



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13499.22

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 07-Jun-22 to 08:00 Hrs of 08-Jun-22)

Reporting Date: 8-Jun-2022

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	406.1280			
Hobiganj Gas Field	7	225.000	151.9980			
Bakhrabad Gas Field	6	43.000	35.2480			
Narsingdi Gas Field	2	30.000	26.8900			
Meghna Gas Field	1	11.000	5.2480			
Sub-total (A) :	42	851.000	625.5120			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	35.7097			
Kailashilla Gas Field # 1	2	13.000	4.1431			
Beanibazar Gas Field	1	15.000	7.1727			
Rashidpur Gas Field	5	60.000	43.6857			
Horipur Gas Field (Sylhet)	1	6.000	5.8480			
Sub-total (B) :	12	149.000	96.5592			
C. BAPEX :						
Salda Gas Field	1	3.000	4.2950			
Fenchuganj Gas Field	2	26.000	14.7670			
Shahbazpur Gas Field	3	50.000	62.8927			
Semutang Gas Field	2	3.000	0.7134			
Sundalpur Gas Field	1	5.000	7.8621			
Srikail Gas Field	3	40.000	43.4604			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0967			
Sub-total (C) :	14	145.000	142.0873			
D. Santos : Sangu Gas Field	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	185.2740	520.0900	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	18.6130			
Bibyana Gas Field	26	1200.000	1256.9440			
Sub-total (E)	39	1512.000	1460.8310			
F. NIKO RESOURCES : Feni Gas Field	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field	5	103.000	52.7700			
H. RLNG Intake: a) MLNG		500.000	371.0580			
b) SLNG		500.000	338.2400			
2. Total Production (A ... H)	112	3760.000	3087.0575			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 8-Jun-2022		20:00 Hr on 7-Jun-2022		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.275	558	19.000	545	18.000	
iii) Jalalabad Gas Field	134.727	709	128.644	713	136.644	
iv) Fenchuganj Gas Field	14.756	560	14.000	549	14.000	
v) Moulvibazar Gas Field	18.550	551	19.000	553	18.000	
vi) Rashidpur Gas Field	42.624	570	43.000	560	42.000	
vii) Bibyana Gas Field	557.279	695	725.000	687	679.699	
viii) Hobiganj Gas Field	73.513		0.000		0.000	
ix) Titas Gas Field Loc.- C	5.318	780	5.371		5.424	
ix) Titas Gas Field Loc.- E	36.803	775	37.171		37.539	
ix) Titas Gas Field Loc.- i	17.870	760	18.049		18.227	
ix) Titas Gas Field Loc.- j	41.898	760	42.317		42.736	
Total In-take To N-S/R-A (i ... ix) :	960.613		1051.552		1012.270	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jun-2022		20:00 Hr on 7-Jun-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	669.300	550/856	631.000	538/865	688.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		24.469		24.714		24.958
ii) SFCL		41.037				
iii) Kusiara 163 MW		29.731				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	43.493		43.928		44.363
Sub-total (i - ii) :		141.730		71.672		72.381

