



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref.: 28.14.0000.134.01.13856.23

To: Managing Director, GTCL	2. Director (Ops. & Mines), Petrobangla
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 18-Jun-23 to 08:00 Hrs of 19-Jun-23)

Reporting Date: 19-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titus Gas Field	26	542.000	388.0030			
Hobiganj Gas Field	7	225.000	140.0370			
Bakhrabad Gas Field	6	43.000	32.4690			
Narsingdi Gas Field	2	30.000	25.7090			
Meghna Gas Field	1	11.000	3.4320			
Sub-total (A) :	42	851.000	587.6500			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.9158			
Kailashilla Gas Field # 1	2	13.000	1.2758			
Beanibazar Gas Field	1	15.000	14.2652			
Rashidpur Gas Field	5	60.000	45.6175			
Horipur Gas Field (Syhet)	1	6.000	5.9252			
Sub-total (B) :	12	149.000	92.9995			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3422			
Fenchuganj Gas Field	2	26.000	11.3126			
Shahbazpur Gas Field	3	50.000	65.3673			
Semutang Gas Field	2	3.000	0.7201			
Sundalpur Gas Field	1	5.000	7.8508			
Srikail Gas Field	3	40.000	31.2764			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0815			
Sub-total (C) :	14	145.000	127.9509			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.8770	521.1440 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.8550			
Bibyana Gas Field	26	1200.000	1128.0670			
Sub-total (E)	39	1512.000	1319.7990			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	46.9300			
H. RLNG Intake: a) MLNG						
		500.000	470.8690			
b) SLNG						
		500.000	400.3610			
2. Total Production (A ... H)						
	112	3760.000	3046.5594			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day	08:00 Hr on 19-Jun-2023		20:00 Hr on 18-Jun-2023		
		in	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.449	505	16.950	558	17.128	
iii) Jalalabad Gas Field	117.077	523	115.894	544	114.479	
iv) Fenchuganj Gas Field	11.302	512	12.625	534	11.508	
v) Moulovibazar Gas Field	16.799	502	17.680	625	18.300	
vi) Rashidpur Gas Field	44.382	515	42.940	625	42.410	
vii) Bibyana Gas Field	463.642	610	596.000	534	548.588	
viii) Hobiganj Gas Field	68.014		65.000		0.000	
ix) Titus Gas Field Loc.- C	16.663	705	16.830		16.996	
ix) Titus Gas Field Loc.- E	37.351	675	37.725		38.098	
ix) Titus Gas Field Loc.- I	26.024	530	26.284		26.544	
ix) Titus Gas Field Loc.- J	39.780	690	40.178		40.576	
Total In-take To N-S/R-A (I ... ix) :	858.483				874.628	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-Jun-2023	20:00 Hr on 18-Jun-2023		
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	647.000	481/710	557.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.979		38.359		38.739
ii) SFCL		38.839				
iii) Kusiara 163 MW		27.160				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	43.812		44.250		44.688
Sub-total (I - II) :		150.890		85.639		86.487

