



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agarqaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13936.23

| | | |
|------|--|---|
| To : | Managing Director, GTCL | |
| C.C | 1. Manager (Cord.) to Chairman, Petrobangla. | 2. Director (Ops. & Mines), Petrobangla |
| | 3. Director (Ops.), TGTDC | |

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 09-Sep-23 to 08:00 Hrs of 10-Sep-23)

Reporting Date: 10-Sep-2023

| 1. Gas Production Scenario : | | | | | | |
|--|----------------------------|---------------------------|---------------------------|---|---------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFCL : | | | | | | |
| Titus Gas Field | 26 | 542.000 | 388.4850 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 123.0980 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 31.6150 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 25.4350 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.2430 | | | |
| Sub-total (A) : | 42 | 851.000 | 571.8760 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 25.3023 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 0.0000 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 15.4568 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 46.3625 | | | |
| Horipur Gas Field (Syhet) | 1 | 6.000 | 5.4557 | | | |
| Sub-total (B) : | 12 | 149.000 | 92.5773 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 3.3279 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 12.1147 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 64.3036 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.8741 | | | |
| Sundalpur Gas Field | 1 | 10.000 | 7.8896 | | | |
| Srikail Gas Field | 3 | 40.000 | 30.4255 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumganj Gas Field | 1 | 10.000 | 8.1987 | | | |
| Sub-total (C) : | 14 | 150.000 | 127.1341 | | | |
| D. Santos : Sangu Gas Field | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 173.4800 | 490.6600 MMSCF supply through BD Pipeline | | |
| Moulovibazar Gas Field | 6 | 42.000 | 16.4350 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 1089.2910 | | | |
| Sub-total (E) | 39 | 1512.000 | 1279.2060 | | | |
| F. NIKO RESOURCES : Feni Gas Field | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | 5 | 103.000 | 43.5500 | | | |
| H. RLNG Intake: a) MLNG | | 500.000 | 202.1430 | | | |
| b) SLNG | | 500.000 | 550.7550 | | | |
| 2. Total Production (A ... H) | 112 | 3765.000 | 2867.2414 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day in MMSCF | 10-Sep-2023 | | 9-Sep-2023 | | |
| | | 08:00 Hr on Pressure PSIG | Flow MMSCFD | 20:00 Hr on Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 16.026 | 505 | 18.000 | 494 | 17.000 | |
| iii) Jalalabad Gas Field | 114.181 | 523 | 114.698 | 512 | 116.698 | |
| iv) Fenchuganj Gas Field | 12.105 | 512 | 12.000 | 503 | 12.000 | |
| v) Moulovibazar Gas Field | 16.375 | 502 | 17.000 | 550 | 19.000 | |
| vi) Rashidpur Gas Field | 45.179 | 515 | 45.000 | 510 | 43.000 | |
| vii) Bibyana Gas Field | 447.193 | 610 | 599.000 | 595 | 558.272 | |
| viii) Hobiganj Gas Field | 56.627 | | 62.000 | | 0.000 | |
| ix) Titus Gas Field Loc.- C | 21.413 | 705 | 21.627 | | 21.841 | |
| ix) Titus Gas Field Loc.- E | 36.286 | 675 | 36.649 | | 37.012 | |
| ix) Titus Gas Field Loc.- i | 25.354 | 530 | 25.608 | | 25.861 | |
| ix) Titus Gas Field Loc.- j | 41.181 | 690 | 41.593 | | 42.005 | |
| Total In-take To N-S/R-A (I ... ix) : | 831.919 | | | | 892.688 | |
| Station/System | Capacity MMSCF | Supply in MMSCF | 10-Sep-2023 | | 9-Sep-2023 | |
