



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13929.23

To:	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGDCL	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 02-Sep-23 to 08:00 Hrs of 03-Sep-23)

Reporting Date: 3-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titans Gas Field	26	542.000	383.2640			
Hobiganj Gas Field	7	225.000	123.9120			
Bakhrabad Gas Field	6	43.000	31.6460			
Narsingdi Gas Field	2	30.000	25.6450			
Meghna Gas Field	1	11.000	3.1220			
Sub-total (A) :	42	851.000	567.5890			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.1370			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.6009			
Rashidpur Gas Field	5	60.000	46.2503			
Horipur Gas Field (Sylhet)	1	6.000	5.3019			
Sub-total (B) :	12	149.000	92.2901			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4379			
Fenchuganj Gas Field	2	26.000	12.2077			
Shahbazpur Gas Field	3	50.000	79.7936			
Semutang Gas Field	2	3.000	0.9116			
Sundalpur Gas Field	1	10.000	7.9078			
Srikail Gas Field	3	40.000	28.8188			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1599			
Sub-total (C) :	14	150.000	141.2373			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	173.6570	517.5450 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.5300			
Bibyana Gas Field	26	1200.000	1089.9350			
Sub-total (E)	39	1512.000	1280.1220			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.3900			
H. RLNG Intake: a) MLNG						
		500.000	206.2680			
b) SLNG						
		500.000	557.6100			
2. Total Production (A ... H)						
	112	3765.000	2888.5064			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	3-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	2-Sep-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.397	505	18.000	494	17.000	
iii) Jalalabad Gas Field	115.287	523	115.470	512	117.470	
iv) Fenchuganj Gas Field	12.198	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.468	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.048	515	45.000	510	43.000	
vii) Bibyana Gas Field	467.435	610	599.000	595	597.000	
viii) Hobiganj Gas Field	56.801		62.000		0.000	
ix) Titans Gas Field Loc.- C	12.102	705	12.223		12.344	
ix) Titans Gas Field Loc.- E	35.780	675	36.138		36.496	
ix) Titans Gas Field Loc.- I	25.334	530	25.587		25.841	
ix) Titans Gas Field Loc.- J	40.671	690	41.078		41.484	
Total In-take To N-S/R-A (I ... IX) :	843.518				921.635	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	3-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	2-Sep-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	529.000	477/728	523.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.080		30.381		30.682
ii) SFCL		39.830				
iii) Kusiara 163 MW		27.730				
iv) Munshibazar DRS (Estimated)	3	2.849		3.030		3.060
v) RoghunondonPur (VS-P)	60	52.950		53.480		54.009
Sub-total (I - II) :		153.439		86.891		87.751

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.306		9.306		9.806
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.306		9.316		9.826
Gas In-take At AGMS (a less c & d) :						
		681.773	640	896.605	607	833.884
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.740		9.740		10.240
ii) KTL-II Off-take (Beanibazar GF)		15.801		15.581		16.101
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		57.530				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	681.773	625	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	214.958	562	209.000	563	215.000
iv) VS-3 Pipeline	150	147.863	417	120.000	432	112.000
v) A-M Pipeline	450	318.952	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		681.773		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line						
- Through VS-3 Pipeline	150	147.863	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	543.021	573	514.575
- Through B-B Pipeline	350	65.941	562	70.941	563	75.941
- Through A-M Line	450	318.952	397	313.000	372	303.000
Total Delivery To TGTDCCL		384.893		928.962		893.516
iii) To PGCL and SGCL System		149.017		151.017		154.017
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		681.773		1197.979		1159.533
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		379.051	357	380.051	573	384.051
ii) Bangora Gas Field		42.440	336	42.440	336	42.440
iii) Titas Gas Field Location G		34.578	415	34.578	415	34.578
iv) Titas Gas Field Location A2		17.372	370	17.372	370	17.372
v) Srikanth Gas Field		28.744	367	28.744	367	28.744
vi) Bakhrabad Gas Field		31.184	393	31.984		0.000
vii) Salda Gas Field		3.433		4.133		3.890
viii) Meghna Gas Field		3.119		3.719		3.500
Total In-take (i ... viii) :		539.921		543.021		514.575
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	588	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.700		7.705		7.710
iii) To TGTDCCL through BKB-Demra line		160.000	588	161.000	560	165.000
iv) To TGTDCCL through BKB-Siddirganj line		372.221	585	373.316	550	336.865
Total Off-take (i ... iv) :		539.921		543.021		514.575
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		182.387		182.437		182.487
ii) Aminbazar CGS		89.350		84.000		84.000
iii) Dhanua GMS from BD pipeline		517.545	537	492.000	532	492.000
Total Gas Consumption by TGTDCCL through GTCL		1434.859		1436.659		1436.659
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		503.368	588	503.368	560	503.368
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		503.368		504.368		508.368
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.317		125.317		129.317
iii) To TGTDCCL		379.051		380.051		384.051
Total Off-take (i ... iii) :		503.368		505.368		513.368
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		763.878	885.000	577.000	730	770.000
Total In-take (i ... i) :		763.878		577.000		577.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		260.510	798/261	257.760	670/250	261.120
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		503.368		503.368		503.368
Total Off-take (i ... ii) :		763.878		763.878		763.878
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		135.103	185/175	98.400	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.700		7.700		7.700
iii) Others (Horl.100MW; etc.)		24.897		62.600		54.600
Total (i ... iii) :		167.700		168.700		172.700