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		18-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		9.891		10.891				11.391
ii) AFCCCL		0.000		0.010	605			0.020
Sub-total (i - ii) :		9.891		10.901				11.411
Gas In-take At AGMS (a less c & d) :		697.702	608	902.466	592			788.141
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		8.467		9.467				9.967
ii) KTL-II Off-take (Beanibazar GF)		14.265		14.245				14.765
e. 2) To JGTDSL from Jalalabad gas field through spur line		58.859						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	697.702	598/693	701.000	626			686.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	626	0.000	292			0.000
ii) A-B-2 (New) Pipeline	450	0.000	623	0.000	308			0.000
iii) BB Pipeline	350	237.056	575	255.000	620			263.000
iv) VS-3 Pipeline	150	143.087	573	143.000	455			147.000
v) A-M Pipeline	450	317.559	401	303.000	455			276.000
Total Delivery from AGMS (I...v)		697.702		701.000				686.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	590	0.000	175			0.000
- Through VS-3 Pipeline	150	143.087	573	143.000	455			147.000
ii) To TGTDC System :								
- Through A-B (1+2)	450	0.000	626	652.936	292			623.453
- Through B-B Pipeline	350	54.126	575	59.126	620			64.126
- Through A-M Line	450	317.559	401	303.000	455			276.000
Total Delivery To TGTDC		371.685		1015.062				963.579
iii) To PGCL and SGCL System		182.930		184.930				187.930
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		697.702		1342.992				1298.509
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		483.212	626	484.212	292			488.212
ii) Bangora Gas Field		45.890	336	45.890	336			45.890
iii) Titlas Gas Field Location G		31.805	415	31.805	415			31.805
iv) Titlas Gas Field Location A2		18.958	285	18.958	285			18.958
v) Srikkail Gas Field		31.198	367	31.198	367			31.198
vi) Bakhrabad Gas Field		32.007	393	32.007				0.000
vii) Salda Gas Field		3.337		4.037				3.890
viii) Meghna Gas Field		3.429		4.029				3.500
Total In-take (I ... viii) :		649.836		652.936				623.453
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	590	1.000	175			5.000
ii) To BGDCL through BKB-Demra Line		7.819		7.824				7.829
iii) To TGTDC through BKB-Demra line		250.000	590	251.000	175			255.000
iv) To TGTDC through BKB-Siddirganj line		392.017	580	393.112	170			355.624
Total Off-take (I ... iv) :		649.836		652.936				623.453
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :								
i) Ashulia CGS		158.366	0.000	158.416	129/70			158.466
ii) Aminbazar CGS		85.740	0.000	90.000				90.000
iii) Dhanua GMS from BD pipeline		521.144	541	527.000	532			527.000
Total Gas Consumption by TGTDC through GTCL		1534.846		1536.846				1536.846
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		614.340	590	614.340	175			614.340
ii) Through AB line		0.000		1.000				5.000
Total In-take (I ... ii) :		614.340		615.340				619.340
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000		0.000				0.000
ii) Others (BGDCL & KGDCL)		131.128		132.128				136.128
iii) To TGTDC		483.212		484.212				488.212
Total Off-take (I ... iii) :		614.340		616.340				624.340
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		871.230	914.000	876.000	883			873.000
Total In-take (I ... i) :		871.230		876.000				876.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDC		256.890	972/261	253.600	834/261			261.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		614.340		614.340				614.340
Total Off-take (I ... ii) :		871.230		871.230				871.230
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		154.841	180/170	156.000	135/70			84.000
ii) Gouripur TBS to BGSL (Provisional)		7.819		7.819				7.819
iii) Others (Horl.100MW; etc.)		95.159		95.000				171.000
Total (I ... iii) :		257.819		258.819				262.819

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	19-Jun-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	18-Jun-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		182.930		149.466		147.351
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.375		16.539		16.704
ii) Bogra TBS (Power+Others)		9.858	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		111.827		111.827		111.827
vi) Bheramara CGS		44.060				
Total Off-take (i ... vi) :		182.930		149.466		147.351
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2440.214		2583.542		2437.601
Total Gas Delivery		2440.214		2583.542		2437.601
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	52.459		36.000		53.448
Siddirganj 335 MW P.S. (EGCB)	54.000	49.093		33.600		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	49.823		48.000	440	52.800
Horipur 412 MW P.P. (EGCB)	63.500	58.276		45.600	445	60.000
Meghnaghat 450 MW P.P.	100.000	68.204		62.400	435	67.200
Summit Meghnaghat 335 MW	75.000	51.661		56.661	435	49.008
RPCL 210 MW P.P.	42.000	9.765		7.728	215	9.024
Madabdi REB Summit (11+27) MW	8.000	6.012		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.431		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.750		0.000		3.825
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.469		7.544		7.618
Gazipur Summit Northern 33 MW SIPP	8.000	8.183		8.265		8.347
Norsingdi Dorin 22 MW SIPP	5.000	1.851		1.870		1.888
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	34.925		0.000		88.400
Ghorashal (Unit-5) 210 MW	51.500	46.304				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				0.000
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	454.206		307.667		903.658
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.482		1.497		1.512
Rahim Energy 30MW	7.000	1.288		1.301		1.314
Unic Power ,Unit 1 & 2- 40MW	7.000	3.353		3.387		3.420
Alpha Power 10MW	2.000	1.115		1.126		1.137
Shah Cement 10MW	2.500	2.245		2.267		2.290
B Paper+U' Cement+Sung Sung+Mpp	7.000	41.460		41.875		42.289
CITY Sugar Power 10 MW	2.000	9.800		9.898		9.996
Malancha Holding 35 MW	7.000	8.218		8.300		8.382
ASM PS (10 MW)	3.000	1.180		1.192		1.204
Partex Engy. 10 MW	3.000	0.550		0.556		0.561
AM Energy Ltd. 10 MW	2.000	2.427		2.451		2.476
Everest Power (25 MW)	2.500	8.510		8.595		8.680
Sub-total (ii) :	47.000	81.628		82.444		83.261
Total A(i+ii) :	1054.000	535.834		390.111		986.919
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.815		29.000		32.400
Shikalbaha P.S (225+150+60 MW)	88.000	37.112		37.000		37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.632		0.000		2.685
Sub-total (i) :	194.000	71.559		66.000		72.765
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.957		13.087		13.216
Sub-total (ii) :	15.000	12.957		13.087		13.216
Total B(i+ii) :	209.000	84.516		79.087		85.981
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	34.938		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	45.323		0.000		47.323
Ashuganj North 450 MW CAPP	65.000	91.463		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	10.165		0.000		
Cornilla REB (11+13.5) MW	6.000	2.212		2.234		2.256
Jangalia PS 33 MW Summit Rental	8.000	4.112		4.153		4.194
Feni Dorin 22 MW SIPP	5.000	3.709		3.746		3.783
Feni Mohipal 11 MW SIPP	2.500	1.767		1.785		1.802
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.891		9.881		9.901
Sub-total (C) :	415.500	203.580		21.799		97.228

