



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131782.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 04-Feb-24 to 08:00 Hrs of 05-Feb-24)

Reporting Date: 5-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	390.5490			
Hobiganj Gas Field	7	225.000	117.0570			
Bakhrabad Gas Field	6	43.000	31.0240			
Narsingdi Gas Field	2	30.000	24.1670			
Meghna Gas Field	1	11.000	4.2620			
Sub-total (A) :	42	851.000	567.0590			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.9579			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9140			
Rashidpur Gas Field	5	60.000	56.4377			
Horipur Gas Field (Sylhet)	1	6.000	5.3619			
Sub-total (B) :	12	149.000	107.6715			
C. BAPEX :						
Salda Gas Field	1	3.000	1.9900			
Fenchuganj Gas Field	2	26.000	11.9315			
Shahbazpur Gas Field	3	50.000	69.5958			
Semutang Gas Field	2	3.000	1.0159			
Sundalpur Gas Field	1	10.000	3.1968			
Srikail Gas Field	3	40.000	26.5785			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.8312			
Sub-total (C) :	14	150.000	122.1397			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	158.5230	416.6260 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.1110			
Bibyana Gas Field	26	1200.000	1045.3930			
Sub-total (E) :	39	1512.000	1220.0270			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.8300			
H. RLNG Intake: a) MLNG						
		600.000	644.0170			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2702.7442			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In	08:00 Hr on 5-Feb-2024		20:00 Hr on 4-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.570	505	16.000	494	10.000	
iii) Jalalabad Gas Field	137.365	523	143.774	512	146.774	
iv) Fenchuganj Gas Field	11.921	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.058	502	18.000	550	19.000	
vi) Rashidpur Gas Field	55.173	515	45.000	510	43.000	
vii) Bibyana Gas Field	500.066	610	596.000	595	539.697	
viii) Hobiganj Gas Field	54.141		54.000		0.000	
ix) Titas Gas Field Loc.- C	29.649	675	29.945		30.242	
ix) Titas Gas Field Loc.- E	34.381	645	34.725		35.069	
ix) Titas Gas Field Loc.- i	25.494	650	25.749		26.004	
ix) Titas Gas Field Loc.- j	42.389	655	42.813		43.237	
Total In-take To N-S/R-A (i ... ix) :	922.208				905.022	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 5-Feb-2024		20:00 Hr on 4-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	587.000	466/718	592.000	477/708	1018.006
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		39.728		40.125		40.523
ii) SFCL		39.640				
iii) Kusiara 163 MW		27.351				
iv) Munshibazar DRS (Estimated)	3	1.957		3.030		3.060
v) RoghunondonPur (VS-P)	60	36.896		37.265		37.634
Sub-total (i - ii) :		145.571		80.420		81.216

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	5-Feb-2024	20:00 Hr on	4-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.155		9.155		9.655
ii) AFCCCL		7.997		8.007	605	8.017
Sub-total (i - ii) :		16.152		17.162		17.672
Gas In-take At AGMS (a less c & d) :						
		760.484	584	937.586	607	823.806
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.388		16.388		16.888
ii) KTL-II Off-take (Beanibazar GF)		14.914		14.894		15.414
e. 2) To JGTDCL from Jalalabad gas field through spur line						
		20.226				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	760.585	584	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	191.208	562	160.000	563	128.000
iv) VS-3 Pipeline	150	96.618	417	111.000	432	135.000
v) A-M Pipeline	450	472.759	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		760.585		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	495	0.000	405	0.000
- Through VS-3 Pipeline	150	96.618	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	407.601	573	380.082
- Through B-B Pipeline	350	102.975	562	107.975	563	112.975
- Through A-M Line	450	472.759	397	436.000	372	401.000
Total Delivery To TGTDCCL		575.734		951.576		894.057
iii) To PGCL and SGCL System						
		88.233		90.233		93.233
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		760.585		1152.809		1122.290
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		241.467	357	242.467	573	246.467
ii) Bangora Gas Field		40.920	336	40.920	336	40.920
iii) Titas Gas Field Location G		38.268	590	38.268	590	38.268
iv) Titas Gas Field Location A2		20.509	600	20.509	600	20.509
v) Srikail Gas Field		26.528	367	26.528	367	26.528
vi) Bakhrabad Gas Field		30.562	436	31.362		0.000
vii) Salda Gas Field		1.988		2.688		3.890
viii) Meghna Gas Field		4.259		4.859		3.500
Total In-take (i ... viii) :		404.501		407.601		380.082
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	495	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.607		8.612		8.617
iii) To TGTDCCL through BKB-Demra line		120.000	495	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		275.894	490	276.989	400	241.465
Total Off-take (i ... iv) :		404.501		407.601		380.082
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		75.123		75.173		75.223
ii) Aminbazar CGS		96.360		97.000		97.000
iii) Dhanua GMS from BD pipeline		416.626	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1388.254		1390.254		1390.254
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		371.217	495	371.217	405	371.217
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		371.217		372.217		376.217
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.750		130.750		134.750
iii) To TGTDCCL		241.467		242.467		246.467
Total Off-take (i ... ii) :		371.217		373.217		381.217
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		644.017	609.000	645.000	660	645.000
Total In-take (i ... i) :		644.017		645.000		645.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		272.800	537/160	270.000	595/174	232.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		371.217		371.217		371.217
Total Off-take (i ... ii) :		644.017		644.017		644.017
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		77.515	110/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.607		8.607		8.607
iii) Others (Hori.100MW; etc.)		42.485		121.000		115.280
Total (i ... iii) :		128.607		129.607		133.607

