



Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 11-Mar-24 to 08:00 Hrs of 12-Mar-24)

Reporting Date: 12-Mar-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	392.2220			
Hobiganj Gas Field	7	225.000	116.0530			
Bakhrabad Gas Field	6	43.000	30.5630			
Narsingdi Gas Field	2	30.000	24.7070			
Meghna Gas Field	1	11.000	3.5090			
Sub-total (A) :	42	851.000	567.0540			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	29.5979			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.0348			
Rashidpur Gas Field	5	60.000	67.2956			
Horipur Gas Field (Sythet)	1	6.000	5.5741			
Sub-total (B) :	12	149.000	117.5024			
C. BAPEX :						
Salda Gas Field	1	3.000	3.0250			
Fenchuganj Gas Field	2	26.000	11.2874			
Shahbazpur Gas Field	3	50.000	68.5226			
Semutang Gas Field	2	3.000	0.9332			
Sundalpur Gas Field	1	10.000	3.2763			
Srikail Gas Field	3	40.000	31.0241			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.6464			
Sub-total (C) :	14	150.000	125.7150			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	158.6000	399.7620	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	16.1510			
Bibyana Gas Field	26	1200.000	1029.3570			
Sub-total (E)	39	1512.000	1204.1080			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.0700			
H. RLNG Intake: a) MLNG						
		600.000	613.6510			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3865.000	2669.1004			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 12-Mar-2024		20:00 Hr on 11-Mar-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	19.928	505	16.000	494	10.000	
iii) Jalalabad Gas Field	111.380	523	111.727	512	120.727	
iv) Fenchuganj Gas Field	11.277	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.101	502	16.000	550	19.000	
vi) Rashidpur Gas Field	65.697	515	64.000	510	43.000	
vii) Bibyana Gas Field	469.162	610	617.000	595	545.746	
viii) Hobiganj Gas Field	54.090		54.000		0.000	
ix) Titas Gas Field Loc.- C	19.703	675	19.900		20.097	
ix) Titas Gas Field Loc.- E	33.420	645	33.754		34.088	
ix) Titas Gas Field Loc.- i	26.850	650	27.119		27.387	
ix) Titas Gas Field Loc.- j	44.589	655	45.035		45.481	
Total In-take To N-S/R-A (I ... ix) :	872.197				877.526	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-Mar-2024		20:00 Hr on 11-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	590.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		15.240		15.392		15.545
ii) SFCL		39.646				
iii) Kusiara 163 MW		26.420				
iv) Munshibazar DRS (Estimated)	3	2.083		3.030		3.060
v) RoghunondonPur (VS-P)	60	20.637		20.843		21.050
Sub-total (i - ii) :		104.026		39.266		39.655

