



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13952.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 25-Sep-23 to 08:00 Hrs of 26-Sep-23)

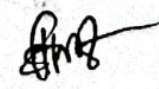
Reporting Date: 26-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titus Gas Field	26	542.000	381.5690			
Hobiganj Gas Field	7	225.000	122.9980			
Bakhrabad Gas Field	6	43.000	31.9060			
Narsingdi Gas Field	2	30.000	25.5550			
Meghna Gas Field	1	11.000	3.2070			
Sub-total (A) :	42	851.000	565.2350			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.6443			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3358			
Rashidpur Gas Field	5	60.000	46.2924			
Hornpur Gas Field (Sylhet)	1	6.000	5.5682			
Sub-total (B) :	12	149.000	92.8407			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3657			
Fenchuganj Gas Field	2	26.000	12.2354			
Shahbazpur Gas Field	3	50.000	59.2970			
Semutang Gas Field	2	3.000	1.0152			
Sundalpur Gas Field	1	10.000	7.9975			
Srikail Gas Field	3	40.000	29.5254			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2110			
Sub-total (C) :	14	150.000	121.6472			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.9340	456.7340 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.2320			
Bibyana Gas Field	26	1200.000	1078.9160			
Sub-total (E)	39	1512.000	1268.0820			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.4800			
H. RLNG Intake: a) MLNG						
		500.000	280.6000			
b) SLNG						
		500.000	501.1290			
2. Total Production (A ... H)						
	112	3765.000	2873.0139			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	26-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Sep-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.435	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.652	523	114.629	512	116.629	
iv) Fenchuganj Gas Field	12.225	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.171	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.098	515	45.000	510	43.000	
vii) Bibyana Gas Field	446.678	610	599.000	595	538.225	
viii) Hobiganj Gas Field	60.068		62.000		0.000	
ix) Titus Gas Field Loc.- C	18.105	705	18.286		18.467	
ix) Titus Gas Field Loc.- E	36.333	675	36.696		37.060	
ix) Titus Gas Field Loc.- i	25.548	530	25.803		26.059	
ix) Titus Gas Field Loc.- j	40.093	690	40.494		40.895	
Total In-take To N-S/R-A (I ... ix) :	831.406				868.334	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	26-Sep-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Sep-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	583.000	477/728	570.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		36.566		36.932		37.298
ii) SFCL		40.276				
iii) Kusiara 163 MW		28.138				
iv) Munshibazar DRS (Estimated)	3	2.650		3.030		3.060
v) Roghunondonpur (VS-P)	60	40.250		40.653		41.055
Sub-total (I - II) :		147.880		80.614		81.413

