



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13453.23

| | |
|---|--|
| To : Managing Director, GTCL | From : Director (Operation), GTCL |
| C.C 1. Manager (Cord.) to Chairman, Petrobangla. | 2. Director (Ops. & Mines), Petrobangla |
| 3. Director (Ops.), TGTDC | |

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 14-Jun-23 to 08:00 Hrs of 15-Jun-23)

Reporting Date: 15-Jun-2023

| 1. Gas Production Scenario : | | | | | | |
|--|-------------------------------|-------------------------|-------------------------|---|-------------------------|---------------|
| Gas Fields | No. of Wells | Capacity MMSCF | Production MMSCF | Remarks | | |
| A. BGFCL : | | | | | | |
| Titas Gas Field | 26 | 542.000 | 390.6820 | | | |
| Hobiganj Gas Field | 7 | 225.000 | 140.0250 | | | |
| Bakhrabad Gas Field | 6 | 43.000 | 32.8890 | | | |
| Narsingdi Gas Field | 2 | 30.000 | 25.8770 | | | |
| Meghna Gas Field | 1 | 11.000 | 3.4130 | | | |
| Sub-total (A) : | 42 | 851.000 | 592.8860 | | | |
| B. SGFL : | | | | | | |
| Kailashilla (MSTE) Gas Field | 3 | 55.000 | 26.1060 | | | |
| Kailashilla Gas Field # 1 | 2 | 13.000 | 1.5027 | | | |
| Beanibazar Gas Field | 1 | 15.000 | 14.8089 | | | |
| Rashidpur Gas Field | 5 | 60.000 | 45.1172 | | | |
| Horipur Gas Field (Sylhet) | 1 | 6.000 | 5.7892 | | | |
| Sub-total (B) : | 12 | 149.000 | 93.1240 | | | |
| C. BAPEX : | | | | | | |
| Salda Gas Field | 1 | 3.000 | 3.6092 | | | |
| Fenchuganj Gas Field | 2 | 26.000 | 11.2570 | | | |
| Shahbazpur Gas Field | 3 | 50.000 | 59.1609 | | | |
| Semutang Gas Field | 2 | 3.000 | 0.7878 | | | |
| Sundalpur Gas Field | 1 | 5.000 | 8.0092 | | | |
| Srikail Gas Field | 3 | 40.000 | 32.5014 | | | |
| Roopganj Gas Field | 1 | 8.000 | 0.0000 | | | |
| Begumgonj Gas Field | 1 | 10.000 | 8.0643 | | | |
| Sub-total (C) : | 14 | 145.000 | 123.3898 | | | |
| D. Santos : Sangu Gas Field | 0 | 0.000 | 0.0000 | | | |
| E. Chevron Bangladesh blocks-13 & 14 Ltd. : | | | | | | |
| Jalalabad Gas Field | 7 | 270.000 | 174.5630 | 513.6140 MMSCF supply through BD Pipeline | | |
| Moulvibazar Gas Field | 6 | 42.000 | 14.3420 | | | |
| Bibyana Gas Field | 26 | 1200.000 | 1127.8790 | | | |
| Sub-total (E) | 39 | 1512.000 | 1316.7840 | | | |
| F. NIKO RESOURCES : Feni Gas Field | | | | | | |
| | 0 | 0.000 | 0.0000 | | | |
| G. Tullow BD. Ltd. : Bangora Gas Field | | | | | | |
| | 5 | 103.000 | 47.3000 | | | |
| H. RLNG Intake: a) MLNG | | | | | | |
| | | 500.000 | 521.2410 | | | |
| b) SLNG | | | | | | |
| | | 500.000 | 350.4500 | | | |
| 2. Total Production (A ... H) | 112 | 3760.000 | 3045.1748 | | | |
| In-take & Delivery Condition of GTCL Operated Pipelines & AGMS : | | | | | | |
| A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS : | | | | | | |
| a) Gas In-take To N-S & R-A Pipelines : | | | | | | |
