



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agarqon, Dhaka-1207.





Ref : 28.14.0000.134.01.13945.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 18-Sep-23 to 08:00 Hrs of 19-Sep-23)

Reporting Date: 19-Sep-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titans Gas Field	26	542.000	386.0190			
Hobiganj Gas Field	7	225.000	122.9980			
Bakhrabad Gas Field	6	43.000	32.1600			
Narsingdi Gas Field	2	30.000	25.6350			
Meghna Gas Field	1	11.000	3.1590			
Sub-total (A) :	42	851.000	569.9710			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.1463			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3887			
Rashidpur Gas Field	5	60.000	46.3400			
Horipur Gas Field (Sylhet)	1	6.000	5.5489			
Sub-total (B) :	12	149.000	93.4239			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2950			
Fenchuganj Gas Field	2	26.000	12.2838			
Shahbazpur Gas Field	3	50.000	76.3727			
Semutang Gas Field	2	3.000	0.9287			
Sundalpur Gas Field	1	10.000	7.9155			
Srikail Gas Field	3	40.000	30.3498			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1709			
Sub-total (C) :	14	150.000	139.3164			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	173.5440	468.4730 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.3460			
Bibyana Gas Field	26	1200.000	1083.4240			
Sub-total (E)	39	1512.000	1273.3140			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	44.0900			
H. RLNG Intake: a) MLNG						
		500.000	341.3860			
b) SLNG						
		500.000	430.7600			
2. Total Production (A ... H)	112	3765.000	2892.2613			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	19-Sep-2023		18-Sep-2023		
		08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	19.363	505	18.000	494	17.000	
iii) Jalalabad Gas Field	112.950	523	113.744	512	115.744	
iv) Fenchuganj Gas Field	12.274	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.282	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.138	515	45.000	510	43.000	
vii) Bibyana Gas Field	445.234	610	599.000	595	538.588	
viii) Hobiganj Gas Field	59.831		62.000		0.000	
ix) Titans Gas Field Loc.- C	15.644	705	15.800		15.957	
ix) Titans Gas Field Loc.- E	36.083	675	36.444		36.805	
ix) Titans Gas Field Loc.- I	25.384	530	25.638		25.892	
ix) Titans Gas Field Loc.- J	40.658	690	41.065		41.471	
Total In-take To N-S/R-A (I ... Ix) :	828.841				865.457	
Station/System	Capacity MMSCF	Supply in MMSCF	19-Sep-2023		18-Sep-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	582.000	477/728	570.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		35.903		36.262		36.621
ii) SFCL		38.175				
iii) Kusiara 163 MW		27.111				
iv) Munshibazar DRS (Estimated)	3	2.336		3.030		3.060
v) Roghunondonpur (VS-P)	60	37.470		37.845		38.219
Sub-total (i - ii) :		140.994		77.137		77.901

