



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13886.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 19-Jul-23 to 08:00 Hrs of 20-Jul-23)

Reporting Date: 20-Jul-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titans Gas Field	26	542.000	393.7410			
Hobiganj Gas Field	7	225.000	133.8780			
Bakhrabad Gas Field	6	43.000	32.7420			
Narsingdi Gas Field	2	30.000	25.6670			
Meghna Gas Field	1	11.000	3.4360			
Sub-total (A) :	42	851.000	589.4640			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.8487			
Kailashtilla Gas Field # 1	2	13.000	0.1275			
Beanibazar Gas Field	1	15.000	14.2493			
Rashidpur Gas Field	5	60.000	45.2025			
Horipur Gas Field (Sylhet)	1	6.000	5.3167			
Sub-total (B) :	12	149.000	90.7447			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2900			
Fenchuganj Gas Field	2	26.000	12.0310			
Shahbazpur Gas Field	3	50.000	83.8853			
Semutang Gas Field	2	3.000	0.6519			
Sundalpur Gas Field	1	5.000	7.9603			
Srikail Gas Field	3	40.000	31.2173			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0385			
Sub-total (C) :	14	145.000	147.0743			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	176.7230	504.5560 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	18.5510			
Bibyana Gas Field	26	1200.000	1102.6480			
Sub-total (E)	39	1512.000	1297.9220			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.6500			
H. RLNG Intake: a) MLNG						
		500.000	280.4830			
b) SLNG						
		500.000	568.9950			
2. Total Production (A ... H)	112	3760.000	3018.3330			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	20-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Jul-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.597	505	18.000	494	17.000	
iii) Jalalabad Gas Field	111.099	523	108.241	512	110.241	
iv) Fenchuganj Gas Field	12.021	512	12.000	503	12.000	
v) Moulovibazar Gas Field	18.493	502	19.000	550	19.000	
vi) Rashidpur Gas Field	43.987	515	42.940	510	43.000	
vii) Bibyana Gas Field	437.901	610	610.000	595	569.095	
viii) Hobiganj Gas Field	62.685		62.000		0.000	
ix) Titans Gas Field Loc.- C	15.739	705	15.896		16.054	
ix) Titans Gas Field Loc.- E	37.351	675	37.725		38.098	
ix) Titans Gas Field Loc.- i	26.395	530	26.659		26.923	
ix) Titans Gas Field Loc.- j	40.468	690	40.873		41.277	
Total In-take To N-S/R-A (i ... ix) :	823.736				892.688	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	20-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	19-Jul-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	490.000	477/728	530.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.148		38.529		38.911
ii) SFCL		27.865				
iii) Kusiara 163 MW		27.754				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunonondPur (VS-P)	60	53.540		54.075		54.611
Sub-total (i - ii) :		150.306		95.634		96.581