| | | | 08:00 Hr on Pressure PSIG | Flow MMSCFD | 20:00 Hr on Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Muchai : | | | | | | |
| Suction/Discharge | 1210.000 | 529.340 | 477/728 | 523.000 | 477/708 | 532.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 38.816 | | 39.204 | | 39.593 |
| ii) SFCL | | 19.574 | | | | |
| iii) Kusiara 163 MW | | 27.559 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 2.633 | | 3.030 | | 3.060 |
| v) RoghunondonPur (VS-P) | 60 | 51.500 | | 52.015 | | 52.530 |
| Sub-total (i - ii) : | | 140.082 | | 94.249 | | 95.183 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on | | 10-Sep-2023 | | 20:00 Hr on | | 9-Sep-2023 | |
|---|-------------------|--------------------|-------------|------|-------------|-----------------|-------------|------|------------|-----------------|
| | | | Pressure | PSIG | Flow | MMSCFD | Pressure | PSIG | Flow | MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 9.849 | | | | 10.849 | | | | 11.349 |
| ii) AFCLL | | 0.000 | | | | 0.010 | | 605 | | 0.020 |
| Sub-total (i - ii) : | | 9.849 | | | | 10.859 | | | | 11.369 |
| Gas In-take At AGMS (a less c & d) : | | 681.989 | 596 | | | 898.925 | 607 | | | 797.506 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 9.277 | | | | 10.277 | | | | 10.777 |
| ii) KTL-II Off-take (Beanibazar GF) | | 15.457 | | | | 15.437 | | | | 15.957 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | | | | | |
| f) Ashuganj Compressor Station: | | | | | | | | | | |
| Suction/Discharge | 1500 | 681.984 | 596 | | | 642.000 | 607 | | | 630.000 |
| g) Gas Delivery from AGMS : | | | | | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 357 | | | 0.000 | 573 | | | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 346 | | | 0.000 | 576 | | | 0.000 |
| iii) BB Pipeline | 350 | 175.754 | 562 | | | 209.000 | 563 | | | 215.000 |
| iv) VS-3 Pipeline | 150 | 144.775 | 417 | | | 120.000 | 432 | | | 112.000 |
| v) A-M Pipeline | 450 | 361.455 | 397 | | | 313.000 | 372 | | | 303.000 |
| Total Delivery from AGMS (I...v) | | 681.984 | | | | 642.000 | | | | 630.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | | | | | |
| i) To BGSL & KGDCL Through A-B1 Line | 450 | 0.000 | 501 | | | 0.000 | 560 | | | 0.000 |
| - Through VS-3 Pipeline | 150 | 144.775 | 417 | | | 120.000 | 432 | | | 112.000 |
| ii) To TGTDC System : | | | | | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 357 | | | 556.747 | 573 | | | 528.322 |
| - Through B-B Pipeline | 350 | 34.614 | 562 | | | 39.614 | 563 | | | 44.614 |
| - Through A-M Line | 450 | 361.455 | 397 | | | 313.000 | 372 | | | 303.000 |
| Total Delivery To TGTDC | | 396.069 | | | | 909.361 | | | | 875.936 |
| iii) To PGCL and SGCL System | | 141.140 | | | | 143.140 | | | | 148.140 |
| Total Delivery Through AGMS & AB (1+2) Line (I ... iii) : | | 681.984 | | | | 1172.501 | | | | 1134.076 |
| B. Gas In-take at BKB Hub : | | | | | | | | | | |
| a) In-take Condition : | | | | | | | | | | |
| i) Through A-B, BKB-CHT & CFB Pipeline | | 386.508 | 357 | | | 387.508 | 573 | | | 391.508 |
| ii) Bangora Gas Field | | 42.620 | 336 | | | 42.620 | 336 | | | 42.620 |
| iii) Titas Gas Field Location G | | 36.803 | 415 | | | 36.803 | 415 | | | 36.803 |
| iv) Titas Gas Field Location A2 | | 19.664 | 370 | | | 19.664 | 370 | | | 19.664 |
| v) Srikail Gas Field | | 30.337 | 367 | | | 30.337 | 367 | | | 30.337 |
| vi) Bakhrabad Gas Field | | 31.152 | 393 | | | 31.952 | | | | 0.000 |
| vii) Salda Gas Field | | 3.323 | | | | 4.023 | | | | 3.690 |
| viii) Meghna Gas Field | | 3.240 | | | | 3.840 | | | | 3.500 |
| Total In-take (I ... viii) : | | 553.647 | | | | 556.747 | | | | 528.322 |