| Gas Fields | Supply of the Day In MMSCF | 08:00 Hr on 15-Jun-2023 | | 20:00 Hr on 14-Jun-2023 | | |
| | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD | |
| i) Beanibazar Gas Field | 0.000 | | 0.000 | | 0.000 | |
| ii) Kailashilla Gas Field | 17.556 | 505 | 17.660 | 500 | 17.120 | |
| iii) Jalalabad Gas Field | 118.286 | 521 | 117.688 | 518 | 118.310 | |
| iv) Fenchuganj Gas Field | 11.247 | 512 | 11.271 | 508 | 11.167 | |
| v) Moulvibazar Gas Field | 14.287 | 503 | 16.930 | 502 | 16.920 | |
| vi) Rashidpur Gas Field | 43.873 | 514 | 44.540 | 513 | 44.140 | |
| vii) Bibyana Gas Field | 451.462 | 608 | 608.000 | 598 | 548.935 | |
| viii) Hobiganj Gas Field | 68.455 | | 69.140 | | 69.824 | |
| ix) Titas Gas Field Loc.- C | 25.016 | | 25.266 | | 25.516 | |
| ix) Titas Gas Field Loc.- E | 37.400 | | 37.774 | | 38.148 | |
| ix) Titas Gas Field Loc.- I | 25.612 | | 25.868 | | 26.124 | |
| ix) Titas Gas Field Loc.- J | 40.280 | | 40.683 | | 41.086 | |
| Total In-take To N-S/R-A (I ... ix) : | 853.474 | | 1014.819 | | 957.290 | |
| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 15-Jun-2023 | | 20:00 Hr on 14-Jun-2023 | |
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| b) Compressor Station at Murchal : | | | | | | |
| Suction/Discharge | 1210.000 | 569.492 | 482/718 | 563.106 | | 0.000 |
| c) Gas Off-take From N-S Pipeline to JGTDSL : | | | | | | |
| i) Fenchuganj 90 MW P.S (FPS) | | 40.242 | | 40.645 | | 41.047 |
| ii) SFCL | | 30.292 | | | | |
| iii) Kuslara 163 MW | | 28.939 | | | | |
| iv) Munshibazar DRS (Estimated) | 3 | 3.000 | | 3.030 | | 3.060 |
| v) Raghunandanpur (VS-P) | 60 | 44.650 | | 45.097 | | 45.543 |
| Sub-total (I - II) : | | 147.123 | | 88.771 | | 89.650 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on | | 20:00 Hr on | |
|--|-------------------|--------------------|------------------------------|-----------------|------------------------------|-----------------|
| | | | 15-Jun-2023 Pressure PSIG | Flow MMSCFD | 14-Jun-2023 Pressure PSIG | Flow MMSCFD |
| d) Gas Off-take From N-S Pipeline to BGDCL : | | | | | | |
| i) Midland PS 51 MW, Ashuganj | | 9.588 | 640 | 10.568 | | 11.068 |
| ii) AFCCCL | | 0.000 | 590 | 0.010 | 595 | 0.020 |
| Sub-total (I - II) : | | 9.588 | | 10.578 | | 11.088 |
| Gas In-take At AGMS (a less c & d) : | | 696.783 | 597 | 926.048 | 585 | 867.640 |
| e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field : | | | | | | |
| i) KTL-II Off-take (KTL MSTE) | | 8.550 | | 9.550 | | 10.050 |
| ii) KTL-II Off-take (Beanibazar GF) | | 14.609 | | 14.589 | | 15.109 |
| e. 2) To JGTDSL from Jalalabad gas field through spur line | | | | | | |
| | | 55.312 | | | | |
| f) Ashuganj Compressor Station: | | | | | | |
| Suction/Discharge | 1500 | 696.783 | 569/640 | 633.000 | 569/640 | 618.000 |
| g) Gas Delivery from AGMS : | | | | | | |
| i) A-B-1 (Old) Pipeline | 450 | 0.000 | 599 | 0.000 | 579 | 0.000 |