Kasim Akbar

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	3-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	2-Sep-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
b) Off-take Condition :		149.017		158.479		151.279
l) Sadanandanpur & Ullapara (Estimated)		17.832		18.010		18.190
ll) Bogra TBS (Power+Others)		9.707	116/110	13.000	155/147	7.600
lll) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
lv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		120.669		120.669		120.669
vi) Bheramara CGS		0.000				
Total Off-take (l ... vi) :		149.017		158.479		151.279
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2310.152		2240.787		2147.500
Total Gas Delivery		2310.152		2240.787		2147.500
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	41.533		31.200		40.104
Siddirganj 335 MW P.S. (EGCB)	54.000	46.889		43.200		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.199		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.458		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	69.166		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
RPCL 210 MW P.P.	42.000	17.085		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.359		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.824		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.755		0.000		2.810
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.959		7.029		7.098
Gazipur Summit Northern 33 MW SIPP	8.000	5.957		6.017		6.076
Norsingdi Dorin 22 MW SIPP	5.000	3.028		3.058		3.089
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 418 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	41.543		0.000		90.360
Ghorashal (Unit-5) 210 MW	51.500	46.657				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1007.000	395.212		282.223		851.253
II) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.462		1.477		1.491
Rahim Energy 30MW	7.000	0.487		0.492		0.497
Unic Power, Unit 1 & 2- 40MW	7.000	2.898		2.925		2.954
Alpha Power 10MW	2.000	0.885		0.894		0.903
Shah Cement 10MW	2.500	1.018		1.028		1.038
B Paper+U' Cement+Sung Sung+MppI	7.000	42.596		43.022		43.448
CITY Sugar Power 10 MW	2.000	10.848		10.956		11.065
Malancha Holding 35 MW	7.000	7.659		7.736		7.812
ASM PS (10 MW)	3.000	0.991		1.001		1.011
Partex Engy. 10 MW	3.000	0.434		0.438		0.443
AM Energy Ltd. 10 MW	2.000	2.855		2.884		2.912
Everest Power (25 MW)	2.500	8.448		8.532		8.617
Sub-total (II) :	47.000	80.579		81.385		82.191
Total A(I+II)	1054.000	475.791		363.608		933.444
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.903		29.630		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.758		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.001		0.000		3.061
Sub-total (I) :	194.000	72.662		65.918		74.061
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
Uniled Malancha Hold. 63 MW,CEPZ	15.000	12.235		12.357		12.480
Sub-total (II) :	15.000	12.235		12.357		12.480
Total B(I+II)	209.000	84.897		78.275		86.541
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.482		0.000		0.000
Uniled 200MW Modular Power Plant	40.000	1.906		0.000		3.906
Ashuganj South 450 MW CAPP	65.000	42.865		0.000		44.865
Ashuganj North 450 MW CAPP	65.000	94.734		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		0.000
Cornilla REB (11+13.5) MW	8.000	1.371		1.385		1.398
Jangalia PS 33 MW Summit Rental	8.000	4.906		4.955		5.004
Feni Dorin 22 MW SIPP	5.000	2.974		3.004		3.033
Feni Mohipal 11 MW SIPP	2.500	0.148		0.149		0.151
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.306		8.296		8.316
Sub-total (C) :	415.500	192.692		17.788		92.642

