



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Dhaka-1207.

Ref. : 28.14.0000.134.01.131817.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 12-Mar-24 to 08.00 Hrs of 13-Mar-24)

Reporting Date: 13-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	393.4710			
Hobiganj Gas Field	7	225.000	116.1430			
Bakhrabad Gas Field	6	43.000	30.8690			
Narsingdi Gas Field	2	30.000	24.6980			
Meghna Gas Field	1	11.000	3.7250			
Sub-total (A) :	42	851.000	568.9060			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.4745			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0296			
Rashidpur Gas Field	5	60.000	67.2499			
Horipur Gas Field (Sylhet)	1	6.000	5.5497			
Sub-total (B) :	12	149.000	117.3037			
C. BAPEX :						
Salda Gas Field	1	3.000	3.1200			
Fenchuganj Gas Field	2	26.000	11.3473			
Shahbazpur Gas Field	3	50.000	69.8026			
Semutang Gas Field	2	3.000	0.9428			
Sundalpur Gas Field	1	10.000	3.2848			
Srikail Gas Field	3	40.000	31.0819			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6407			
Sub-total (C) :	14	150.000	127.2201			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	156.8560	392.3810 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	14.6010			
Bibyana Gas Field	26	1200.000	1028.7830			
Sub-total (E)	39	1512.000	1200.2400			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.9900			
H. RLNG Intake: a) MLNG						
		600.000	617.9400			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2672.5998			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 13-Mar-2024		20:00 Hr on 12-Mar-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	20.723	505	16.000	494	10.000	
iii) Jalalabad Gas Field	117.011	523	119.150	512	128.150	
iv) Fenchuganj Gas Field	11.337	512	12.000	503	12.000	
v) Moulvibazar Gas Field	14.552	502	16.000	550	19.000	
vi) Rashidpur Gas Field	65.616	515	64.000	510	43.000	
vii) Bibyana Gas Field	468.465	610	617.000	595	544.410	
viii) Hobiganj Gas Field	54.148		54.000		0.000	
ix) Titas Gas Field Loc.- C	21.425	675	21.639		21.854	
ix) Titas Gas Field Loc.- E	33.038	645	33.368		33.699	
ix) Titas Gas Field Loc.- i	26.788	650	27.056		27.324	
ix) Titas Gas Field Loc.- j	44.607	655	45.053		45.499	
Total In-take To N-S/R-A (i ... ix) :	877.710				884.935	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 13-Mar-2024		20:00 Hr on 12-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	590.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		20.961		21.170		21.380
ii) SFCL		39.896				
iii) Kusiara 163 MW		28.202				
iv) Munshibazar DRS (Estimated)	3	1.847		3.030		3.060
v) RoghunondonPur (VS-P)	60	23.873		24.112		24.350
Sub-total (i - ii) :		114.779		48.312		48.790