| ii) A-B-2 (New) Pipeline | 450 | 0.000 | 588 | 0.000 | 5710 | 0.000 |
| iii) BB Pipeline | 350 | 241.868 | 554 | 214.000 | 534 | 210.000 |
| iv) VS-3 Pipeline | 150 | 136.671 | 421 | 140.000 | 430 | 134.000 |
| v) A-M Pipeline | 450 | 318.244 | 385 | 279.000 | 368 | 274.000 |
| Total Delivery from AGMS (I...v) | | 696.783 | | 633.000 | | 618.000 |
| h) Gas Delivery Condition Through AGMS & AB Line : | | | | | | |
| i) To BGSL & KGDCL Through A-B1 Line | 450 | 0.000 | | 0.000 | 420 | 0.000 |
| - Through VS-3 Pipeline | 150 | 136.671 | 421 | 140.000 | 430 | 134.000 |
| ii) To TGTDCL System : | | | | | | |
| - Through A-B (1+2) | 450 | 0.000 | 599 | 650.446 | 579 | 612.905 |
| - Through B-B Pipeline | 350 | 63.787 | 554 | 68.787 | 534 | 73.787 |
| - Through A-M Line | 450 | 318.244 | 385 | 279.000 | 368 | 274.000 |
| Total Delivery To TGTDCL | | 382.032 | | 998.233 | | 960.692 |
| iii) To PGCL and SGCL System | | 178.081 | | 180.081 | | 183.081 |
| Total Delivery Through AGMS & AB (1+2) Line (I ... III) : | | 696.783 | | 1318.314 | | 1277.773 |
| B. Gas In-take at BKB Hub : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-B, BKB-CHT & CFB Pipeline | | 475.304 | 599 | 476.304 | 579 | 480.304 |
| ii) Bangora Gas Field | | 46.290 | | 46.290 | | 46.290 |
| iii) Titas Gas Field Location G | | 33.245 | | 33.245 | | 33.245 |
| iv) Titas Gas Field Location A2 | | 20.648 | | 20.648 | | 20.648 |
| v) Srikaill Gas Field | | 32.418 | | 32.418 | | 32.418 |
| vi) Bakhrabad Gas Field | | 32.426 | | 33.226 | | 0.000 |
| vii) Salda Gas Field | | 3.605 | 447 | 4.305 | | 0.000 |
| viii) Meghna Gas Field | | 3.410 | | 4.010 | | 0.000 |
| Total In-take (I ... viii) : | | 647.346 | | 650.446 | | 612.905 |
| b) Off-take Condition : | | | | | | |
| i) To KGDCL & BGDCL through BKB-Ctg. Line | | 0.000 | | 1.000 | 420 | 5.000 |
| ii) To BGDCL through BKB-Demra Line | | 8.041 | | 8.046 | | 8.051 |
| iii) To TGTDCL through BKB-Demra line | | 250.000 | | 251.000 | 420 | 255.000 |
| iv) To TGTDCL through BKB-Siddirganj line | | 389.305 | | 390.400 | 413 | 344.854 |
| Total Off-take (I ... iv) : | | 647.346 | | 650.446 | | 612.905 |
| C. Gas Supply through Biblyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCL) : | | | | | | |
| i) Ashulia CGS | | 133.758 | 0.000 | 133.808 | | 133.858 |
| ii) Aminbazar CGS | | 82.280 | 0.000 | 0.000 | | 0.000 |
| iii) Dhanua GMS from BD pipeline | | 513.614 | 530 | 515.000 | 517 | 515.000 |
| Total Gas Consumption by TGTDCL through GTCL | | 1534.951 | | 1536.951 | | 1536.951 |
| D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through A-F Pipeline to BKB-Ctg Pipeline | | 603.551 | | 603.551 | 420 | 603.551 |
| ii) Through AB line | | 0.000 | | 1.000 | | 5.000 |
| Total In-take (I ... I) : | | 603.551 | | 604.551 | | 608.551 |
| b) Off-take Condition : | | | | | | |