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Station/System	Capacity MMBCF	Supply In MMBCF	08:00 Hr on	6-Feb-2024	20:00 Hr on	4-Feb-2024
			Pressure PSIG	Flow MMBCFD	Pressure PSIG	Flow MMBCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		88,233		80,198		89,028
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	20,020			21,034		21,244
ii) Bogra TBS (Power+Others)	11,294		252/227	9,000	88/78	7,000
iii) Baghabari CGS (Power)	0,000		276/271	4,000	115/110	4,000
iv) Rajshahi CGS from B-R pipeline	0,810			0,800		0,820
v) North-West Power Unit 1-4 (1088 MW)	65,304			65,304		65,304
vi) Bheramara CGS	0,000					
Total Off-take (i ... vi) :	88,233			80,198		89,028
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2160,799		2290,422		2182,939
Total Gas Delivery		2160,900		2290,422		2182,939
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	61,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	65,000	0,000		0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	64,000	33,088		28,000		286,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	36,000	0,000		0,000		0,000
Horipur 300 MW P.P.	70,000	0,000		0,000	628	0,000
Horipur 412 MW P.P. (EGCB)	83,500	0,000		0,000	446	0,000
Meghnaghat 450 MW P.P.	100,000	69,555		50,400	436	57,000
Summit Meghnaghat 335 MW	75,000	0,000		5,000	436	0,000
Summit Meghnaghat 584 MW	100,000	34,158				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	12,988		10,000	215	17,328
Madabdi REB Summit (11+27) MW	8,000	3,898		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	2,997		0,000		0,050
Doroon Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	0,829		0,807		0,058
Gazipur Summit Northern 33 MW SIPP	8,000	5,578		0,044		0,710
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 418 MW	88,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	40,471		0,000		42,000
Ghorashal (Unit-5) 210 MW	51,500	0,000				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	3,247		3,270		3,312
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (i) :	1207,000	213,809		111,821		422,016
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Moghna Energy 10MW	2,000	1,520		1,541		1,557
Rahim Energy 30MW	7,000	2,447		2,471		2,400
Unic Power ,Unit 1 & 2- 40MW	7,000	0,940		0,955		0,955
Alpha Power 10MW	2,000	1,040		1,059		1,070
Shah Cement 10MW	2,500	0,831		0,830		0,848
B Paper+U' Cement+Sung Sung+Mppi	7,000	42,713		43,140		43,887
CITY Sugar Power 10 MW	2,000	0,207		0,290		0,391
Malancha Holding 35 MW	7,000	8,560		8,747		8,833
ASM PS (10 MW)	3,000	0,840		0,848		0,857
Partox Engy. 10 MW	3,000	0,481		0,488		0,470
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	9,771		9,869		9,900
Sub-total (ii) :	47,000	78,451		79,236		80,020
Total A(i+ii)	1254,000	292,260		191,056		502,036
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000		0,000
Shikalbaha P.S (225+150+60 MW)	88,000	34,334		34,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	3,098		0,000		4,070
Sub-total (i) :	194,000	38,330		34,000		31,070
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	8,400		8,484		8,588
Sub-total (ii) :	15,000	8,400		8,484		8,588
Total B(i+ii)	209,000	46,730		42,484		39,644
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCL (3-5) 450 MW	100,000	0,000		0,000		
APSCL 225 MW CAPP	40,000	40,437		0,000		0,000
United 200MW Modular Power Plant	40,000	9,892		0,000		11,892
Ashuganj South 450 MW CAPP	65,000	0,000		0,000		2,000
Ashuganj North 450 MW CAPP	65,000	48,250		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	22,814		0,000		
Comilla REB (11+13.5) MW	6,000	3,885		3,924		3,983
Jangalia PS 33 MW Summit Rental	8,000	6,308		0,371		0,434
Feni Dorin 22 MW SIPP	5,000	2,938		2,987		2,987
Feni Mohipal 11 MW SIPP	2,500	2,343		2,388		2,388
Chandpur Power 160 MW CAPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	8,155		8,145		8,185
Sub-total (C) :	415,500	144,922		23,774		63,688

