



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13838.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDCL	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 30-May-23 to 08:00 Hrs of 31-May-23)

Reporting Date: 31-May-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFL :						
Titas Gas Field	26	542.000	383.2980			
Hobiganj Gas Field	7	225.000	139.9740			
Bakhrabad Gas Field	6	43.000	32.9420			
Narsingdi Gas Field	2	30.000	26.0030			
Meghna Gas Field	1	11.000	3.2860			
Sub-total (A) :	42	851.000	585.5030			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2110			
Kailashilla Gas Field # 1	2	13.000	1.9703			
Beanibazar Gas Field	1	15.000	14.5028			
Rashidpur Gas Field	5	60.000	43.9574			
Horipur Gas Field (Sylhet)	1	6.000	5.5406			
Sub-total (B) :	12	149.000	92.1821			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4017			
Fenchuganj Gas Field	2	26.000	11.5240			
Shahbazpur Gas Field	3	50.000	46.4862			
Semutang Gas Field	2	3.000	0.6784			
Sundalpur Gas Field	1	5.000	8.0548			
Srikail Gas Field	3	40.000	31.9780			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1038			
Sub-total (C) :	14	145.000	110.2269			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.2220	517.2400 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.2450			
Bibyana Gas Field	26	1200.000	1124.5740			
Sub-total (E)	39	1512.000	1316.0410			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.4500			
H. RLNG Intake: a) MLNG						
		500.000	522.8070			
b) SLNG						
		500.000	450.6750			
2. Total Production (A ... H)	112	3760.000	3124.8850			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	31-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	30-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.428	548	16.950	558	17.128	
iii) Jalalabad Gas Field	120.876	566	120.336	544	118.921	
iv) Fenchuganj Gas Field	11.514	554	12.625	534	11.508	
v) Moulvibazar Gas Field	17.190	528	17.680	625	18.300	
vi) Rashidpur Gas Field	42.778	546	42.940	625	42.410	
vii) Bibyana Gas Field	437.491	650	612.000	534	551.760	
viii) Hobiganj Gas Field	68.222		65.000		0.000	
ix) Titas Gas Field Loc.- C	23.839	705	24.077		24.316	
ix) Titas Gas Field Loc.- E	37.220	675	37.592		37.964	
ix) Titas Gas Field Loc.- i	18.262	530	18.445		18.627	
ix) Titas Gas Field Loc.- j	39.674	690	40.071		40.467	
Total In-take To N-S/R-A (i ... ix) :	948.493				881.402	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	31-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	30-May-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	528.250	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		35.654		36.011		36.367
ii) SFCL		41.504				
iii) Kusiara 163 MW		27.630				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	47.690		48.167		48.644
Sub-total (i - ii) :		155.478		87.208		88.071

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 31-May-2023		20:00 Hr on 30-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.711	0	10.711		11.211
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		9.711		10.721		11.231
Gas In-take At AGMS (a less c & d) :		783.304	624	920.508	592	793.331
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.783		9.783		10.283
ii) KTL-II Off-take (Beanibazar GF)		14.503		14.483		15.003
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	783.305	641	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	240.414	603	255.000	620	263.000
iv) VS-3 Pipeline	150	140.842	532	143.000	455	147.000
v) A-M Pipeline	450	402.049	398	303.000	455	276.000
Total Delivery from AGMS (i...v)		783.305		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	630	0.000	175	0.000
- Through VS-3 Pipeline	150	140.842	532	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	422	763.461	292	733.592
- Through B-B Pipeline	350	59.956	603	64.956	620	69.956
- Through A-M Line	450	402.049	398	303.000	455	276.000
Total Delivery To TGTDCCL		462.005		1131.417		1079.548
iii) To PGCL and SGCL System		180.458		182.458		185.458
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		783.305		1456.875		1412.006
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		590.909	422	591.909	292	595.909
ii) Bangora Gas Field		46.450	336	46.450	336	46.450
iii) Titas Gas Field Location G		33.427	415	33.427	415	33.427
iv) Titas Gas Field Location A2		18.515	285	18.515	285	18.515
v) Srikail Gas Field		31.901	367	31.901	367	31.901
vi) Bakhrabad Gas Field		32.480	393	33.280	0	0.000
vii) Salda Gas Field		3.396	0	4.096		3.890
viii) Meghna Gas Field		3.283		3.883		3.500
Total In-take (i ... viii) :		760.361		763.461		733.592
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	630	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.576		7.581		7.586
iii) To TGTDCCL through BKB-Demra line		250.000	630	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		502.785	620	503.880	170	466.006
Total Off-take (i ... iv) :		760.361		763.461		733.592
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		174.176	0.000	174.226	129/70	174.276
ii) Aminbazar CGS		95.110	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		517.240	553	483.000	518	483.000
Total Gas Consumption by TGTDCCL through GTCL		1732.030		1734.030		1734.030
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		715.072	630	715.072	175	715.072
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		715.072		716.072		720.072
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		124.163		125.163		129.163
iii) To TGTDCCL		590.909		591.909		595.909
Total Off-take (i ... iii) :		715.072		717.072		725.072
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		973.482	1050.000	969.000	941	960.000
Total In-take (i ... i) :		973.482		969.000		969.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		258.410	972/261	263.000	900/276	268.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		715.072		715.072		715.072
Total Off-take (i ... ii) :		973.482		973.482		973.482
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		118.474	215/65	122.400	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.576		7.576		7.576
iii) Others (Hori.100MW; etc.)		131.526		128.600		171.000
Total (i ... iii) :		257.576		258.576		262.576