| i) Through Fouzdarhat CGS | | 0.000 | | 0.000 | | 0.000 |
| ii) Others (BGDCL & KGDCL) | | 128.247 | | 129.247 | | 133.247 |
| iii) To TGTDCL | | 475.304 | | 476.304 | | 480.304 |
| Total Off-take (I ... II) : | | 603.551 | | 605.551 | | 613.551 |
| E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline : | | | | | | |
| a) In-take Condition : | | | | | | |
| i) Through M-A Pipeline from CTMS | | 871.691 | | 0.000 | | 0.000 |
| Total In-take (I ... I) : | | 871.691 | | 0.000 | | 0.000 |
| b) Off-take Condition : | | | | | | |
| i) Through Anowara CGS (RLNG) to KGTDC | | 268.140 | | 0.000 | | 0.000 |
| ii) Through Anowara- Fouzderhat Pipeline (RLNG) | | 603.551 | | 603.551 | | 603.551 |
| Total Off-take (I ... II) : | | 871.691 | | 871.691 | | 871.691 |
| F. Off-take of BKB-Demra Pipeline (To TGTDCL & BGDCL) : | | | | | | |
| b) Off-take Condition | | | | | | |
| i) CGS Demra | | 122.095 | 140/100 | 124.512 | | 0.000 |
| ii) Gouripur TBS to BGSL (Provisional) | | 8.041 | | 8.041 | | 8.041 |
| iii) Others (Hori.100MW; etc.) | | 127.905 | | 126.488 | | 255.000 |
| Total (I ... III) : | | 258.041 | | 259.041 | | 263.041 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on Pressure PSIG | 15-Jun-2023 Flow MMSCFD | 20:00 Hr on Pressure PSIG | 14-Jun-2023 Flow MMSCFD |
|--|-----------------|-----------------|---------------------------|-------------------------|---------------------------|-------------------------|
| G. Gas In-take & Off-take of Western Zone Pipelines : | | | | | | |
| a) In-take at Elenga : | | 178.081 | | 158.025 | | 150.604 |
| b) Off-take Condition : | | | | | | |
| i) Sadanandanpur & Ullapara (Estimated) | | 17.776 | | 17.954 | | 18.133 |
| ii) Bogra TBS (Power+Others) | | 13.615 | 110/77 | 17.557 | 105/90 | 11.449 |
| iii) Baghabari CGS (Power) | | 0.000 | 139/132 | 5.544 | 130/122 | 4.032 |
| iv) Rajshahi CGS from B-R pipeline | | 0.810 | | 0.800 | | 0.820 |
| v) North-West Power Unit 1- 4 (1088 MW) | | 116.170 | | 116.170 | | 116.170 |
| vi) Bheramara CGS | | 29.710 | | | | |
| Total Off-take (I ... vi) : | | 178.081 | | 158.025 | | 150.604 |
| Total Gas In-take & Delivery of GTCL Operated Pipelines : | | | | | | |
| Total Gas In-take | | 2433.980 | | 1728.100 | | 1630.049 |
| Total Gas Delivery | | 2433.980 | | 1728.100 | | 1630.049 |
| Gas Consumption Scenario : | | | | | | |
| 3. A) i) Titas Franchise Area (TFA) : Grid Power | | | | | | |
| Siddirganj 210 MW P.S | 51.000 | 0.000 | | 0.000 | | 0.000 |
| Siddirganj (120 x 2) MW P.S. | 55.000 | 52.890 | | 0.000 | | 0.000 |
| Siddirganj 335 MW P.S. (EGCB) | 54.000 | 48.758 | | 0.000 | | 0.000 |
| Horipur 100MW P.S. | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Tongi 80 MW P.S | 36.000 | 0.000 | | 0.000 | | 0.000 |
| Horipur 360 MW P.P. | 70.000 | 51.159 | | 0.000 | | 0.000 |
| Horipur 412 MW P.P. (EGCB) | 63.500 | 59.681 | | 0.000 | | 0.000 |