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		25-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		7.978			8.978			9.478
ii) AFCCL		0.000			0.010	605		0.020
Sub-total (i - ii) :		7.978			8.988			9.498
Gas In-take At AGMS (a less c & d) :		675.548	592	908.294	607	786.922		
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		8.209			9.209			9.709
ii) KTL-II Off-take (Beanibazar GF)		15.336			15.316			15.836
e. 2) To JGTDSL from Jalalabad gas field through spur line		58.371						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	675.547	592	642.000	607	630.000		
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000		
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000		
iii) BB Pipeline	350	181.466	562	209.000	563	215.000		
iv) VS-3 Pipeline	150	135.207	417	120.000	432	112.000		
v) A-M Pipeline	450	358.874	397	313.000	372	303.000		
Total Delivery from AGMS (I...v)		675.547		642.000		630.000		
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	533	0.000	560	0.000		
- Through VS-3 Pipeline	150	135.207	417	120.000	432	112.000		
ii) To TGTDCCL System :								
- Through A-B (1+2)	450	0.000	357	552.116	573	523.399		
- Through B-B Pipeline	350	41.851	562	46.851	563	51.851		
- Through A-M Line	450	358.874	397	313.000	372	303.000		
Total Delivery To TGTDCCL		400.725		911.967		878.250		
iii) To PGCL and SGCL System		139.615		141.615		144.615		
Total Delivery Through AGMS & AB (1+2) Line (I ... III) :		675.547		1173.582		1134.865		
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		385.480	357	386.480	573	390.480		
ii) Bangora Gas Field		42.550	336	42.550	336	42.550		
iii) Titas Gas Field Location G		36.131	415	36.131	415	36.131		
iv) Titas Gas Field Location A2		17.846	370	17.846	370	17.846		
v) Srikail Gas Field		29.002	367	29.002	367	29.002		
vi) Bakhrabad Gas Field		31.443	393	32.243		0.000		
vii) Salda Gas Field		3.360		4.060		3.890		
viii) Meghna Gas Field		3.204		3.804		3.500		
Total In-take (I ... viii) :		549.016		552.116		523.399		
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	533	1.000	560	5.000		
ii) To BGDCL through BKB-Demra Line		7.469		7.474		7.479		
iii) To TGTDCCL through BKB-Demra line		190.000	533	191.000	560	195.000		
iv) To TGTDCCL through BKB-Siddirganj line		351.547	530	352.642	550	315.920		
Total Off-take (I ... iv) :		549.016		552.116		523.399		
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :								
i) Ashulia CGS		72.083		72.133		72.183		
ii) Aminbazar CGS		77.980		77.000		77.000		
iii) Dhanua GMS from BD pipeline		456.734	498	492.000	532	492.000		
Total Gas Consumption by TGTDCCL through GTCL		1399.006		1401.006		1401.006		
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		518.949	533	518.949	560	518.949		
ii) Through AB line		0.000		1.000		5.000		
Total In-take (I ... II) :		518.949		519.949		523.949		
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000		0.000		0.000		
ii) Others (BGDCL & KGDCL)		133.469		134.469		138.469		
iii) To TGTDCCL		385.480		386.480		390.480		
Total Off-take (I ... II) :		518.949		520.949		528.949		
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		781.729	776.000	781.000	730	767.000		
Total In-take (I ... I) :		781.729		781.000		781.000		
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCCL		262.780	711/232	270.000	670/250	260.000		
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		518.949		518.949		518.949		
Total Off-take (I ... II) :		781.729		781.729		781.729		
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :								
b) Off-take Condition :								
i) CGS Demra		92.103	115/80	98.400	110/80	110.400		
ii) Gouripur TBS to BGSL (Provisional)		7.469		7.469		7.469		
iii) Others (Horl.100MW; etc.)		97.897		92.800		84.800		
Total (I ... III) :		197.469		198.669		202.669		

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	26-Sep-2023	20:00 Hr on	25-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
			139.615		149.606	142.398
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)						
			17.023		17.193	17.365
ii) Bogra TBS (Power+Others)						
			9.169	169/154	13.000	182/167
iii) Baghabari CGS (Power)						
			0.000	197	6.000	212/206
iv) Rajshahi CGS from B-R pipeline						
			0.810		0.800	0.820
v) North-West Power Unit 1- 4 (1088 MW)						
			112.613		112.613	112.613
vi) Bheramara CGS						
			0.000			
Total Off-take (i ... vi) :			139.615		149.606	142.398
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take			2256.949		2452.069	2299.798
Total Gas Delivery			2256.949		2452.069	2299.798
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	46.164		43.200		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	49.723		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.336		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	67.991		64.800	435	64.800
Summit Meghnaghat 335 MW	75.000	50.954		55.954	435	40.800
RPCL 210 MW P.P.	42.000	9.668		10.080	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.193		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.321		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.689		0.000		3.763
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.857		6.926		6.994
Gazipur Summit Northern 33 MW SIPP	8.000	4.531		4.576		4.622
Norsingdi Dorin 22 MW SIPP	5.000	3.972		4.012		4.051
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.034				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	9.684		9.781		9.878
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	357.117		302.528		713.024
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.501		1.516		1.531
Rahim Energy 30MW	7.000	1.289		1.302		1.315
Unic Power Unit 1 & 2- 40MW	7.000	2.759		2.767		2.814
Alpha Power 10MW	2.000	0.961		0.971		0.980
Shah Cement 10MW	2.500	0.745		0.752		0.760
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.519		44.964		45.409
CITY Sugar Power 10 MW	2.000	9.197		9.289		9.381
Malancha Holding 35 MW	7.000	8.448		8.532		8.617
ASM PS (10 MW)	3.000	1.138		1.149		1.161
Partex Engy. 10 MW	3.000	0.948		0.957		0.967
AM Energy Ltd. 10 MW	2.000	2.548		2.573		2.599
Everest Power (25 MW)	2.500	8.553		8.639		8.724
Sub-total (ii) :	47.000	82.606		83.432		84.258
Total A(i+ii) :	1054.000	439.723		385.961		797.282
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	31.041		29.400		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.730		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.209		0.000		2.253
Sub-total (i) :	194.000	69.980		65.688		73.253
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii) :	209.000	82.530		78.364		86.054
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	37.941		0.000		0.000
United 200MW Modular Power Plant	40.000	17.570		0.000		19.570
Ashuganj South 450 MW CCPP	65.000	47.659		0.000		49.659
Ashuganj North 450 MW CCPP	65.000	48.450		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	11.031		0.000		
Comilla REB (11+13.5) MW	6.000	2.243		2.265		2.288
Jangalia PS 33 MW Summit Rental	8.000	6.732		6.769		6.867
Feni Dorin 22 MW SIPP	5.000	4.005		4.045		4.085
Feni Mohipal 11 MW SIPP	2.500	1.952		1.972		1.991
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.978		7.968		7.988
Sub-total (C) :	416.500	185.561		23.049		118.416