| b) Off-take Condition : | | | | | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | 501 | | | 1.000 | 560 | | | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 7.961 | | | | 7.966 | | | | 7.971 |
| iii) To TGTDC through BKB-Demra line | | 160.000 | 501 | | | 161.000 | 560 | | | 165.000 |
| iv) To TGTDC through BKB-Siddirganj line | | 385.686 | 500 | | | 386.781 | 550 | | | 350.351 |
| Total Off-take (I ... iv) : | | 553.647 | | | | 556.747 | | | | 528.322 |
| C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) : | | | | | | | | | | |
| i) Ashulia CGS | | 177.296 | | | | 177.346 | | | | 177.396 |
| ii) Aminbazar CGS | | 83.040 | | | | 84.000 | | | | 84.000 |
| iii) Dhanua GMS from BD pipeline | | 490.660 | 537 | | | 492.000 | 532 | | | 492.000 |
| Total Gas Consumption by TGTDC through GTCL | | 1432.415 | | | | 1434.415 | | | | 1434.415 |
| D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) : | | | | | | | | | | |
| a) In-take Condition : | | | | | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 519.618 | 501 | | | 519.618 | 560 | | | 519.618 |
| ii) Through AB line | | 0.000 | | | | 1.000 | | | | 5.000 |
| Total In-take (I ... II) : | | 519.618 | | | | 520.618 | | | | 524.618 |
| b) Off-take Condition : | | | | | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | | | 0.000 | | | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 133.110 | | | | 134.110 | | | | 138.110 |
| iii) To TGTDC | | 386.508 | | | | 387.508 | | | | 391.508 |
| Total Off-take (I ... II) : | | 519.618 | | | | 521.618 | | | | 529.618 |
| E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline : | | | | | | | | | | |
| a) In-take Condition : | | | | | | | | | | |
| i) Through M-A Pipeline from CTMS | | 752.898 | 885.000 | | | 760.000 | 730 | | | 770.000 |
| Total In-take (I ... I) : | | 752.898 | | | | 760.000 | | | | 760.000 |
| b) Off-take Condition : | | | | | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDC | | 233.280 | 798/261 | | | 257.760 | 670/250 | | | 261.120 |
| ii) Through Anowara- Fouzderhat Pipeline (RLNG) | | 519.618 | | | | 519.618 | | | | 519.618 |
| Total Off-take (I ... II) : | | 752.898 | | | | 752.898 | | | | 752.898 |
| F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) : | | | | | | | | | | |
| b) Off-take Condition | | | | | | | | | | |
| i) CGS Demra | | 97.778 | 115/105 | | | 98.400 | 130/110 | | | 110.400 |
| ii) Gouripur TBS to BGSL (Provisional) | | 7.961 | | | | 7.961 | | | | 7.961 |
| iii) Others (Hori.100MW; etc.) | | 62.222 | | | | 62.600 | | | | 54.600 |
| Total (I ... III) : | | 167.961 | | | | 168.961 | | | | 172.961 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on | 10-Sep-2023 | 20:00 Hr on | 9-Sep-2023 |
|--|-------------------|--------------------|---------------|-----------------|---------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga (Western zone pipeline) : | | 141.140 | | 150.604 | | 143.411 |
| b) Off-take Condition : | | | | | | |
| l) Sadanandanpur & Ullapara (Estimated) | | 18.539 | | 18.725 | | 18.912 |
| ii) Bogra TBS (Power+Others) | | 9.712 | 115/110 | 13.000 | 155/147 | 7.600 |
| iii) Baghabari CGS (Power) | | 0.000 | 133/127 | 6.000 | 160/154 | 4.000 |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 112.079 | | 112.079 | | 112.079 |
| vi) Bheramara CGS | | 0.000 | | | | |
| Total Off-take (I ... vi) : | | 141.140 | | 150.604 | | 143.411 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2267.349 | | 2440.126 | | 2308.235 |