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		19-Sep-2023		20:00 Hr on		18-Sep-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.227			10.227					10.727
ii) AFCCL		0.000			0.010			605		0.020
Sub-total (i - ii) :		9.227			10.237					10.747
Gas In-take At AGMS (a less c & d) :										
		678.619	615		908.554	607				787.556
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		6.783			7.783					8.283
ii) KTL-II Off-take (Beanibazar GF)		15.389			15.369					15.889
e. 2) To JGTDSL from Jalalabad gas field through spur line										
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	678.618	615		642.000	607				630.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357		0.000	573				0.000
ii) A-B-2 (New) Pipeline	450	0.000	346		0.000	576				0.000
iii) BB Pipeline	350	174.478	562		209.000	563				215.000
iv) VS-3 Pipeline	150	133.450	417		120.000	432				112.000
v) A-M Pipeline	450	370.690	397		313.000	372				303.000
Total Delivery from AGMS (i...v)		678.618			642.000					630.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line										
- Through VS-3 Pipeline	150	133.450	417		120.000	432				112.000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0.000	357		583.316	573				554.462
- Through B-B Pipeline	350	37.634	562		42.634	563				47.634
- Through A-M Line	450	370.690	397		313.000	372				303.000
Total Delivery To TGTDC		408.324			938.950					905.096
iii) To PGCL and SGCL System										
		136.844			138.844					141.844
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		678.618			1197.794					1158.940
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		411.832	357		412.832	573				416.832
ii) Bangora Gas Field		43.170	336		43.170	336				43.170
iii) Titas Gas Field Location G		36.862	415		36.862	415				36.862
iv) Titas Gas Field Location A2		19.946	370		19.946	370				19.946
v) Sriakail Gas Field		30.262	367		30.262	367				30.262
vi) Bakhrabad Gas Field		31.697	393		32.497					0.000
vii) Salda Gas Field		3.291			3.991					3.890
viii) Meghna Gas Field		3.156			3.756					3.500
Total In-take (i ... viii) :		580.216			583.316					554.462
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	530		1.000	560				5.000
ii) To BGDCL through BKB-Demra Line		7.461			7.466					7.471
iii) To TGTDC through BKB-Demra line		220.000	530		221.000	560				225.000
iv) To TGTDC through BKB-Siddirganj line		352.755	525		353.850	550				316.991
Total Off-take (i ... iv) :		580.216			583.316					554.462
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :										
i) Ashulia CGS		153.008	0.000		153.058	0				153.108
ii) Aminbazar CGS		76.710	0.000		84.000					84.000
iii) Dhanua GMS from BD pipeline		468.473	537		492.000	532				492.000
Total Gas Consumption by TGTDC through GTCL		1449.552			1451.552					1451.552
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDC) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		540.256	530		540.256	560				540.256
ii) Through AB line		0.000			1.000					5.000
Total In-take (i ... ii) :		540.256			541.256					545.256
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000			0.000					0.000
ii) Others (BGDCL & KGDCL)		128.424			129.424					133.424
iii) To TGTDC		411.832			412.832					416.832
Total Off-take (i ... iii) :		540.256			542.256					550.256
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		772.146	885.000		772.000	730				770.000
Total In-take (i ... i) :		772.146			772.000					772.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDC		231.890	798/261		224.880	670/250				240.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		540.256			540.256					540.256
Total Off-take (i ... ii) :		772.146			772.146					772.146
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		82.776	115/80		98.400	130/110				110.400
ii) Gouripur TBS to BGSL (Provisional)		7.461			7.461					7.461
iii) Others (Hori.100MW; etc.)		137.224			122.600					114.600
Total (i ... iii) :		227.461			228.461					232.461

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		136.844		146.681		139.477
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.434		17.609		17.785
ii) Bogra TBS (Power+Others)		9.328	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		109.272		109.272		109.272
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		136.844		146.681		139.477
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2260.016		2443.327		2291.259
Total Gas Delivery		2260.014		2443.327		2291.259
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	46.663		43.200		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	49.320		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.213		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	66.744		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	79.699		84.699	435	52.800
RPCL 210 MW P.P.	42.000	10.976		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.455		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.463		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.203		0.000		3.267
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.776		6.844		6.912
Gazipur Summit Northern 33 MW SIPP	8.000	6.685		6.752		6.819
Norsingdi Dorin 22 MW SIPP	5.000	4.468		4.513		4.557
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	43.744				40.800
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	18.959		19.149		19.338
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	401.368		351.876		740.209
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.455		1.470		1.484
Rahim Energy 30MW	7.000	0.589		0.595		0.601
Unic Power ,Unit 1 & 2- 40MW	7.000	2.713		2.740		2.767
Alpha Power 10MW	2.000	0.857		0.866		0.874
Shah Cement 10MW	2.500	0.737		0.744		0.752
B Paper+U Cement+Sung Sung+MppI	7.000	47.206		47.678		48.150
CITY Sugar Power 10 MW	2.000	9.355		9.449		9.542
Malancha Holding 35 MW	7.000	8.428		8.512		8.597
ASM PS (10 MW)	3.000	1.080		1.091		1.102
Partex Engy. 10 MW	3.000	1.553		1.569		1.584
AM Energy Ltd. 10 MW	2.000	2.428		2.452		2.477
Everest Power (25 MW)	2.500	7.315		7.388		7.461
Sub-total (ii) :	47.000	83.716		84.553		85.390
Total A(i+ii)	1054.000	485.084		436.429		825.599
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.112		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.182		0.000		2.226
Sub-total (i) :	194.000	39.294		36.288		73.226
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	51.844		48.964		86.027
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	36.307		0.000		0.000
United 200MW Moduler Power Plant	40.000	17.301		0.000		19.301
Ashuganj South 450 MW CCPP	65.000	46.572		0.000		48.572
Ashuganj North 450 MW CCPP	65.000	47.394		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.124		0.000		
Comilla REB (11+13.5) MW	6.000	2.384		2.408		2.432
Jangalia PS 33 MW Summit Rental	8.000	6.313		6.376		6.439
Feni Dorin 22 MW SIPP	5.000	3.513		3.548		3.583
Feni Mohipal 11 MW SIPP	2.500	1.902		1.921		1.940
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.227		9.217		9.237
Sub-total (C) :	415.500	183.037		23.470		117.472

