraon, Dhaka-1207.

Ref. : 20.14.0000.134.01.131704.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 17-Feb-24 to 08:00 Hrs of 18-Feb-24)

**Reporting Date: 18-Feb-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titus Gas Field	20	542,000	391,1470			
Hobiganj Gas Field	7	225,000	117,0050			
Bakhrabad Gas Field	8	43,000	30,0000			
Narsingdi Gas Field	2	30,000	24,0710			
Meghna Gas Field	1	11,000	3,4030			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851,000</b>	<b>665,6860</b>			
<b>B. SGFL :</b>						
Kalashilla (MSTE) Gas Field	3	55,000	30,1004			
Kalashilla Gas Field # 1	2	13,000	0,0000			
Beanbazar Gas Field	1	15,000	14,9311			
Rashidpur Gas Field	5	60,000	66,1718			
Horipur Gas Field (Sylhet)	1	8,000	5,7543			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149,000</b>	<b>117,9236</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3,000	2,7800			
Fenchuganj Gas Field	2	26,000	10,9913			
Shahbazpur Gas Field	3	50,000	49,9356			
Semutang Gas Field	2	3,000	0,9017			
Sundalpur Gas Field	1	10,000	3,2096			
Srikali Gas Field	3	40,000	27,7007			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	7,8849			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150,000</b>	<b>103,2038</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0,000	0,0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270,000	155,8920	404.7860	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42,000	15,1320			
Bibyana Gas Field	26	1200,000	1037,1690			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512,000</b>	<b>1208,1930</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0,000	0,0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103,000	41,6400			
<b>H. RLNG Intake: a) MLNG</b>						
		600,000	611,7500			
<b>b) SLNG</b>						
		500,000	0,0000			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3865,000</b>	<b>2648,8964</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 18-Feb-2024		20:00 Hr on 17-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanbazar Gas Field	0.000		0.000		0.000	
ii) Kalashilla Gas Field	14,836	505	18,000	494	10,000	
iii) Jalalabad Gas Field	103,104	523	112,018	512	115,018	
iv) Fenchuganj Gas Field	10,981	512	12,000	503	12,000	
v) Moulvibazar Gas Field	15,078	502	18,000	550	19,000	
vi) Rashidpur Gas Field	64,917	515	45,000	510	43,000	
vii) Bibyana Gas Field	487,988	610	598,000	595	547,442	
viii) Hobiganj Gas Field	55,940		54,000		0,000	
ix) Titus Gas Field Loc.- C	22,574	675	22,800		23,025	
ix) Titus Gas Field Loc.- E	33,385	645	33,899		34,032	
ix) Titus Gas Field Loc.- I	27,011	650	27,281		27,551	
ix) Titus Gas Field Loc.- J	44,171	655	44,613		45,054	
<b>Total In-take To N-S/R-A (I ... IX) :</b>	<b>859,963</b>				<b>876,124</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 18-Feb-2024		20:00 Hr on 17-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210,000	697,000	488/718	592,000	477/708	550,000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		20,800		20,806		21,012
ii) SFCL		28,092				
iii) Kuslara 163 MW		18,414				
iv) Munshibazar DRS (Estimated)	3	2,170		3,030		3,060
v) Roghunondonpur (VS-P)	60	10,881		10,970		11,078
<b>Sub-total (i - II) :</b>		<b>80,136</b>		<b>34,806</b>		<b>35,150</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Feb-2024		20:00 Hr on 17-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.876		10.876		11.376
ii) AFCCL		45.683		45.693	605	45.703
Sub-total (i - ii) :		55.559		56.569		57.079
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>724.268</b>	<b>605</b>	<b>946.605</b>	<b>607</b>	<b>840.974</b>
<b>e. 1) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		15.331		16.331		16.831
ii) KTL-II Off-take (Beanibazar GF)		14.931		14.911		15.431
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>						
		51.982				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	724.279	605	732.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	179.922	562	160.000	563	128.000
iv) VS-3 Pipeline	150	108.047	417	111.000	432	135.000
v) A-M Pipeline	450	436.310	397	436.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>724.279</b>		<b>732.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	108.047	417	111.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	402.277	573	375.199
- Through B-B Pipeline	350	69.971	562	74.971	563	79.971
- Through A-M Line	450	436.310	397	436.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>508.281</b>		<b>913.248</b>		<b>856.170</b>
iii) To PGCL and SGCL System		109.951		111.951		114.951
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>724.279</b>		<b>1136.199</b>		<b>1106.121</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		237.357	357	238.357	573	242.357
ii) Bangora Gas Field		40.750	336	40.750	336	40.750
iii) Titus Gas Field Location G		38.414	590	38.414	590	38.414
iv) Titus Gas Field Location A2		18.733	600	18.733	600	18.733
v) Srikali Gas Field		27.555	367	27.555	367	27.555
vi) Bakhrabad Gas Field		30.137	436	30.937		0.000
vii) Salda Gas Field		2.771		3.471		3.890
viii) Meghna Gas Field		3.460		4.060		3.500
<b>Total In-take (i ... viii) :</b>		<b>399.177</b>		<b>402.277</b>		<b>375.199</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.620		8.625		8.630
iii) To TGTDCCL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		270.557	380	271.652	400	236.569
<b>Total Off-take (i ... iv) :</b>		<b>399.177</b>		<b>402.277</b>		<b>375.199</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		71.056		71.106		71.156
ii) Aminbazar CGS		87.890		97.000		97.000
iii) Dhanua GMS from BD pipeline		404.786	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1301.624</b>		<b>1303.624</b>		<b>1303.624</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		376.290	390	376.290	405	376.290
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>376.290</b>		<b>377.290</b>		<b>381.290</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		138.933		139.933		143.933
iii) To TGTDCCL		237.357		238.357		242.357
<b>Total Off-take (i ... iii) :</b>		<b>376.290</b>		<b>378.290</b>		<b>386.290</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		611.750	609.000	611.000	660	645.000
<b>Total In-take (i ... i) :</b>		<b>611.750</b>		<b>611.000</b>		<b>611.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		236.460	537/160	240.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		376.290		376.290		376.290
<b>Total Off-take (i ... ii) :</b>		<b>611.750</b>		<b>611.750</b>		<b>611.750</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		75.118	110/85	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.620		8.620		8.620
iii) Others (Horl.100MW; etc.)		44.882		121.000		115.280
<b>Total (i ... iii) :</b>		<b>128.620</b>		<b>129.620</b>		<b>133.620</b>



Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	18-Feb-2024	20:00 Hr on	17-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elonga (Western zone pipeline) :		109,951		114,496		113,269
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16,140		16,291		15,444
ii) Bogra TBS (Power+Others)		8,607	252/227	9,000	85/78	7,600
iii) Baghabari CGS (Power)		0,000	279/271	4,000	115/110	4,000
iv) Rajshahi CGS from B-R pipeline		0,810		0,800		0,820
v) North-West Power Unit 1- 4 (1088 MW)		85,405		85,405		85,405
vi) Bheramara CGS		0,000				
<b>Total Off-take (i ... vi) :</b>		<b>109,951</b>		<b>114,496</b>		<b>113,269</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2053,251</b>		<b>2224,673</b>		<b>2089,228</b>
<b>Total Gas Delivery</b>		<b>2053,252</b>		<b>2224,673</b>		<b>2089,228</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		14,400		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	51,389		38,000		168,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	30,000	0,000		0,000		0,000
Horipur 380 MW P.P.	70,000	0,000		0,000	525	0,000
Horipur 412 MW P.P. (EGCB)	63,500	64,210		28,800	445	28,800
Meghnaghat 450 MW P.P.	100,000	0,000		0,000	435	0,000
Summit Meghnaghat 335 MW	75,000	0,000		6,000	435	0,000
Summit Meghnaghat 584 MW	100,000	69,955				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	12,852		10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	4,740		0,000		0,050
Ashulla REB Summit (11+34) MW	11,500	4,026		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	4,749		4,798		4,844
Gazipur Summit Northern 33 MW SIPP	8,000	4,869		4,918		4,966
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	42,076		0,000		31,200
Ghorashal (Unit-5) 210 MW	51,500	0,000				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	2,309		2,332		2,355
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
<b>Sub-total (i) :</b>	<b>1207,000</b>	<b>261,175</b>		<b>107,046</b>		<b>257,594</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2,000	1,374		1,388		1,401
Rahim Energy 30MW	7,000	1,734		1,751		1,769
Unic Power ,Unit 1 & 2- 40MW	7,000	1,690		1,707		1,724
Alpha Power 10MW	2,000	1,672		1,689		1,705
Shah Cement 10MW	2,500	0,559		0,565		0,570
B Paper+U' Cement+Sung Sung+Mppil	7,000	45,316		45,769		46,222
CITY Sugar Power 10 MW	2,000	9,928		10,027		10,127
Malancha Holding 35 MW	7,000	8,450		8,535		8,619
ASM PS (10 MW)	3,000	0,820		0,828		0,836
Partex Engy. 10 MW	3,000	1,494		1,509		1,524
AM Energy Ltd. 10 MW	2,000	1,398		1,412		1,426
Everest Power (25 MW)	2,500	8,673		8,760		8,846
<b>Sub-total (ii) :</b>	<b>47,000</b>	<b>83,108</b>		<b>83,939</b>		<b>84,770</b>
<b>Total A(i+ii) :</b>	<b>1254,000</b>	<b>344,283</b>		<b>190,985</b>		<b>342,364</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000		0,000
Shikalbaha P.S (225+150+60 MW)	88,000	35,432		34,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	1,747		0,000		1,782
<b>Sub-total (i) :</b>	<b>194,000</b>	<b>37,179</b>		<b>34,000</b>		<b>28,782</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15,000	8,400		8,484		8,568
<b>Sub-total (ii) :</b>	<b>15,000</b>	<b>8,400</b>		<b>8,484</b>		<b>8,568</b>
<b>Total B(i+ii) :</b>	<b>209,000</b>	<b>45,579</b>		<b>42,484</b>		<b>37,350</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48,000	0,000		0,000		2,000
APSC (3-5) 450 MW	100,000	0,000		0,000		
APSC 225 MW CCPP	40,000	39,690		0,000		0,000
United 200MW Moduler Power Plant	40,000	9,806		0,000		11,606
Ashuganj South 450 MW CCPP	65,000	43,293		0,000		45,293
Ashuganj North 450 MW CCPP	65,000	24,970		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	18,690		0,000		
Comilla REB (11+13.5) MW	6,000	2,823		2,851		2,879
Jangalia PS 33 MW Summit Rental	8,000	6,397		6,461		6,525
Feni Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Feni Mohipal 11 MW SIPP	2,500	2,347		2,370		2,394
Chandpur Power 150 MW CCPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	9,876		9,866		9,866
<b>Sub-total (C) :</b>	<b>415,500</b>	<b>157,692</b>		<b>21,549</b>		<b>104,551</b>









Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 18-Feb-2024		20:00 Hr on 17-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18,000	5,544		5,599		5,655
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	9,037		9,128		9,218
Fenchuganj CC2 90 MW	18,000	9,012		9,102		9,192
Fenchuganj 51 MW BPL	13,000	1,138		1,147		1,159
Khusiara 163 MW (Max)	28,000	18,414		18,598		18,782
Fenchuganj 50 MW Rental (Prima)	10,000	1,415		1,429		1,443
Summit Bibiyana-2 (341 MW)	82,000	47,771		0,000		48,726
Bibiyana-3 CC (400 MW)	45,000	55,883		0,000		
Bibiyana South (400 MW)	45,000	49,558		0,000		49,558
Kumargaon 20 MW P.S	2,000	3,466		3,501		3,535
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	1,908		1,927		1,946
Kumargaon United power 25 MW	5,700	2,821		2,849		2,877
Kumargaon 150 MW CCPP	36,000	37,011		37,381		37,751
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
<b>Sub-total (D) :</b>	<b>396,700</b>	<b>242,774</b>		<b>90,661</b>		<b>189,842</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	271	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	227	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,108		1,158		1,163
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	8,872		0,000		
NWPGCL Unit-3 (225 MW)	35,000	21,932		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	54,601		0,000		55,101
<b>Sub-total (E) :</b>	<b>240,900</b>	<b>86,513</b>		<b>1,158</b>		<b>0,000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10,000	1,270		1,283		1,295
Bhola 225 MW CCPP	35,000	14,800		17,110		18,250
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		30,680				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
<b>Sub-total (F) :</b>	<b>143,000</b>	<b>46,750</b>		<b>18,393</b>		<b>19,545</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	832.083		832.083		832.083
ii) Non Grid Power	62.000	91.508		92.423		93.338
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>923.591</b>		<b>924.506</b>		<b>925.421</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45,000	2,676		6,000	290	6,000
GPFPLC	45,000	69,917		69,917		60,000
PUFF	14,000	0,000		0,000		0,000
<b>Sub-total (I) :</b>	<b>104,000</b>	<b>72,593</b>		<b>75,917</b>		<b>66,000</b>
<b>II) KFA :</b>						
KAFCO	63,000	47,428		44,000		44,000
CUFL	52,000	4,955		45,000		40,000
<b>Sub-total (II) :</b>	<b>115,000</b>	<b>52,383</b>		<b>89,000</b>		<b>84,000</b>
<b>III) BFA : AFCCL</b>						
	52,000	45,683		45,683	605	38,400
<b>IV) JFA : Shahjalal Fertilizer</b>						
	45,000	28,092		28,373		28,373
<b>Total Fertilizer Consump. (I ... IV) :</b>	<b>264,000</b>	<b>198,751</b>		<b>238,973</b>		<b>216,773</b>
<b>J. Others Consumptions :</b>						
i) TFA	600,000	1140,889		1140,000		1145,000
ii) KFA		183,894		165,516		154,000
iii) BFA		105,239		106,291		107,343
iv) JFA	38,000	98,930		99,919		100,908
v) SFA	2,000	3,500		3,620		3,810
vi) PFA (Estimated)	12,000	23,438		23,133		21,781
<b>Total Others Consumption (I ... VI) :</b>	<b>652,000</b>	<b>1555,889</b>		<b>1538,479</b>		<b>1532,842</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2678,231</b>		<b>2701,958</b>		<b>2675,037</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1557,765
KGDCCL	281,856
BGDCCL	308,614
JGTDCL	369,796
PGCL	109,951
SGCL	50,250
<b>Total Consumption :</b>	<b>2678,231</b>

Difference between production and consumption = -29.535 MMSCFD

Kausar

Intan

M.A.

M. Chan

[Signature]

General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 17-Feb-24 to 08:00 Hrs of 18-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			<b>0.00</b>

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General Manager (Operation)