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.452	710	10.452		10.952
ii) AFCCL		47.935	740	47.945	730	47.955
Sub-total (i - ii) :		57.387		58.397		58.907
Gas In-take At AGMS (a less c & d) :						
		761.496	706	979.880	687	939.889
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		18.435		19.435		19.935
ii) KTL-II Off-take (Beanibazar GF)		7.173		7.153		7.673
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		51.356				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	761.496	696/881	716.000	674/852	707.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	444	0.000	393	0.000
ii) A-B-2 (New) Pipeline	450	0.000	429	0.000	411	0.000
iii) BB Pipeline	350	299.589	720	284.000	695	270.000
iv) VS-3 Pipeline	150	66.526	478	70.000	481	69.000
v) A-M Pipeline	450	395.381	499	362.000	522	368.000
Total Delivery from AGMS (i...v)		761.496		716.000		707.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	420	0.000	430	0.000
- Through VS-3 Pipeline	150	66.526	478	70.000	481	69.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	444	493.447	393	494.958
- Through B-B Pipeline	350	140.713	720	145.713	695	150.713
- Through A-M Line	450	395.381	499	362.000	522	368.000
Total Delivery To TGTDC		536.094		1001.160		1013.671
iii) To PGCL and SGCL System		158.876		160.876		163.876
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		761.496		1232.036		1246.547
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		277.588	444	278.588	393	282.588
ii) Bangora Gas Field		51.680	615	51.680	615	51.680
iii) Titas Gas Field Location G		46.253	500	46.253	500	46.253
iv) Titas Gas Field Location A2		27.046	500	27.046	500	27.046
v) Srikail Gas Field		43.460	672	43.460	672	43.460
vi) Bakhrabad Gas Field		34.785	441	35.585	423	29.778
vii) Salda Gas Field		4.290	447	4.990		3.890
viii) Meghna Gas Field		5.245		5.845		10.263
Total In-take (i ... viii) :		490.347		493.447		494.958
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	420	1.000	430	5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005		10.010
iii) To TGTDC through BKB-Demra line		250.000	420	251.000	430	255.000
iv) To TGTDC through BKB-Siddirganj line		230.347	425	231.442	413	224.948
Total Off-take (i ... iv) :		490.347		493.447		494.958
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		201.163	312/142	201.213	337/151	201.263
ii) Aminbazar CGS		68.510	301/68	52.000		52.000
iii) Dhanua GMS from BD pipeline		520.090	760	523.000	612	523.000
Total Gas Consumption by TGTDC through GTCL		1536.531		1538.531		1538.531
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		447.528	420	447.528	430	447.528
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		447.528		448.528		452.528
b) Off-take Condition :						
i) Through Fouzdarhat CGS		10.277	438/264	10.176	438/258	10.176
ii) Others (BGDCL & KGDCL)		159.663		160.663		164.663
iii) To TGTDC		277.588		278.588		282.588
Total Off-take (i ... iii) :		447.528		449.427		457.427
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		709.298	740.000	748.000	735	743.000
Total In-take (i ... i) :		709.298		748.000		748.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		261.770	699/275	264.480	667/275	258.720
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		447.528		447.528		447.528
Total Off-take (i ... ii) :		709.298		709.298		709.298
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		84.767	110/70	84.767	140/110	62.880
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000		10.000
iii) Others (Hori.100MW; etc.)		165.233		166.233		192.120
Total (i ... iii) :		260.000		261.000		265.000

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	8-Jun-2022	20:00 Hr on	7-Jun-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		158.876	0	129.510		126.247
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.845		19.033		19.224
ii) Bogra TBS (Power+Others)		15.974	124/89	14.000	135/131	11.830
iii) Baghabari CGS (Power)		0.000	159/154	5.000	171/166	3.696
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		90.677		90.677		90.677
vi) Bheramara CGS		32.570				
Total Off-take (i ... vi) :		158.876		129.510		126.247
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2428.368		2563.998		2523.248
Total Gas Delivery		2428.368		2563.998		2523.248
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	375	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		51.096		525.600
Horipur 100MW P.S.	25.000	0.000		0.000	130	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	80	0.000
Horipur 360 MW P.P.	70.000	40.942		45.648	210	44.328
Horipur 412 MW P.P. (EGCB)	63.500	51.761		0.000	390	0.000
Meghnaghat 450 MW P.P.	100.000	36.483		37.008	230	36.384
Summit Meghnaghat 335 MW	75.000	27.830		32.830	230	44.448
RPCL 210 MW P.P.	42.000	21.039		28.200	220	26.112
Madabdi REB Summit (11+27) MW	8.000	4.870		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	7.660		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.105		0.000		3.167
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.000		5.050		5.100
Gazipur Summit Northern 33 MW SIPP	8.000	3.464		3.499		3.533
Norsingdi Dorin 22 MW SIPP	5.000	3.252		3.285		3.317
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			320	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	44.545		83.376		84.576
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	42.957				
Ghorashal Regent Power 108 MW	25.000	21.583		21.799		22.015
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	314.491		311.790		798.680
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.820		0.828		0.836
Rahim Energy 30MW	7.000	3.630		3.666		3.703
Unic Power ,Unit 1 & 2- 40MW	7.000	4.442		4.486		4.531
Alpha Power 10MW	2.000	2.556		2.582		2.607
Shah Cement 10MW	2.500	0.533		0.538		0.544
B Paper+U' Cement+Sung Sung+Mpppl	7.000	41.960		42.380		42.799
CITY Sugar Power 10 MW	2.000	8.989		9.079		9.169
Malancha Holding 35 MW	7.000	10.973		11.083		11.192
ASM PS (10 MW)	3.000	1.459		1.474		1.488
Partex Engy. 10 MW	3.000	0.700		0.707		0.714
AM Energy Ltd. 10 MW	2.000	2.758		2.786		2.813
Everest Power (25 MW)	2.500	7.435		7.509		7.584
Sub-total (ii) :	47.000	86.255		87.118		87.980
Total A(i+ii)	1054.000	400.746		398.908		886.660
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	29.792	248	29.717	247	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	249	0.000	248	29.506
Barabkunda 23.22 MW SIPP (Regent)	5.500	5.043		5.093		5.144
Sub-total (i) :	194.000	34.835		34.810		34.650
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.653		8.739		8.826
Sub-total (ii) :	15.000	8.653		8.739		8.826
Total B(i+ii)	209.000	43.488		43.550		43.475
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	33.633		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.923		0.000		3.923
Ashuganj South 450 MW CAPP	65.000	46.639		0.000		48.639
Ashuganj North 450 MW CAPP	65.000	0.000		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	21.356		0.000		
Comilla REB (11+13.5) MW	6.000	3.113		3.144		3.175
Jangalia PS 33 MW Summit Rental	8.000	6.008		6.068		6.128
Feni Dorin 22 MW SIPP	5.000	2.391		2.415		2.439
Feni Mohipal 11 MW SIPP	2.500	1.283		1.296		1.309
Chandpur Power 150 MW CAPP	12.000	24.550		24.796		25.041
Midland PS 51 MW	12.000	9.452	710	9.442		9.462
Sub-total (C) :	415.500	150.348		47.160		126.084