Kausan A. Hussain 34000

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		13-Mar-2024		20:00 Hr on		12-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						5.500				6.000
i) Midland PS 51 MW, Ashuganj		4.500				0.010		605		0.020
ii) AFCCL		0.000				5.510				6.020
Sub-total (i - ii) :		4.500				591	976.954	607		836.144
Gas In-take At AGMS (a less c & d) :										
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.752					9.752			10.252
ii) KTL-II Off-take (Beanibazar GF)		15.030					15.010			15.530
e. 2) To JGTDSL from Jalalabad gas field through spur line										
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	758.420				591	707.000	607		664.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000				357	0.000	573		0.000
ii) A-B-2 (New) Pipeline	450	0.000				346	0.000	576		0.000
iii) BB Pipeline	350	199.985				562	160.000	563		128.000
iv) VS-3 Pipeline	150	129.729				417	111.000	432		135.000
v) A-M Pipeline	450	428.706				397	436.000	372		401.000
Total Delivery from AGMS (i...v)							707.000			664.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line										
- Through VS-3 Pipeline	150	129.729				417	111.000	432		135.000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0.000				357	0.000	573		0.000
- Through B-B Pipeline	350	83.440				562	88.440	563		93.440
- Through A-M Line	450	428.706				397	436.000	372		401.000
Total Delivery To TGTDC							524.440			494.440
iii) To PGCL and SGCL System										121.545
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :							753.985			750.985
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		249.764				357	250.764	573		254.764
ii) Bangora Gas Field		40.050				336	40.050	336		40.050
iii) Titas Gas Field Location G		40.499				590	40.499	590		40.499
iv) Titas Gas Field Location A2		21.133				600	21.133	600		21.133
v) Srikail Gas Field		31.016				367	31.016	367		31.016
vi) Bakhrabad Gas Field		30.407				436	31.207			0.000
vii) Salda Gas Field		3.111					3.811			3.890
viii) Meghna Gas Field		3.722					4.322			3.500
Total In-take (i ... viii) :							422.802			394.852
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000				390	0.000	405		0.000
ii) To BGDCL through BKB-Demra Line		8.464					8.469			8.474
iii) To TGTDC through BKB-Demra line		120.000				390	121.000	405		125.000
iv) To TGTDC through BKB-Siddirganj line		291.238				380	293.333	400		261.378
Total Off-take (i ... iv) :							422.802			394.852
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :										
i) Ashulia CGS		71.906					71.956			72.006
ii) Aminbazar CGS		84.000					97.000			97.000
iii) Dhanua GMS from BD pipeline		392.381				537	385.000	532		385.000
Total Gas Consumption by TGTDC through GTCL							1317.765			1317.765
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		385.490				390	385.490	405		385.490
ii) Through AB line		1.000					1.000			1.000
Total In-take (i ... ii) :							386.490			386.490
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000					0.000			0.000
ii) Others (BGDCL & KGDCL)		136.726					137.726			141.726
iii) To TGTDC		249.764					250.764			254.764
Total Off-take (i ... iii) :							388.490			396.490
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		617.940				609.000	613.000	660		608.000
Total In-take (i ... i) :							613.000			613.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDC		232.450				537/160	237.000	595/174		232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		385.490					385.490			385.490
Total Off-take (i ... ii) :							617.940			617.940
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		30.593				105/100	0.000	110/80		9.720
ii) Gounipur TBS to BGDCL (Provisional)		8.464					8.464			8.464
iii) Others (Hori.100MW; etc.)		89.407					121.000			115.280
Total (i ... iii) :							129.464			133.464

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	13-Mar-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	12-Mar-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		116.545		116.174		113.972
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	17.630			17.812		17.990
ii) Bogra TBS (Power+Others)	10.537		252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		276/271		115/110	
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	87.562			87.562		87.562
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :		116.545		116.174		113.972
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2072.998		2220.065		2048.804
Total Gas Delivery		2072.998		2220.065		2048.804
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.809		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.541		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	60.053		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	68.730				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	10.769		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.162		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.044		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.539		2.564		2.590
Gazipur Summit Northern 33 MW SIPP	8.000	7.730		7.807		7.885
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.139		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	303.516		136.572		255.902
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.809		1.827		1.845
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.256		4.299		4.341
Alpha Power 10MW	2.000	1.596		1.612		1.628
Shah Cement 10MW	2.500	0.651		0.658		0.664
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.952		45.402		45.851
CITY Sugar Power 10 MW	2.000	7.943		8.022		8.102
Malancha Holding 35 MW	7.000	10.070		10.171		10.271
ASM PS (10 MW)	3.000	0.801		0.809		0.817
Partex Engy. 10 MW	3.000	1.840		1.858		1.877
AM Energy Ltd. 10 MW	2.000	2.193		2.215		2.237
Everest Power (25 MW)	2.500	6.889		6.958		7.027
Sub-total (ii) :	47.000	83.000		83.830		84.660
Total A(i+ii)	1254.000	386.516		220.402		340.562
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.299		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.274		0.000		2.319
Sub-total (i) :	194.000	37.573		32.000		29.319
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.050		11.161		11.271
Sub-total (ii) :	15.000	11.050		11.161		11.271
Total B(i+ii)	209.000	48.623		43.161		40.590
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	36.418		0.000		0.000
United 200MW Moduler Power Plant	40.000	4.134		0.000		6.134
Ashuganj South 450 MW Ccpp	65.000	49.098		0.000		51.098
Ashuganj North 450 MW Ccpp	65.000	49.439		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.768		0.000		
Comilla REB (11+13.5) MW	6.000	4.311		4.354		4.397
Jangalia PS 33 MW Summit Rental	8.000	4.771		4.819		4.866
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	2.275		2.298		2.321
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	4.500		4.490		4.510
Sub-total (C) :	415.500	172.714		15.961		99.294