Kawsar Iqbal Ahmed 3/2024

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.610		7.610		8.110
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (I - II) :		6.610		7.620		8.130
Gas In-take At AGMS (a less c & d) :		761.561	591	977.268	607	837.871
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.670		10.670		11.170
ii) KTL-II Off-take (Beanibazar GF)		15.035		15.015		15.535
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	761.554	591	707.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	199.056	562	160.000	563	128.000
iv) VS-3 Pipeline	150	118.562	417	111.000	432	135.000
v) A-M Pipeline	450	443.936	397	436.000	372	401.000
Total Delivery from AGMS (I...v)		761.554		707.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	118.562	417	111.000	432	135.000
ii) To TGTDCS System :						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	86.241	562	91.241	563	96.241
- Through A-M Line	450	443.936	397	436.000	372	401.000
Total Delivery To TGTDCS		530.177		527.241		497.241
iii) To PGCL and SGCL System		112.815		114.815		117.815
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		761.554		753.056		750.056
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		235.757	357	236.757	573	240.757
ii) Bangora Gas Field		40.120	336	40.120	336	40.120
iii) Titas Gas Field Location G		40.338	590	40.338	590	40.338
iv) Titas Gas Field Location A2		21.110	600	21.110	600	21.110
v) Srikañ Gas Field		31.172	367	31.172	367	31.172
vi) Bakhrabad Gas Field		30.100	436	30.900		0.000
vii) Salda Gas Field		3.022		3.722		3.890
viii) Meghna Gas Field		3.506		4.106		3.500
Total In-take (I ... viii) :		405.125		408.225		380.887
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		9.384		9.389		9.394
iii) To TGTDCS through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDCS through BKB-Siddirganj line		275.741	360	277.836	400	246.493
Total Off-take (I ... iv) :		405.125		408.225		380.887
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :						
i) Ashulia CGS		71.471		71.521		71.571
ii) Aminbazar CGS		84.000		97.000		97.000
iii) Dhanua GMS from BD pipeline		399.762	537	385.000	532	385.000
Total Gas Consumption by TGTDCS through GTCL		1325.680		1327.680		1327.680
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCS) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		377.041	390	377.041	405	377.041
ii) Through AB line		1.000		1.000		1.000
Total In-take (I ... I) :		378.041		378.041		378.041
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		142.284		143.284		147.284
iii) To TGTDCS		235.757		236.757		240.757
Total Off-take (I ... ii) :		378.041		380.041		388.041
E. Gas In-take & Off-take of Maheskhail-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		613.651	609.000	613.000	660	608.000
Total In-take (I ... I) :		613.651		613.000		613.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCS		236.610	537/160	237.000	595/174	232.000
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		377.041		377.041		377.041
Total Off-take (I ... ii) :		613.651		613.651		613.651
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		30.910	105/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		9.384		9.384		9.384
iii) Others (Hori.100MW; etc.)		89.090		121.000		115.280
Total (I ... iii) :		129.384		130.384		134.384

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-Mar-2024		20:00 Hr on 11-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		112.815		110.818		109.333
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.235		19.427		19.022
ii) Bogra TBS (Power+Others)		11.479	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		81.291		81.291		81.201
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		112.815		110.818		109.333
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2070.013		2211.887		2042.360
Total Gas Delivery		2070.006		2211.887		2042.360
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	53.597		38.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000	525	0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	445	28.800
Horipur 412 MW P.P. (EGCB)	63.500	61.497		38.000	435	0.000
Meghnaghat 450 MW P.P.	100.000	63.294		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000		
Summit Meghnaghat 584 MW	100.000	48.231				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	10.663		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.074		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.889		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.827		2.855		2.884
Gazipur Summit Northern 33 MW SIPP	8.000	7.274		7.347		7.419
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.117		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	294.463		136.402		255.731
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.186		1.198		1.210
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	3.917		3.956		3.995
Alpha Power 10MW	2.000	1.671		1.688		1.704
Shah Cement 10MW	2.500	0.583		0.589		0.595
B Paper+U' Cement+Sung Sung+Mpl	7.000	45.343		45.796		46.250
CITY Sugar Power 10 MW	2.000	8.215		8.297		8.379
Malancha Holding 35 MW	7.000	9.799		9.897		9.995
ASM PS (10 MW)	3.000	0.833		0.841		0.850
Partex Engy. 10 MW	3.000	1.853		1.872		1.890
AM Energy Ltd. 10 MW	2.000	2.547		2.572		2.598
Everest Power (25 MW)	2.500	6.049		6.109		6.170
Sub-total (ii) :	47.000	81.996		82.816		83.636
Total A(i+ii)	1254.000	376.459		219.218		339.367
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.017		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.214		0.000		2.258
Sub-total (i) :	194.000	37.231		32.000		29.258
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.631		40.484		37.826
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCP	40.000	37.149		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCP	65.000	47.866		0.000		49.866
Ashuganj North 450 MW CCP	65.000	50.137		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.150		0.000		
Comilla REB (11+13.5) MW	6.000	3.751		3.789		3.826
Jangalia PS 33 MW Summit Rental	8.000	4.706		4.753		4.800
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.788		1.806		1.824
Chandpur Power 150 MW CCP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.610		6.600		6.620
Sub-total (C) :	415.500	164.157		16.947		94.904