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 19-Sep-2023		20:00 Hr on 18-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.728		17.905		18.083
Fenchuganj CC1 90 MW	17.000	8.808		8.896		8.984
Fenchuganj CC2 90 MW	18.000	8.808		8.896		8.984
Fenchuganj 51 MW BPL	13.000	9.310		9.403		9.496
Khusiara 163 MW (Max)	28.000	27.111		27.382		27.653
Fenchuganj 50 MW Rental (Prima)	10.000	8.978		9.067		9.157
Summit Bibiyana-2 (341 MW)	62.000	46.389		0.000		47.317
Bibiyana-3 CC (400 MW)	45.000	55.912		0.000		
Bibiyana South (400 MW)	45.000	58.412		0.000		58.412
Kumargaon 20 MW P.S	2.000	6.180		6.242		6.304
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.414		2.438		2.462
Kumargaon United power 25 MW	5.700	1.792		1.810		1.828
Kumargaon 150 MW CCPP	36.000	34.401		34.745		35.089
Hobiganj 11 MW Energypac SIPP	3.000	1.486		1.501		1.516
Sub-total (D) :	396.700	287.728		128.284		235.283
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.691		1.741		1.746
NWPGCL Unit-1 (225 MW)	35.000	29.595		0.000		
NWPGCL Unit-2 (225 MW)	35.000	6.913		0.000		
NWPGCL Unit-3 (225 MW)	35.000	23.115		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	49.649		0.000		50.149
Sub-total (E) :	240.900	110.963		1.641		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.510		7.585		7.660
Bhola 225 MW CCPP	35.000	31.890		34.200		35.340
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.410				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	72.810		41.785		43.000
H) Gas Consumption for Power						
i) Grid Power	2254.100	1095.200		1095.200		1095.200
ii) Non Grid Power	62.000	96.266		97.229		98.191
Total Gas Consumption for Power (A..F)	2316.100	1191.466		1192.428		1193.391
I. Fertilizer : I) TFA :						
JFCL	45.000	2.539		2.640	290	40.848
GFPLC	45.000	44.842		44.842		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	47.381		47.482		40.848
II) KFA :						
KAFCO	63.000	50.237		48.096		47.000
CUFL	52.000	3.802		2.976		2.000
Sub-total (II) :	115.000	54.039		51.072		49.000
III) BFA : AFCCL	52.000	0.000		0.000	605	0.000
IV) JFA : Shahjalal Fertilizer	45.000	38.175		38.556		38.556
Total Fertilizer Consump. (I ... IV) :	264.000	139.595		137.110		128.404
J. Others Consumptions :						
i) TFA	600.000	1105.830		-6.000		-6.120
ii) KFA		168.075		159.325		0.868
iii) BFA		99.053		100.044		101.034
iv) JFA	38.000	97.209		98.181		99.153
v) SFA	2.000	5.690		5.810		6.000
vi) PFA (Estimated)	12.000	25.881		28.968		23.539
Total Others Consumption (I ... V) :	652.000	1501.738		386.327		224.474
Total Gas Consumption (A ... I) :		2832.798		1715.865		1546.269

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGDCL	1638.295
KGDC	273.958
BGDCL	282.090
JGTDSL	423.111
PGCL	136.844
SGCL	78.500
Total Consumption :	2832.798

Difference between production and consumption= 59.462 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C.: 1. DGM (RTD), Dhaka, GTCL.	Ref. : 28.14.0000.134.01.13945.23
2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date : 19-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 18-Sep-23 to 08:00 Hrs of 19-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	832775.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			832775.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			833143.00

Kawsar *Sham* *[Signature]* *[Signature]*

Director (Operation)