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20-Jul-2023		20:00 Hr on		19-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD		
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		7.992		8.992						9.492
ii) AFCCL		0.000		0.010		605				0.020
Sub-total (i - ii) :		7.992		9.002						9.512
Gas In-take At AGMS (a less c & d) :		665.438	613	897.699	607					796.107
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.251		9.251						9.751
ii) KTL-II Off-take (Beanibazar GF)		14.249		14.229						14.749
e. 2) To JGTDSL from Jalalabad gas field through spur line										
		64.759								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	665.439	613	619.000	607					603.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573					0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576					0.000
iii) BB Pipeline	350	217.584	562	196.000	563					215.000
iv) VS-3 Pipeline	150	127.342	417	120.000	432					112.000
v) A-M Pipeline	450	320.513	397	303.000	372					276.000
Total Delivery from AGMS (I...v)		665.439		619.000						603.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	568	0.000	560					0.000
- Through VS-3 Pipeline	150	127.342	417	120.000	432					112.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000	357	657.506	573					627.795
- Through B-B Pipeline	350	74.632	562	79.632	563					84.632
- Through A-M Line	450	320.513	397	303.000	372					276.000
Total Delivery To TGTDCCL		395.145		1040.138						988.427
iii) To PGCL and SGCL System		142.952		144.952						147.952
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		665.439		1305.090						1248.379
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		486.889	357	487.889	573					491.889
ii) Bangora Gas Field		42.710	336	42.710	336					42.710
iii) Titas Gas Field Location G		36.781	415	36.781	415					36.781
iv) Titas Gas Field Location A2		18.066	370	18.066	370					18.066
v) Srikail Gas Field		30.959	367	30.959	367					30.959
vi) Bakhrabad Gas Field		32.279	393	33.079						0.000
vii) Salda Gas Field		3.289		3.989						3.890
viii) Meghna Gas Field		3.433		4.033						3.500
Total In-take (i ... viii) :		654.406		657.506						627.795
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568	1.000	560					5.000
ii) To BGDCL through BKB-Demra Line		7.646		7.651						7.656
iii) To TGTDCCL through BKB-Demra line		250.000	568	251.000	560					255.000
iv) To TGTDCCL through BKB-Siddirganj line		396.760	560	397.855	550					360.139
Total Off-take (i ... iv) :		654.406		657.506						627.795
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		157.426	0.000	157.476						157.526
ii) Aminbazar CGS		87.430	0.000	90.000						90.000
iii) Dhanua GMS from BD pipeline		504.556	542	502.000	532					502.000
Total Gas Consumption by TGTDCCL through GTCL		1546.461		1548.461						1548.461
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		627.068	568	627.068	560					627.068
ii) Through AB line		0.000		1.000						5.000
Total In-take (i ... ii) :		627.068		628.068						632.068
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000		0.000						0.000
ii) Others (BGDCL & KGDCL)		140.179		141.179						145.179
iii) To TGTDCCL		486.889		487.889						491.889
Total Off-take (i ... iii) :		627.068		629.068						637.068
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		849.478	856.000	848.000	870					847.000
Total In-take (i ... i) :		849.478		848.000						848.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		222.410	798/261	224.000	769/261					226.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		627.068		627.068						627.068
Total Off-take (i ... ii) :		849.478		849.478						849.478
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		90.424	125/60	98.400	145/80					79.992
ii) Gouripur TBS to BGSL (Provisional)		7.646		7.646						7.646
iii) Others (Hori.100MW; etc.)		159.576		152.600						175.008
Total (i ... iii) :		257.646		258.646						262.646

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	20-Jul-2023	20:00 Hr on	19-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		142.952	0	117.744		115.526
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	15.995			16.155		16.317
ii) Bogra TBS (Power+Others)	10.158		133/113	9.000	155/147	7.600
iii) Baghabari CGS (Power)	0.000		152/147	5.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	86.789			86.789		86.789
vi) Bheramara CGS	29.200					
Total Off-take (i ... vi) :		142.952		117.744		115.526
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2367.788		2536.432		2403.095
Total Gas Delivery		2367.789		2536.432		2403.095
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	50.880		36.000		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	49.459		43.200		456.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.769		50.400	440	53.088
Horipur 412 MW P.P. (EGCB)	63.500	58.076		57.600	445	61.392
Meghnaghat 450 MW P.P.	100.000	72.473		73.200	435	69.600
Summit Meghnaghat 335 MW	75.000	53.104		58.104	435	52.656
RPCL 210 MW P.P.	42.000	12.518		13.920	215	10.320
Madabdi REB Summit (11+27) MW	8.000	5.372		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.680		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	4.203		0.000		4.287
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.904		4.953		5.002
Gazipur Summit Northern 33 MW SIPP	8.000	2.445		2.469		2.494
Norsingdi Dorin 22 MW SIPP	5.000	4.324		4.367		4.410
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	42.727		0.000		91.200
Ghorashal (Unit-5) 210 MW	51.500	46.683				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	463.617		344.214		860.950
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.838		0.846		0.855
Rahim Energy 30MW	7.000	0.276		0.279		0.282
Unic Power ,Unit 1 & 2- 40MW	7.000	4.783		4.831		4.879
Alpha Power 10MW	2.000	0.780		0.788		0.796
Shah Cement 10MW	2.500	0.805		0.813		0.821
B Paper+U' Cement+Sung Sung+Mppi	7.000	48.844		49.332		49.821
CITY Sugar Power 10 MW	2.000	9.344		9.437		9.531
Malancha Holding 35 MW	7.000	8.405		8.489		8.573
ASM PS (10 MW)	3.000	0.748		0.755		0.763
Partex Engy. 10 MW	3.000	1.130		1.141		1.153
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.175		9.267		9.359
Sub-total (ii) :	47.000	85.128		85.979		86.831
Total A(i+ii) :	1054.000	548.745		430.193		947.780
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.310		36.672		37.440
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.515		0.000		2.565
Sub-total (i) :	194.000	38.825		36.672		40.005
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.356		12.480		12.603
Sub-total (ii) :	15.000	12.356		12.480		12.603
Total B(i+ii) :	209.000	51.181		49.152		52.608
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	35.107		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	42.255		0.000		44.255
Ashuganj North 450 MW CAPP	65.000	88.447		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	1.309		0.000		
Comilla REB (11+13.5) MW	6.000	4.511		4.556		4.601
Jangalia PS 33 MW Summit Rental	8.000	6.305		6.368		6.431
Feni Dorin 22 MW SIPP	5.000	4.420		4.464		4.508
Feni Mohipal 11 MW SIPP	2.500	1.997		2.017		2.037
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.992	0	7.982		8.002
Sub-total (C) :	415.500	192.343		25.387		97.803

