



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13100.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 14-Nov-23 to 08:00 Hrs of 15-Nov-23)

Reporting Date: 15-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	384.3940			
Hobiganj Gas Field	7	225.000	120.9030			
Bakhrabad Gas Field	6	43.000	31.8390			
Narsingdi Gas Field	2	30.000	24.6050			
Meghna Gas Field	1	11.000	3.0880			
Sub-total (A) :	42	851.000	564.8290			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.2631			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8266			
Rashidpur Gas Field	5	60.000	46.4618			
Horipur Gas Field (Sylhet)	1	6.000	5.4504			
Sub-total (B) :	12	149.000	92.0019			
C. BAPEX :						
Salda Gas Field	1	3.000	2.8997			
Fenchuganj Gas Field	2	26.000	11.6147			
Shahbazpur Gas Field	3	50.000	73.4118			
Semutang Gas Field	2	3.000	0.9370			
Sundalpur Gas Field	1	10.000	7.6815			
Srikail Gas Field	3	40.000	36.9199			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0899			
Sub-total (C) :	14	150.000	141.5545			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.4350	429.7730 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.2500			
Bibyana Gas Field	26	1200.000	1059.8510			
Sub-total (E)	39	1512.000	1245.5360			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	42.8900			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	492.8630			
2. Total Production (A ... H)	112	3765.000	2579.6744			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	15-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	14-Nov-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	12.915	505	13.000	494	10.000	
iii) Jalalabad Gas Field	112.459	523	113.969	512	111.969	
iv) Fenchuganj Gas Field	11.604	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.194	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.272	515	45.000	510	43.000	
vii) Bibyana Gas Field	460.722	610	601.000	595	544.404	
viii) Hobiganj Gas Field	59.464		57.000		0.000	
ix) Titas Gas Field Loc.- C	28.092	675	28.373		28.654	
ix) Titas Gas Field Loc.- E	33.816	645	34.154		34.492	
ix) Titas Gas Field Loc.- I	25.689	650	25.946		26.203	
ix) Titas Gas Field Loc.- J	41.430	655	41.844		42.259	
Total In-take To N-S/R-A (I ... ix) :	848.657				871.980	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	15-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	14-Nov-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	570.000	477/728	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		15.773		15.931		16.089
ii) SFCL		41.008				
iii) Kuslara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.408		3.030		3.060
v) RoghunondonPur (VS-P)	60	17.980		18.160		18.340
Sub-total (i - ii) :		77.169		37.121		37.488

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	15-Nov-2023	20:00 Hr on	14-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.800		7.800		8.300
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		6.800		7.810		8.320
Gas In-take At AGMS (a less c & d) :		764.688	638	948.166	607	834.492
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.349		13.349		13.849
ii) KTL-II Off-take (Beanibazar GF)		14.827		14.807		15.327
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		55.031				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	764.687	609	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	175.093	562	164.000	563	128.000
iv) VS-3 Pipeline	150	120.468	417	135.000	432	135.000
v) A-M Pipeline	450	469.126	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		764.687		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	261	0.000	560	0.000
- Through VS-3 Pipeline	150	120.468	417	135.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	289.543	573	261.478
- Through B-B Pipeline	350	95.992	562	100.992	563	105.992
- Through A-M Line	450	469.126	397	470.000	372	401.000
Total Delivery To TGTDC		565.118		860.535		768.470
iii) To PGCL and SGCL System		79.101		81.101		84.101
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		764.687		1076.636		987.571
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		108.257	357	109.257	573	113.257
ii) Bangora Gas Field		41.930	336	41.930	336	41.930
iii) Titas Gas Field Location G		40.354	590	40.354	590	40.354
iv) Titas Gas Field Location A2		21.714	600	21.714	600	21.714
v) Sriakail Gas Field		36.833	367	36.833	367	36.833
vi) Bakhrabad Gas Field		31.376	436	32.176		0.000
vii) Salda Gas Field		2.894		3.594		3.890
viii) Meghna Gas Field		3.085		3.685		3.500
Total In-take (i ... viii) :		286.443		289.543		261.478
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	261	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.010		7.015		7.020
iii) To TGTDC through BKB-Demra line		120.000	261	121.000	560	125.000
iv) To TGTDC through BKB-Siddirganj line		159.433	260	160.528	550	124.458
Total Off-take (i ... iv) :		286.443		289.543		261.478
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		74.959		75.009		75.059
ii) Aminbazar CGS		85.150		88.000		88.000
iii) Dhanua GMS from BD pipeline		429.773	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1274.324		1276.324		1276.324
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		238.203	261	238.203	560	238.203
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		238.203		239.203		243.203
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.946		130.946		134.946
iii) To TGTDC		108.257		109.257		113.257
Total Off-take (i ... iii) :		238.203		240.203		248.203
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		492.863	660.000	495.000	660	495.000
Total In-take (i ... i) :		492.863		495.000		495.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		254.660	595/174	246.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		238.203		238.203		238.203
Total Off-take (i ... ii) :		492.863		492.863		492.863
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		1.774	85/55	1.920	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.010		7.010		7.010
iii) Others (Hori.100MW; etc.)		118.226		119.080		14.600
Total (i ... iii) :		127.010		128.010		132.010