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A. Inna

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 3-Sep-2023		20:00 Hr on 2-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	18,225		18,407		18,590
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	17,537		17,712		17,888
Fenchuganj CC1 90 MW	17,000	9,011		9,101		9,191
Fenchuganj CC2 90 MW	18,000	0,000		0,000		0,000
Fenchuganj 51 MW BPL	13,000	10,365		10,489		10,572
Khusiara 163 MW (Max)	28,000	27,730		28,007		28,285
Fenchuganj 50 MW Rental (Prima)	10,000	10,705		10,812		10,919
Summit Bibiyana-2 (341 MW)	62,000	47,547		0,000		48,498
Bibiyana-3 CC (400 MW)	45,000	48,385		0,000		
Bibiyana South (400 MW)	45,000	0,000		0,000		0,000
Kumargaon 20 MW P.S	2,000	6,104		6,165		6,228
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	2,489		2,513		2,538
Kumargaon United power 25 MW	5,700	3,269		3,302		3,334
Kumargaon 150 MW CCPP	38,000	34,508		34,853		35,198
Hobiganj 11 MW Energypac SIPP	3,000	1,802		1,820		1,838
Sub-total (D) :	396,700	237,656		143,161		193,076
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	127	0,000	154	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	110	-0,100	147	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,200		1,250		1,255
NWPGCL Unit-1 (225 MW)	35,000	34,509		0,000		
NWPGCL Unit-2 (225 MW)	35,000	9,141		0,000		
NWPGCL Unit-3 (225 MW)	35,000	21,988		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	55,033		0,000		55,533
Sub-total (E) :	240,900	121,869		1,150		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	7,690		7,767		7,844
Bhola 225 MW CCPP	35,000	32,370		34,680		35,820
Bhola Aggreko 95 Rental	28,000	0,000				
Bhola NBBL 220 MW		34,970				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F)	143,000	75,030		42,447		43,664
H) Gas Consumption for Power						
i) Grid Power	2254,100	1095,121		1095,121		1095,121
ii) Non Grid Power	62,000	92,814		93,742		94,670
Total Gas Consumption for Power (A..F)	2316,100	1187,935		1188,863		1189,791
I. Fertilizer : i) TFA :						
JFCL	45,000	42,383		33,600	290	40,848
GPFFLC	45,000	12,588		12,588		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	54,971		46,188		40,848
ii) KFA :						
KAFCO	63,000	49,854		48,096		47,000
CUFL	52,000	3,605		2,976		2,000
Sub-total (ii) :	115,000	53,459		51,072		49,000
iii) BFA : AFCCL	52,000	0,000		0,000	805	0,000
iv) JFA : Shahjalal Fertilizer	45,000	39,830		40,228		40,228
Total Fertilizer Consump. (I ... iv) :	264,000	148,260		137,488		130,076
J. Others Consumptions :						
i) TFA	600,000	1174,743		-8,000		-8,120
ii) KFA		188,853		159,643		1,189
iii) BFA		97,010		97,980		98,950
iv) JFA	38,000	98,325		99,308		100,291
v) SFA	2,000	4,410		4,530		4,720
vi) PFA (Estimated)	12,000	27,148		29,860		24,435
Total Others Consumption (I ... v) :	652,000	1568,488		385,320		223,465
Total Gas Consumption (A ... j) :		2904,682		1711,671		1543,332

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1705.605
KGDCL	305.209
BGDCL	289.702
JGTDSL	375.810
PGCL	149.017
SGCL	79.440
Total Consumption :	2904.682

Difference between production and consumption= -16.176 MMSCFD

Kawson A. Khan

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13929.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	3-Sep-2023 (Reporting)

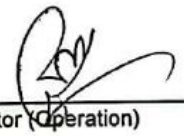
Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 02-Sep-23 to 08:00 Hrs of 03-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kausar A. I. M. 




Director (Operation)