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		31-May-2023		20:00 Hr on		30-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :										
a) In-take at Elenga (Western zone pipeline) :		180.458	0	147.048					144.930	
b) Off-take Condition :										
i) Sadanandanpur & Ullapara (Estimated)		16.065		16.226					16.388	
ii) Bogra TBS (Power+Others)		16.191	124/89	15.300		108/86			14.000	
iii) Baghabari CGS (Power)		0.000	150/147	5.000		119/112			4.000	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800					0.820	
v) North-West Power Unit 1- 4 (1088 MW)		109.722		109.722					109.722	
vi) Bheramara CGS		37.670								
Total Off-take (i ... vi) :		180.458		147.048					144.930	
Total Gas In-take & Delivery of GTCL Operated Pipelines :										
Total Gas In-take		2631.953		2655.533					2496.370	
Total Gas Delivery		2631.954		2655.533					2496.370	
Gas Consumption Scenario :										
3. A) i) Titas Franchise Area (TFA) : Grid Power										
Siddirganj 210 MW P.S	51.000	0.000		0.000		75			0.000	
Siddirganj (120 x 2) MW P.S.	55.000	41.770		28.800					24.960	
Siddirganj 335 MW P.S. (EGCB)	54.000	41.437		33.800					441.600	
Horipur 100MW P.S.	25.000	0.000		0.000		0			0.000	
Tongi 80 MW P.S	36.000	0.000		0.000		0			0.000	
Horipur 360 MW P.P.	70.000	49.288		48.000		140			52.536	
Horipur 412 MW P.P. (EGCB)	63.500	58.390		45.600		145			60.000	
Meghnaghat 450 MW P.P.	100.000	70.825		62.400		145			72.864	
Summit Meghnaghat 335 MW	75.000	51.718		56.718		145			49.008	
RPCL 210 MW P.P.	42.000	12.467		7.728		250			16.512	
Madabdi REB Summit (11+27) MW	8.000	5.309		0.000					0.050	
Ashulia REB Summit (11+34) MW	11.500	6.141		0.000					0.050	
Doreen Tangail 22 MW SIPP	5.000	3.443		0.000					3.512	
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.980		7.050					7.120	
Gazipur Summit Northern 33 MW SIPP	8.000	7.780		7.858					7.936	
Norsingdi Dorin 22 MW SIPP	5.000	4.175		4.217					4.259	
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				300				
Ghorashal (Unit-3) 416 MW	68.000	0.000								
Ghorashal (Unit-4) 409 MW	75.000	35.432		0.000					82.080	
Ghorashal (Unit-5) 210 MW	51.500	46.481								
Ghorashal (Unit-6) 210 MW	51.500	0.000								
Ghorashal (Unit-7) 365 MW	65.000	0.000								
Ghorashal Regent Power 108 MW	25.000	5.179		5.231					5.283	
Ghorashal Max 79 MW Rental	20.000	0.000		0.000					0.000	
Sub-total (i) :	1007.000	446.815		307.201					827.768	
ii) Titas Franchise Area (TFA) : Non-Grid Power										
Meghna Energy 10MW	2.000	1.903		1.922					1.941	
Rahim Energy 30MW	7.000	1.355		1.369					1.382	
Unic Power ,Unit 1 & 2- 40MW	7.000	4.410		4.454					4.498	
Alpha Power 10MW	2.000	1.020		1.030					1.040	
Shah Cement 10MW	2.500	1.349		1.362					1.376	
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.286		44.729					45.172	
CITY Sugar Power 10 MW	2.000	10.127		10.228					10.330	
Malancha Holding 35 MW	7.000	8.206		8.288					8.370	
ASM PS (10 MW)	3.000	0.897		0.906					0.915	
Partex Engy. 10 MW	3.000	0.833		0.841					0.850	
AM Energy Ltd. 10 MW	2.000	2.318		2.341					2.364	
Everest Power (25 MW)	2.500	8.967		9.057					9.146	
Sub-total (ii) :	47.000	85.671		86.528					87.384	
Total A(i+ii)	1054.000	532.486		393.729					915.153	
B) i) Karnafuli Franchise Area (KFA) : Grid Power										
Rawzan P.S (210+210 MW)	100.500	29.308	0	28.000	0				29.000	
Shikalbaha P.S (225+150+60 MW)	88.000	36.497	0	36.000	0				37.680	
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000					0.000	
Sub-total (i) :	194.000	65.805		64.000					66.680	
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power										
United Malancha Hold. 63 MW,CEPZ	15.000	12.383		12.507					12.631	
Sub-total (ii) :	15.000	12.383		12.507					12.631	
Total B(i+ii)	209.000	78.188		76.507					79.311	
C) Bakhrabad Franchise Area (BFA) : Grid Power										
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000					2.000	
APSCl (3-5) 450 MW	100.000	0.000		0.000						
APSCl 225 MW Ccpp	40.000	37.109		0.000					0.000	
United 200MW Moduler Power Plant	40.000	33.340		0.000					35.340	
Ashuganj South 450 MW Ccpp	65.000	48.890		0.000					50.890	
Ashuganj North 450 MW Ccpp	65.000	49.639		0.000					23.968	
Ashuganj Precision Rental 55 MW	12.000	8.476		0.000						
Comilla REB (11+13.5) MW	6.000	4.443		4.487					4.532	
Jangalia PS 33 MW Summit Rental	8.000	6.301		6.364					6.427	
Feni Dorin 22 MW SIPP	5.000	3.186		3.218					3.250	
Feni Mohipal 11 MW SIPP	2.500	1.996		2.016					2.036	
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000					0.000	
Midland PS 51 MW	12.000	9.711	0	9.701					9.721	
Sub-total (C) :	415.500	203.091		25.786					138.164	