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 15-Nov-2023		20:00 Hr on 14-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		79.101		80.341		81.123
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.003		16.163		16.325
ii) Bogra TBS (Power+Others)		9.910	85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		52.378		52.378		52.378
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		79.101		80.341		81.123
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1964.306		2125.728		1981.377
Total Gas Delivery		1964.305		2125.728		1981.377
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	42.411		33.600		338.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	31.457		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	52.960		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	32.476		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	26.851		31.851	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	15.825		16.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.800		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.978		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.631		5.687		5.744
Gazipur Summit Northern 33 MW SIPP	8.000	6.495		6.560		6.625
Norsingdi Dorin 22 MW SIPP	5.000	3.755		3.793		3.830
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	45.727				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	13.492		13.627		13.762
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	284.858		234.318		598.188
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.006		1.016		1.026
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power Unit 1 & 2- 40MW	7.000	4.722		4.769		4.816
Alpha Power 10MW	2.000	0.488		0.493		0.498
Shah Cement 10MW	2.500	0.069		0.070		0.070
B Paper+U' Cement+Sung+Sung+Mppl	7.000	46.774		47.242		47.709
CITY Sugar Power 10 MW	2.000	8.429		8.513		8.598
Malancha Holding 35 MW	7.000	8.414		8.498		8.582
ASM PS (10 MW)	3.000	0.967		0.977		0.986
Partex Engy. 10 MW	3.000	1.285		1.298		1.311
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	3.493		3.528		3.563
Sub-total (ii) :	47.000	75.647		76.403		77.160
Total A(i+ii)	1254.000	360.505		310.721		675.348
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	33.086		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.510		0.000		2.560
Sub-total (i) :	194.000	35.596		33.000		29.560
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.737		7.814		7.892
Sub-total (ii) :	15.000	7.737		7.814		7.892
Total B(i+ii)	209.000	43.333		40.814		37.452
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	0.000		0.000		0.000
United 200MW Moduler Power Plant	40.000	1.784		0.000		3.784
Ashuganj South 450 MW CCPP	65.000	45.059		0.000		47.059
Ashuganj North 450 MW CCPP	65.000	90.378		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.589		0.000		
Comilla REB (11+13.5) MW	6.000	2.581		2.607		2.633
Jangalia PS 33 MW Summit Rental	8.000	6.029		6.089		6.150
Feni Dorin 22 MW SIPP	5.000	2.971		3.001		3.030
Feni Mohipal 11 MW SIPP	2.500	1.827		1.845		1.864
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.800		6.790		6.810
Sub-total (C) :	415.500	167.018		20.332		97.297

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 15-Nov-2023		20:00 Hr on 14-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.395		17.569		17.743
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.013		9.103		9.193
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	6.761		6.828		6.896
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.091		0.000		47.013
Bibiyana-3 CC (400 MW)	45.000	59.404		0.000		
Bibiyana South (400 MW)	45.000	52.596		0.000		52.596
Kumargaon 20 MW P.S	2.000	4.102		4.143		4.184
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.548		1.561		1.577
Kumargaon United power 25 MW	5.700	1.810		1.828		1.846
Kumargaon 150 MW CCPP	36.000	35.947		36.307		36.666
Hobiganj 11 MW Energypac SIPP	3.000	1.304		1.317		1.330
Sub-total (D) :	396.700	235.969		78.656		179.045
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.049		2.099		2.104
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.378		0.000		52.878
Sub-total (E) :	240.900	54.427		2.099		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.310		6.373		6.436
Bhola 225 MW CCPP	35.000	29.880		32.190		33.330
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.730				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	69.920		38.563		39.766
H) Gas Consumption for Power						
i) Grid Power	2454.100	847.788		847.788		847.788
ii) Non Grid Power	62.000	83.384		84.218		85.052
Total Gas Consumption for Power (A..F)	2516.100	931.172		932.006		932.839
I. Fertilizer : i) TFA :						
JFCL	45.000	25.477		0.000	290	55.200
GPFPLC	45.000	0.907		0.907		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	26.384		0.907		55.200
ii) KFA :						
KAFCO	63.000	44.311		44.000		44.000
CUFL	52.000	44.354		44.000		40.000
Sub-total (ii) :	115.000	88.665		88.000		84.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.008		41.418		41.418
Total Fertilizer Consump. (i ... iv) :	264.000	156.057		130.325		180.618
J. Others Consumptions :						
i) TFA	600.000	1106.766		-6.000		-6.120
ii) KFA		169.109		156.186		5.777
iii) BFA		97.668		98.645		99.622
iv) JFA	38.000	97.360		98.334		99.307
v) SFA	2.000	5.240		5.360		5.550
vi) PFA (Estimated)	12.000	24.674		21.064		21.721
Total Others Consumption (i ... v) :	652.000	1500.818		373.588		225.857
Total Gas Consumption (A ... I) :		2588.047		1435.919		1339.315

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCCL	1493.655
KGDCL	301.107
BGDCL	264.686
JGTDSL	374.337
PGCL	79.101
SGCL	75.160
Total Consumption :	2588.047

Difference between production and consumption = -8.372 MMSCFD

Kousar Akbar

M. Khan

[Signature]

General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 14-Nov-23 to 08:00 Hrs of 15-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

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General Manager (Operation)