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 26-Sep-2023		20:00 Hr on 25-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.022		17.192		17.362
Fenchuganj CC1 90 MW	17.000	8.998		9.087		9.177
Fenchuganj CC2 90 MW	18.000	5.863		5.922		5.980
Fenchuganj 51 MW BPL	13.000	10.275		10.377		10.480
Khusiara 163 MW (Max)	28.000	28.138		28.419		28.701
Fenchuganj 50 MW Rental (Prima)	10.000	11.431		11.545		11.660
Summit Bibiyana-2 (341 MW)	82.000	46.924		0.000		47.862
Bibiyana-3 CC (400 MW)	45.000	60.703		0.000		
Bibiyana South (400 MW)	45.000	58.775		0.000		58.775
Kumargaon 20 MW P.S	2.000	6.171		6.233		6.295
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.341		2.364		2.387
Kumargaon United power 25 MW	5.700	1.576		1.591		1.607
Kumargaon 150 MW CCPP	36.000	34.517		34.862		35.207
Hobiganj 11 MW Energypac SIPP	3.000	2.287		2.310		2.333
Sub-total (D) :	396.700	295.019		129.904		237.827
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	192	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	154	0.000	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.418		1.468		1.473
NWPGCL Unit-1 (225 MW)	35.000	30.169		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	29.093		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.351		0.000		53.851
Sub-total (E) :	240.900	114.031		1.468		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.080		8.161		8.242
Bhola 225 MW CCPP	35.000	11.930		14.240		15.380
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.220				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	54.230		22.401		23.622
H) Gas Consumption for Power						
i) Grid Power	2254.100	1075.938		1075.938		1075.938
ii) Non Grid Power	62.000	95.156		96.108		97.059
Total Gas Consumption for Power (A..F)	2316.100	1171.094		1172.045		1172.997
I. Fertilizer : I) TFA :						
JFCL	45.000	2.393		2.640	290	40.848
GPFPLC	45.000	46.699		46.699		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	49.092		49.339		40.848
ii) KFA :						
KAFCO	63.000	50.910		48.096		47.000
CUFL	52.000	3.649		2.976		2.000
Sub-total (II) :	115.000	54.559		51.072		49.000
iii) BFA : AFCCL						
iv) JFA : Shahjalal Fertilizer	45.000	40.276		40.678	605	40.678
Total Fertilizer Consump. (I ... iv) :	264.000	143.927		141.089		130.526
J. Others Consumptions :						
i) TFA	600.000	1147.127		-6.000		-6.120
ii) KFA		170.692		159.325		0.868
iii) BFA		100.468		101.472		102.477
iv) JFA	38.000	101.826		102.844		103.862
v) SFA	2.000	5.550		5.670		5.860
vi) PFA (Estimated)	12.000	25.584		28.725		23.392
Total Others Consumption (I ... v) :	652.000	1551.246		392.036		230.339
Total Gas Consumption (A ... I) :		2866.267		1705.170		1533.862

Daily Gas Consumption by the Marketing Companies :

Company Name	Consumption
TGTDCL	1635.942
KGDCCL	307.781
BGDCL	286.029
JGTDSL	437.120
PGCL	139.615
SGCL	59.780
Total Consumption :	2866.267

Difference between production and consumption= 6.746 MMSCFD

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[Signature]
Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13952.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	26-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 25-Sep-23 to 08:00 Hrs of 26-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		481310.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	715920.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1197230.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			716076.00

ngamin *[Signature]* *[Signature]*

[Signature]
Director (Operation)