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 19-Jun-2023		20:00 Hr on 18-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.020		18.200		18.380
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.319		14.462		14.605
Fenchuganj CC1 90 MW	17.000	9.077		9.168		9.259
Fenchuganj CC2 90 MW	18.000	8.880		8.969		9.057
Fenchuganj 51 MW BPL	13.000	9.360		9.454		9.548
Khusiara 163 MW (Max)	28.000	27.160		27.432		27.703
Fenchuganj 50 MW Rental (Prima)	10.000	10.862		10.768		10.875
Summit Bibiyana-2 (341 MW)	62.000	21.938		0.000		22.377
Bibiyana-3 CC (400 MW)	45.000	41.777		0.000		
Bibiyana South (400 MW)	45.000	58.412		0.000		58.412
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.337		2.360		2.384
Kumargaon Uniled power 25 MW	5.700	3.435		3.470		3.504
Kumargaon 150 MW CCPP	36.000	36.528		36.891		37.256
Hobiganj 11 MW Energypac SIPP	3.000	1.523		1.538		1.553
Sub-total (D) :	396.700	263.425		142.712		224.913
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	89	-0.100	86	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.054		0.104		0.109
NWPGCL Unit-1 (225 MW)	35.000	31.898		0.000		
NWPGCL Unit-2 (225 MW)	35.000	6.788		0.000		
NWPGCL Unit-3 (225 MW)	35.000	21.700		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.441		0.000		51.941
Sub-total (E) :	240.900	111.881		0.004		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.440		7.514		7.589
Bhola 225 MW CCPP	35.000	35.160		37.470		38.610
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.500				
Bheramara 410 MW CCPP NWPGCL	72.000	44.060		44.501		44.941
Sub-total (F)	143.000	105.160		89.485		91.140
H) Gas Consumption for Power						
i) Grid Power	2254.100	1209.811		1209.811		1209.811
ii) Non Grid Power	62.000	94.585		95.531		96.477
Total Gas Consumption for Power (A..F)	2316.100	1304.396		1305.342		1306.287
I. Fertilizer : i) TFA :						
JFCL	45.000	2.598		3.600	290	2.616
GPFPLC	45.000	6.654		6.654		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	9.252		10.254		2.616
ii) KFA :						
KAFCO	63.000	36.132		38.000		37.100
CUFL	52.000	4.376		3.000		3.980
Sub-total (ii) :	115.000	40.508		41.000		41.080
iii) BFA : AFCL						
iv) JFA : Shahjalal Fertilizer	45.000	38.939		39.328	605	39.328
Total Fertilizer Consump. (i ... iv) :	264.000	88.699		90.582		83.024
J. Others Consumptions :						
i) TFA	600.000	1228.609		1225.000		1218.000
ii) KFA		173.664		167.803		165.000
iii) BFA		104.875		105.924		106.973
iv) JFA	38.000	101.113		102.124		103.135
v) SFA	2.000	5.110		5.230		5.420
vi) PFA (Estimated)	12.000	26.989		31.835		30.495
Total Others Consumption (i ... v) :	652.000	1640.360		1637.916		1629.023
Total Gas Consumption (A ... I) :		3033.454		3033.840		3018.334

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1773.695
KGDCL	298.688
BGDCL	308.455
JGTDSL	403.476
PGCL	138.870
SGCL	110.270
Total Consumption :	3033.454

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Fenl.

Power : SPS210,Horlpur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer ;
Other:

Difference between production and consumption= 13.105 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13856.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	19-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 18-Jun-23 to 08:00 Hrs of 19-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	738178.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			738178.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			738273.00

Kawson 3. 10/23

Director (Operation)