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-Mar-2024		20:00 Hr on 11-Mar-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.644		16.810		16.977
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.081		9.172		9.263
Fenchuganj CC2 90 MW	18.000	3.808		3.846		3.884
Fenchuganj 51 MW BPL	13.000	2.015		2.035		2.058
Khuslara 163 MW (Max)	28.000	26.420		26.684		26.948
Fenchuganj 50 MW Rental (Prima)	10.000	0.336		0.339		0.342
Summit Biblyana-2 (341 MW)	62.000	45.182		0.000		46.065
Biblyana-3 CC (400 MW)	45.000	52.740		0.000		
Biblyana South (400 MW)	45.000	51.254		0.000		51.254
Kumargaon 20 MW P.S	2.000	6.936		7.006		7.075
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.239		2.261		2.283
Kumargaon United power 25 MW	5.700	3.557		3.593		3.628
Kumargaon 150 MW CCPP	36.000	36.506		36.871		37.236
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	256.697		108.617		207.012
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000				
Bogura GBB 20 MW PS Rental	3.800	0.000	271	0.000	110	0.000
Bogura 20MW PS (Prima) Rental	6.500	0.000	227	0.000	78	0.100
Ullahpara 11 MW Summit SIPP	2.600	1.128		0.000		0.000
NWPGCL Unit-1 (225 MW)	35.000	0.000		1.178		1.183
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	28.282		0.000		
Sub-total (E) :	240.900	82.419		0.000		53.509
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.320				
Bhola 225 MW CCPP	35.000	29.500		1.333		1.346
Bhola Aggreko 95 Rental	26.000	0.000		31.810		32.950
Bhola NBBL 220 MW		33.770				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000				
Sub-total (F) :	143.000	64.590		0.000		0.000
H) Gas Consumption for Power						
i) Grid Power	2454.100	899.557				
ii) Non Grid Power	62.000	90.396		899.557		899.557
Total Gas Consumption for Power (A..F)	2516.100	989.953		91.300		92.204
I. Fertilizer : I) TFA :						
JFCL	45.000	2.645				
GPFPLC	45.000	73.515		6.000	290	6.000
PUFF	14.000	0.000		73.515		60.000
Sub-total (I) :	104.000	76.160		0.000		0.000
II) KFA :						
KAFCO	63.000	48.237				
CUFL	52.000	4.121		48.000		44.000
Sub-total (II) :	115.000	52.358		4.600		8.000
III) BFA : AFCL						
iv) JFA : Shahjalal Fertilizer	52.000	0.000		52.600		52.000
Total Fertilizer Consump. (I ... iv) :	45.000	39.646		0.000	605	10.800
Total Fertilizer Consump. (I ... iv) :	264.000	168.164		40.043		40.043
J. Others Consumptions :						
i) TFA	600.000	1098.156				
ii) KFA		186.134		1140.000		1145.000
iii) BFA		107.939		148.516		154.000
iv) JFA	38.000	83.428		109.018		110.097
v) SFA	2.000	5.400		84.262		85.097
vi) PFA (Estimated)	12.000	30.396		5.520		5.710
Total Others Consumption (I ... v) :	652.000	1511.453		27.249		25.939
Total Gas Consumption (A ... I) :		2669.570		1514.566		1525.843
				2677.580		2686.446

Dally Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1550.775
KGDCL	284.123
BGDCL	272.096
JGTDSL	379.771
PGCL	112.815
SGCL	69.990
Total Consumption :	2669.570

Difference between production and consumption = -0.470 MMSCFD

Kawsar Mas Hamed 3/2024

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 11-Mar-24 to 08:00 Hrs of 12-Mar-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	557727.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			557727.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			557853.00

Lawson *M. M. M. M. M.* *3/2024*

General Manager (Operation)