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 31-May-2023		20:00 Hr on 30-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.620		17.796		17.972
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.147		17.318		17.490
Fenchuganj CC1 90 MW	17.000	8.987		9.077		9.167
Fenchuganj CC2 90 MW	18.000	8.913		9.002		9.091
Fenchuganj 51 MW BPL	13.000	11.014		11.124		11.234
Khusiara 163 MW (Max)	28.000	27.630		27.907		28.183
Fenchuganj 50 MW Rental (Prima)	10.000	6.741		6.808		6.875
Summit Bibiyana-2 (341 MW)	62.000	48.592		0.000		49.563
Bibiyana-3 CC (400 MW)	45.000	57.210		0.000		
Bibiyana South (400 MW)	45.000	55.240		0.000		55.240
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.398		2.422		2.446
Kumargaon United power 25 MW	5.700	3.266		3.299		3.332
Kumargaon 150 MW CCPP	36.000	34.380		34.723		35.067
Hobiganj 11 MW Energypac SIPP	3.000	2.292		2.315		2.338
Sub-total (D) :	396.700	301.429		141.791		247.998
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.264	89	4.164	86	4.364
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.516		1.566		1.571
NWPGCL Unit-1 (225 MW)	35.000	33.509		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.561		0.000		
NWPGCL Unit-3 (225 MW)	35.000	16.750		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	43.902		0.000		44.402
Sub-total (E) :	240.900	115.502		5.730		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.560		8.646		8.731
Bhola 225 MW CCPP	35.000	34.200		36.510		37.650
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	37.670		38.047		38.423
Sub-total (F) :	143.000	80.430		83.202		84.805
H) Gas Consumption for Power						
i) Grid Power	2254.100	1213.072		1213.072		1213.072
ii) Non Grid Power	62.000	98.054		99.035		100.015
Total Gas Consumption for Power (A..F)	2316.100	1311.126		1312.106		1313.087
I. Fertilizer : i) TFA :						
JFCL	45.000	43.193	0	43.200	180	40.416
GPFPLC	45.000	3.859		3.859	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	47.052		47.059		40.416
ii) KFA :						
KAFCO	63.000	48.121	0	48.000	0	49.824
CUFL	52.000	3.896	0	2.000	0	3.200
Sub-total (ii) :	115.000	52.017		50.000		53.024
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.504		41.919		41.919
Total Fertilizer Consump. (i ... iv) :	264.000	140.573		138.978		135.359
J. Others Consumptions :						
i) TFA	600.000	1275.649		-6.000		-6.120
ii) KFA		164.666		149.484		1.038
iii) BFA		99.348		100.341		101.335
iv) JFA	38.000	99.267		100.260		101.253
v) SFA	2.000	4.410		4.530		4.720
vi) PFA (Estimated)	12.000	27.286		25.796		24.453
Total Others Consumption (i ... v) :	652.000	1670.626		374.411		226.678
Total Gas Consumption (A ... I) :		3122.324		1825.495		1675.124

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1855.187
KGDCCL	294.871
BGDCL	302.439
JGTDSL	442.200
PGCL	142.788
SGCL	84.840
Total Consumption :	3122.324

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

2.561

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13838.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	31-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 30-May-23 to 08:00 Hrs of 31-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	620527.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			620527.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			620968.00

Karwan

[Signature]

[Signature]
Director (Operation)