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Mar-2024		20:00 Hr on 12-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	15.289		15.442		15.595
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	4.639		4.685		4.732
Fenchuganj CC1 90 MW	17.000	9.099		9.190		9.281
Fenchuganj CC2 90 MW	18.000	8.629		8.715		8.802
Fenchuganj 51 MW BPL	13.000	1.983		2.003		2.023
Khusiara 163 MW (Max)	28.000	28.202		28.484		28.766
Fenchuganj 50 MW Rental (Prima)	10.000	1.250		1.263		1.275
Summit Bibiyana-2 (341 MW)	62.000	49.697		0.000		50.691
Bibiyana-3 CC (400 MW)	45.000	54.407		0.000		
Bibiyana South (400 MW)	45.000	52.590		0.000		52.590
Kumargaon 20 MW P.S	2.000	6.956		7.026		7.096
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.126		2.147		2.168
Kumargaon United power 25 MW	5.700	3.243		3.275		3.308
Kumargaon 150 MW CCPP	36.000	30.585		30.891		31.197
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	268.695		113.121		217.522
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.952		1.002		1.007
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	30.414		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	57.148		0.000		57.648
Sub-total (E) :	240.900	88.514		1.002		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.400		1.414		1.428
Bhola 225 MW CCPP	35.000	31.850		34.160		35.300
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		32.980				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	66.230		35.574		36.728
H) Gas Consumption for Power						
i) Grid Power	2454.100	937.242		937.242		937.242
ii) Non Grid Power	62.000	94.050		94.991		95.931
Total Gas Consumption for Power (A..F)	2516.100	1031.292		1032.232		1033.173
I. Fertilizer : I) TFA :						
JFCL	45.000	2.190		6.000	290	6.000
GPFPLC	45.000	74.405		74.405		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	76.595		80.405		66.000
ii) KFA :						
KAFCO	63.000	48.448		48.000		44.000
CUFL	52.000	4.523		4.600		8.000
Sub-total (II) :	115.000	52.971		52.600		52.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	39.896		40.295		40.295
Total Fertilizer Consump. (I ... iv) :	264.000	169.462		173.300		169.095
J. Others Consumptions :						
i) TFA	600.000	1089.637		1140.000		1145.000
ii) KFA		177.842		145.840		154.000
iii) BFA		101.799		102.816		103.834
iv) JFA	38.000	79.635		80.431		81.227
v) SFA	2.000	4.980		5.100		5.290
vi) PFA (Estimated)	12.000	28.031		25.810		24.483
Total Others Consumption (i ... v) :	652.000	1481.923		1499.997		1513.835
Total Gas Consumption (A ... I) :		2682.677		2705.530		2716.103

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1552.748
KGDCL	279.436
BGDCL	274.513
JGTDSL	388.226
PGCL	116.545
SGCL	71.210
Total Consumption :	2682.677

Difference between production and consumption = -10.078 MMSCFD

Kausan Ashur 3.1000

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-Mar-24 to 08:00 Hrs of 13-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	658207.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			658207.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			658428.00

Kausar Arshad 3.6.2024

General Manager (Operation)