| Total Gas Delivery | | 2267.345 | | 2440.126 | | 2308.235 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 14.712 | | 31.200 | | 40.104 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 47.995 | | 43.200 | | 504.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 51.209 | | 45.600 | 525 | 53.088 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 57.873 | | 57.600 | 445 | 57.600 |
| Meghnaghat 450 MW P.P. | 100.000 | 70.066 | | 69.600 | 435 | 69.600 |
| Summit Meghnaghat 335 MW | 75.000 | 0.000 | | 5.000 | 435 | 0.000 |
| RPCL 210 MW P.P. | 42.000 | 12.414 | | 13.920 | 215 | 17.328 |
| Madabdi REB Summit (11+27) MW | 8.000 | 4.607 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 5.823 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 3.338 | | 0.000 | | 3.405 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 5.526 | | 5.581 | | 5.637 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 8.430 | | 8.514 | | 8.599 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 4.281 | | 4.324 | | 4.367 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | 270 | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 43.177 | | 0.000 | | 90.360 |
| Ghorashal (Unit-5) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 17.411 | | 17.585 | | 17.759 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1007.000 | 346.862 | | 302.124 | | 871.946 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.654 | | 1.671 | | 1.687 |
| Rahim Energy 30MW | 7.000 | 0.702 | | 0.709 | | 0.716 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 3.682 | | 3.719 | | 3.756 |
| Alpha Power 10MW | 2.000 | 0.896 | | 0.905 | | 0.914 |
| Shah Cement 10MW | 2.500 | 1.250 | | 1.263 | | 1.275 |
| B Paper+U' Cement+Sung Sung+Mppl | 7.000 | 41.866 | | 42.285 | | 42.703 |
| CITY Sugar Power 10 MW | 2.000 | 11.783 | | 11.901 | | 12.019 |
| Malancha Holding 35 MW | 7.000 | 8.478 | | 8.563 | | 8.648 |
| ASM PS (10 MW) | 3.000 | 1.008 | | 1.018 | | 1.028 |
| Partex Engy. 10 MW | 3.000 | 1.158 | | 1.170 | | 1.181 |
| AM Energy Ltd. 10 MW | 2.000 | 2.216 | | 2.238 | | 2.260 |
| Everest Power (25 MW) | 2.500 | 9.162 | | 9.254 | | 9.345 |
| Sub-total (ii) : | 47.000 | 83.855 | | 84.694 | | 85.532 |
| Total A(i+ii) | 1054.000 | 430.717 | | 386.818 | | 957.478 |
| B) i) Karnafull Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 4.084 | | 0.000 | | 34.000 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 36.727 | | 36.288 | | 37.000 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 2.983 | | 0.000 | | 3.043 |
| Sub-total (i) : | 194.000 | 43.794 | | 36.288 | | 74.043 |
| ii) Karnafull Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 12.550 | | 12.676 | | 12.801 |
| Sub-total (ii) : | 15.000 | 12.550 | | 12.676 | | 12.801 |
| Total B(i+ii) | 209.000 | 56.344 | | 48.964 | | 86.844 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCL (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCL (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | 0.000 |
| APSCL 225 MW CCPP | 40.000 | 34.456 | | 0.000 | | 28.304 |
| United 200MW Moduler Power Plant | 40.000 | 26.304 | | 0.000 | | 48.949 |
| Ashuganj South 450 MW CCPP | 65.000 | 46.949 | | 0.000 | | 23.968 |
| Ashuganj North 450 MW CCPP | 65.000 | 48.938 | | 0.000 | | |
| Ashuganj Precision Rental 55 MW | 12.000 | 12.837 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 2.543 | | 2.568 | | 2.594 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 5.918 | | 5.977 | | 6.036 |
| Feni Dorin 22 MW SIPP | 5.000 | 3.619 | | 3.655 | | 3.691 |
| Feni Mohipal 11 MW SIPP | 2.500 | 2.076 | | 2.097 | | 2.118 |
| Chandpur Power 150 MW CCPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 9.849 | | 9.839 | | 9.859 |
| Sub-total (C) : | 415.500 | 193.489 | | 24.137 | | 127.519 |