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Jun-2022		20:00 Hr on 7-Jun-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.205		18.387		18.569
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.648		17.824		18.001
Fenchuganj CC1 90 MW	17.000	9.226		9.318		9.411
Fenchuganj CC2 90 MW	18.000	9.093		9.184		9.275
Fenchuganj 51 MW BPL	13.000	2.783		2.790		2.818
Khusiara 163 MW (Max)	28.000	29.731		30.028		30.325
Fenchuganj 50 MW Rental (Prima)	10.000	3.387		3.421		3.455
Summit Bibiyana-2 (341 MW)	62.000	48.879		0.000		49.857
Bibiyana-3 CC (400 MW)	45.000	60.834		0.000		
Bibiyana South (400 MW)	45.000	60.301		0.000		60.301
Kumargaon 20 MW P.S	2.000	6.126		6.187		6.249
Kumargaon 50 MW P.S Rental (Prima)	12.000	1.824		1.842		1.861
Kumargaon 10 MW P.S	3.000	2.354		2.377		2.401
Kumargaon United power 25 MW	5.700	4.217		4.260		4.302
Kumargaon 150 MW CCPP	36.000	28.578		28.864		29.149
Hobiganj 11 MW Energypac SIPP	3.000	2.079		2.100		2.120
Sub-total (D) :	396.700	305.245		136.583		248.093
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	154	0.000	0	0.000
Bogura GBB 20 MW PS Rental	3.800	3.996	89	3.896	142	4.096
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.085		2.135		2.140
NWPGCL Unit-1 (225 MW)	35.000	30.109		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	4.719		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.849		0.000		56.349
Sub-total (E) :	240.900	96.758		6.031		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.180		8.262		8.344
Bhola 225 MW CCPP	35.000	17.010		19.320		20.460
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.960				
Bheramara 410 MW CCPP NWPGCL	72.000	32.570		32.896		33.221
Sub-total (F)	143.000	92.720		60.478		62.025
H) Gas Consumption for Power						
i) Grid Power	2254.100	994.397		994.397		994.397
ii) Non Grid Power	62.000	94.908		95.857		96.806
Total Gas Consumption for Power (A..F)	2316.100	1089.304		1090.253		1091.202
I. Fertilizer : i) TFA :						
JFCL	45.000	41.709	480	38.904	190	40.776
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	41.709		38.904		40.776
ii) KFA :						
KAFCO	63.000	51.870	247	51.238	246	51.473
CUFL	52.000	40.723	244	40.848	243	40.896
Sub-total (ii) :	115.000	92.593		92.086		92.369
iii) BFA : AFCCL	52.000	47.935	740	47.935	730	48.168
iv) JFA : Shahjalal Fertilizer	45.000	41.037		41.447		41.447
Total Fertilizer Consump. (i ... iv) :	264.000	223.274		220.372		222.760
J. Others Consumptions :						
i) TFA	600.000	1251.645		1245.645		1270.558
ii) KFA		185.839		183.710		149.141
iii) BFA		101.404		102.418		103.432
iv) JFA	38.000	99.288		100.280		101.273
v) SFA	2.000	3.220		3.340		3.530
vi) PFA (Estimated)	12.000	29.548		27.002		24.818
Total Others Consumption (i ... v) :	652.000	1670.944		1662.396		1652.752
Total Gas Consumption (A ... i) :		2983.522		2973.022		2966.715

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1694.100
KGDCI	321.920
BGDCL	299.687
JGTDSL	445.569
PGCL	126.306
SGCL	95.940
Total Consumption :	2983.522

Remarks :
The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreco 80,145,70,Maxpower79,
Fertilizer :GUFFL,PUFF.
Other:
Difference between production and consumption= 103.536

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13499.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	8-Jun-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 07-Jun-22 to 08:00 Hrs of 08-Jun-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	500651.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			500651.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			502548.00

Director (Operation)