| Meghnaghat 450 MW P.P. | 100.000 | 70.938 | | 0.000 | | 0.000 |
| Summit Meghnaghat 335 MW | 75.000 | 53.586 | | 58.586 | | 0.000 |
| RPCL 210 MW P.P. | 42.000 | 7.966 | | 0.000 | | 0.000 |
| Madabdi REB Summit (11+27) MW | 8.000 | 5.657 | | 0.000 | | 0.050 |
| Ashulia REB Summit (11+34) MW | 11.500 | 5.011 | | 0.000 | | 0.050 |
| Doreen Tangail 22 MW SIPP | 5.000 | 3.226 | | 0.000 | | 3.291 |
| Rupgonj Summit Eastern 33 MW SIPP | 8.000 | 6.645 | | 6.711 | | 6.778 |
| Gazipur Summit Northern 33 MW SIPP | 8.000 | 7.780 | | 7.858 | | 7.936 |
| Norsingdi Dorin 22 MW SIPP | 5.000 | 2.961 | | 2.991 | | 3.020 |
| Ghorashal (Unit-1-2) 110 MW | 34.000 | 0.000 | | | | |
| Ghorashal (Unit-3) 416 MW | 68.000 | 0.000 | | | | |
| Ghorashal (Unit-4) 409 MW | 75.000 | 31.214 | | 0.000 | | 0.000 |
| Ghorashal (Unit-5) 210 MW | 51.500 | 40.846 | | | | |
| Ghorashal (Unit-6) 210 MW | 51.500 | 0.000 | | | | |
| Ghorashal (Unit-7) 365 MW | 65.000 | 0.000 | | | | |
| Ghorashal Regent Power 108 MW | 25.000 | 0.000 | | 0.000 | | 0.000 |
| Ghorashal Max 79 MW Rental | 20.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 1007.000 | 448.318 | | 76.146 | | 21.124 |
| ii) Titas Franchise Area (TFA) : Non-Grid Power | | | | | | |
| Meghna Energy 10MW | 2.000 | 1.821 | | 1.839 | | 1.857 |
| Rahim Energy 30MW | 7.000 | 1.827 | | 1.845 | | 1.864 |
| Unic Power ,Unit 1 & 2- 40MW | 7.000 | 4.263 | | 4.306 | | 4.348 |
| Alpha Power 10MW | 2.000 | 1.112 | | 1.123 | | 1.134 |
| Shah Cement 10MW | 2.500 | 1.678 | | 1.695 | | 1.712 |
| B Paper+U' Cement+Sung Sung+Mppi | 7.000 | 41.822 | | 42.240 | | 42.658 |
| CITY Sugar Power 10 MW | 2.000 | 9.772 | | 9.870 | | 9.967 |
| Malancha Holding 35 MW | 7.000 | 7.988 | | 8.068 | | 8.148 |
| ASM PS (10 MW) | 3.000 | 1.064 | | 1.075 | | 1.085 |
| Partex Engy. 10 MW | 3.000 | 0.569 | | 0.575 | | 0.580 |
| AM Energy Ltd. 10 MW | 2.000 | 2.796 | | 2.824 | | 2.852 |
| Everest Power (25 MW) | 2.500 | 7.692 | | 7.769 | | 7.846 |
| Sub-total (ii) : | 47.000 | 82.404 | | 83.228 | | 84.052 |
| Total A(i+ii) | 1054.000 | 530.722 | | 159.374 | | 105.176 |
| B) i) Karnafull Franchise Area (KFA) : Grid Power | | | | | | |
| Rawzan P.S (210+210 MW) | 100.500 | 30.174 | | 0.000 | | 0.000 |
| Shikalbaha P.S (225+150+60 MW) | 88.000 | 36.265 | | 0.000 | | 0.000 |
| Barabkunda 23.22 MW SIPP (Regent) | 5.500 | 2.103 | | 2.124 | | 2.145 |
| Sub-total (i) : | 194.000 | 68.542 | | 2.124 | | 2.145 |
| ii) Karnafull Franchise Area (KFA) : Non-Grid Power | | | | | | |
| United Malancha Hold. 63 MW,CEPZ | 15.000 | 11.000 | | 11.110 | | 11.220 |
| Sub-total (ii) : | 15.000 | 11.000 | | 11.110 | | 11.220 |
| Total B(i+ii) | 209.000 | 79.542 | | 13.234 | | 13.365 |
| C) Bakhrabad Franchise Area (BFA) : Grid Power | | | | | | |
| Ashuganj APSCl (1-2) 178 MW | 48.000 | 0.000 | | 0.000 | | 2.000 |