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 5-Feb-2024		20:00 Hr on 4-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.621		18.807		18.993
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.636		18.822		19.009
Fenchuganj CC1 90 MW	17.000	9.105		9.196		9.287
Fenchuganj CC2 90 MW	18.000	9.022		9.112		9.203
Fenchuganj 51 MW BPL	13.000	11.491		11.606		11.721
Khusiara 163 MW (Max)	28.000	27.351		27.624		27.898
Fenchuganj 50 MW Rental (Prima)	10.000	10.110		10.211		10.312
Summit Bibiyana-2 (341 MW)	62.000	48.417		0.000		49.386
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		0.000
Bibiyana South (400 MW)	45.000	57.303		0.000		57.303
Kumargaon 20 MW P.S	2.000	6.523		6.588		6.653
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.900		1.919		1.938
Kumargaon United power 25 MW	5.700	4.067		4.107		4.148
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	222.544		117.993		225.849
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.504		1.554		1.559
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.364		0.000		55.864
Sub-total (E) :	240.900	56.868		1.554		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.280		1.293		1.306
Bhola 225 MW CCPP	35.000	31.810		34.120		35.260
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.580				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	66.670		35.413		36.566
H) Gas Consumption for Power						
i) Grid Power	2454.100	743.143		743.143		743.143
ii) Non Grid Power	62.000	86.851		87.720		88.588
Total Gas Consumption for Power (A..F)	2516.100	829.994		830.863		831.731
I. Fertilizer : i) TFA :						
JFCL	45.000	2.590		30.000	290	43.200
GPFPLC	45.000	71.139		71.139		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	73.729		101.139		43.200
ii) KFA :						
KAFCO	63.000	44.274		44.000		44.000
CUFL	52.000	42.824		45.000		40.000
Sub-total (II) :	115.000	87.098		89.000		84.000
iii) BFA : AFCCL	52.000	7.997		7.997	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.640		40.036		40.036
Total Fertilizer Consump. (I ... Iv) :	264.000	208.464		238.172		196.036
J. Others Consumptions :						
i) TFA	600.000	1218.131		1140.000		1145.000
ii) KFA		171.898		165.516		154.000
iii) BFA		105.752		106.810		107.867
iv) JFA	38.000	97.206		98.178		99.150
v) SFA	2.000	4.240		4.360		4.550
vi) PFA (Estimated)	12.000	31.365		28.480		27.185
Total Others Consumption (i ... v) :	652.000	1628.592		1543.343		1537.752
Total Gas Consumption (A ... I) :		2667.050		2612.378		2565.519

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1584.120
KGDCL	305.726
BGDCL	258.671
JGTDSL	359.390
PGCL	88.233
SGCL	70.910
Total Consumption :	2667.050

Difference between production and consumption = 35.694 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 04-Feb-24 to 08:00 Hrs of 05-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		553180.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	935799.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1488979.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			939451.00

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General Manager (Operation)