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	20-Jul-2023	20:00 Hr on	19-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.667		18.854		19.040
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.443		17.617		17.792
Fenchuganj CC1 90 MW	17.000	9.119		9.211		9.302
Fenchuganj CC2 90 MW	18.000	8.177		8.258		8.340
Fenchuganj 51 MW BPL	13.000	9.832		9.931		10.029
Khusiara 163 MW (Max)	28.000	27.754		28.031		28.309
Fenchuganj 50 MW Rental (Prima)	10.000	11.019		11.130		11.240
Summit Bibiyana-2 (341 MW)	62.000	48.574		0.000		49.545
Bibiyana-3 CC (400 MW)	45.000	59.760		0.000		
Bibiyana South (400 MW)	45.000	42.905		0.000		42.905
Kumargaon 20 MW P.S	2.000	5.604		5.660		5.716
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.354		2.377		2.401
Kumargaon United power 25 MW	5.700	4.961		5.010		5.060
Kumargaon 150 MW CCPP	36.000	35.409		35.763		36.117
Hobiganj 11 MW Energypac SIPP	3.000	2.360		2.384		2.408
Sub-total (D) :	396.700	303.938		154.226		248.204
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	113	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.542		0.592		0.597
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	12.588		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.360		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.841		0.000		59.341
Sub-total (E) :	240.900	87.331		0.492		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.250		8.333		8.415
Bhola 225 MW CCPP	35.000	34.050		36.360		37.500
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.800				
Bheramara 410 MW CCPP NWPGCL	72.000	29.200		29.492		29.784
Sub-total (F)	143.000	108.300		74.185		75.699
H) Gas Consumption for Power						
i) Grid Power	2254.100	1194.354		1194.354		1194.354
ii) Non Grid Power	62.000	97.484		98.459		99.434
Total Gas Consumption for Power (A..F)	2316.100	1291.838		1292.813		1293.788
I. Fertilizer : i) TFA :						
JFCL	45.000	41.054		31.200	290	40.848
GPFPLC	45.000	9.987		9.987		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	51.041		41.187		40.848
ii) KFA :						
KAFCO	63.000	40.173		39.000		43.464
CUFL	52.000	3.430		2.000		3.144
Sub-total (ii) :	115.000	43.603		41.000		46.608
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	27.865		28.143		28.143
Total Fertilizer Consump. (i ... iv) :	264.000	122.509		110.330		115.599
J. Others Consumptions :						
i) TFA	600.000	1153.095		-6.000		-6.120
ii) KFA		178.378		168.410		1.066
iii) BFA		99.565		100.560		101.556
iv) JFA	38.000	102.233		103.256		104.278
v) SFA	2.000	4.590		4.710		4.900
vi) PFA (Estimated)	12.000	26.421		24.663		23.220
Total Others Consumption (i ... v) :	652.000	1564.282		395.599		228.899
Total Gas Consumption (A ... I) :		2978.629		1798.743		1638.287

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1752.881
KGDCL	273.162
BGDCL	291.908
JGTDCL	434.036
PGCL	113.752
SGCL	112.890
Total Consumption :	2978.629

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption= 39.704 MMSCFD

Signature

Signature
Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13886.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	20-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 19-Jul-23 to 08:00 Hrs of 20-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	855193.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			855193.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			855399.00

nasrin *Abna* *[Signature]*

[Signature]
Director (Operation)