Kawsar A. Hamer

| Station/System | Capacity MMSCF | Supply in MMSCF | 08:00 Hr on 10-Sep-2023 | | 20:00 Hr on 9-Sep-2023 | |
|---|-------------------|--------------------|-------------------------|-----------------|------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 19.095 | | 19.286 | | 19.477 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 17.350 | | 17.530 | | 17.703 |
| Fenchuganj CC1 90 MW | 17.000 | 9.008 | | 9.098 | | 9.188 |
| Fenchuganj CC2 90 MW | 18.000 | 9.046 | | 9.137 | | 9.227 |
| Fenchuganj 51 MW BPL | 13.000 | 10.637 | | 10.743 | | 10.850 |
| Khusiara 163 MW (Max) | 28.000 | 27.559 | | 27.834 | | 28.110 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 10.126 | | 10.227 | | 10.328 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 46.510 | | 0.000 | | 47.446 |
| Bibiyana-3 CC (400 MW) | 45.000 | 57.185 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 38.728 | | 0.000 | | 38.728 |
| Kumargaon 20 MW P.S | 2.000 | 6.130 | | 6.191 | | 6.252 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 2.493 | | 2.517 | | 2.542 |
| Kumargaon United power 25 MW | 5.700 | 2.324 | | 2.347 | | 2.371 |
| Kumargaon 150 MW CCPP | 36.000 | 34.648 | | 34.994 | | 35.341 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 1.174 | | 1.186 | | 1.198 |
| Sub-total (D) : | 396.700 | 292.023 | | 151.090 | | 238.761 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | 127 | 0.000 | 154 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 0.000 | 110 | -0.100 | 147 | 0.100 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 1.287 | | 1.337 | | 1.342 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 31.559 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 6.595 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 17.722 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 56.203 | | 0.000 | | 56.703 |
| Sub-total (E) : | 240.900 | 113.366 | | 1.237 | | 0.000 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 8.310 | | 8.393 | | 8.476 |
| Bhola 225 MW CCPP | 35.000 | 34.450 | | 38.760 | | 37.900 |
| Bhola Aggreko 95 Rental | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 18.420 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (F) | 143.000 | 61.180 | | 45.153 | | 46.376 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2254.100 | 1050.714 | | 1050.714 | | 1050.714 |
| ii) Non Grid Power | 62.000 | 96.405 | | 97.369 | | 98.333 |
| Total Gas Consumption for Power (A..F) | 2316.100 | 1147.119 | | 1148.083 | | 1149.047 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 2.478 | | 33.600 | 290 | 40.848 |
| GPFPLC | 45.000 | 42.384 | | 42.384 | | 0.000 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 104.000 | 44.862 | | 75.984 | | 40.848 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 49.814 | | 48.096 | | 47.000 |
| CUFL | 52.000 | 3.157 | | 2.976 | | 2.000 |
| Sub-total (ii) : | 115.000 | 52.971 | | 51.072 | | 49.000 |
| iii) BFA : AFCCL | 52.000 | 0.000 | | 0.000 | 605 | 0.000 |
| iv) JFA : Shahjalal Fertilizer | 45.000 | 19.574 | | 19.770 | | 19.770 |
| Total Fertilizer Consump. (I ... iv) : | 264.000 | 117.407 | | 146.826 | | 109.618 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1142.596 | | -6.000 | | -6.120 |
| ii) KFA | | 171.326 | | 159.325 | | 0.868 |
| iii) BFA | | 98.404 | | 99.388 | | 100.372 |
| iv) JFA | 38.000 | 97.592 | | 98.568 | | 99.544 |
| v) SFA | 2.000 | 4.070 | | 4.190 | | 4.380 |
| vi) PFA (Estimated) | 12.000 | 27.774 | | 30.488 | | 25.070 |
| Total Others Consumption (I ... v) : | 652.000 | 1541.763 | | 385.959 | | 224.114 |
| Total Gas Consumption (A ... I) : | | 2806.289 | | 1680.868 | | 1482.780 |

| Daily Gas Consumption by the Marketing Companies : | |
|--|-----------------|
| Company Name | Consumption |
| TGTDCL | 1618.175 |
| KGDCL | 280.641 |
| BGDCL | 291.893 |
| JGTDSL | 409.190 |
| PGCL | 141.140 |
| SGCL | 65.250 |
| Total Consumption : | 2806.289 |

Difference between production and consumption= 60.953 MMSCFD

Kawsak Ahsan

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

| | | | |
|-------|--|--------|----------------------------|
| To : | Managing Director, GTCL | From : | Director (Operation), GTCL |
| C.C.: | 1. DGM (RTD), Dhaka, GTCL. | Ref. : | 28.14.0000.134.01.13936.23 |
| | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | Date : | 10-Sep-2023 (Reporting) |

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 09-Sep-23 to 08:00 Hrs of 10-Sep-23)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 441985.00 |
| | b) Beanibazar Gas Field | 2 | | 0.00 |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashuganj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 441985.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 442632.00 |

Kousar A. Khan.
M.A.

B

Director (Operation)