| APSCl (3-5) 450 MW | 100.000 | 0.000 | | 0.000 | | |
| APSCl 225 MW CCPP | 40.000 | 31.156 | | 0.000 | | 0.000 |
| United 200MW Moduler Power Plant | 40.000 | 1.935 | | 0.000 | | 3.935 |
| Ashuganj South 450 MW CCPP | 65.000 | 43.008 | | 0.000 | | 45.008 |
| Ashuganj North 450 MW CCPP | 65.000 | 48.480 | | 0.000 | | 23.968 |
| Ashuganj Precision Rental 55 MW | 12.000 | 8.981 | | 0.000 | | |
| Comilla REB (11+13.5) MW | 6.000 | 4.448 | | 4.492 | | 4.537 |
| Jangalia PS 33 MW Summit Rental | 8.000 | 2.413 | | 2.437 | | 2.461 |
| Feni Dorin 22 MW SIPP | 5.000 | 4.503 | | 4.548 | | 4.593 |
| Feni Mohipal 11 MW SIPP | 2.500 | 1.917 | | 1.936 | | 1.955 |
| Chandpur Power 150 MW CCPP | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Midland PS 51 MW | 12.000 | 9.568 | 640 | 9.558 | | 9.578 |
| Sub-total (C) : | 415.500 | 156.409 | | 22.972 | | 98.035 |

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| Station/System | Capacity MMSCF | Supply In MMSCF | 08:00 Hr on 15-Jun-2023 | | 20:00 Hr on 14-Jun-2023 | |
|---|--------------------|--------------------|--|-----------------|-------------------------|-----------------|
| | | | Pressure PSIG | Flow MMSCFD | Pressure PSIG | Flow MMSCFD |
| D) Jalalabad Franchise Area (JFA) : Grid Power | | | | | | |
| Shahjibazar P.S (PDB 70 MW) | 18.000 | 16.618 | | 16.784 | | 16.950 |
| Shahjibazar P.S 50 MW Rental | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S (CCPP 330 MW) | 47.000 | 0.000 | | 0.000 | | 0.000 |
| Shahjibazar P.S 86 MW Rental | 20.000 | 15.102 | | 15.253 | | 15.404 |
| Fenchuganj CC1 90 MW | 17.000 | 9.028 | | 9.119 | | 9.209 |
| Fenchuganj CC2 90 MW | 18.000 | 8.890 | | 8.979 | | 9.068 |
| Fenchuganj 51 MW BPL | 13.000 | 10.921 | | 11.030 | | 11.140 |
| Khuslara 163 MW (Max) | 28.000 | 28.939 | | 29.228 | | 29.518 |
| Fenchuganj 50 MW Rental (Prima) | 10.000 | 11.403 | | 11.517 | | 11.631 |
| Summit Bibiyana-2 (341 MW) | 62.000 | 50.348 | | 0.000 | | 51.353 |
| Bibiyana-3 CC (400 MW) | 45.000 | 51.498 | | 0.000 | | |
| Bibiyana South (400 MW) | 45.000 | 52.065 | | 0.000 | | 52.065 |
| Kumargaon 20 MW P.S | 2.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 50 MW P.S Rental (Prima) | 12.000 | 0.000 | | 0.000 | | 0.000 |
| Kumargaon 10 MW P.S | 3.000 | 2.287 | | 2.310 | | 2.332 |
| Kumargaon United power 25 MW | 5.700 | 2.498 | | 2.523 | | 2.548 |
| Kumargaon 150 MW CCPP | 36.000 | 35.945 | | 36.305 | | 36.664 |
| Hobiganj 11 MW Energypac SIPP | 3.000 | 0.897 | | 0.906 | | 0.915 |
| Sub-total (D) : | 396.700 | 296.438 | | 143.954 | | 248.798 |
| E) Paschimanchal Franchise Area (PFA) : Grid Power | | | | | | |
| PDB Baghabari P.S (100+71 MW) | 50.000 | 0.000 | | 0.000 | 270 | 0.000 |
| Bogura GBB 20 MW PS Rental | 3.800 | 4.216 | | 4.116 | 262 | 4.316 |
| Bogura 20MW PS (Prima) Rental | 6.500 | 0.000 | | 0.000 | | 0.000 |
| Ullahpara 11 MW Summit SIPP | 2.600 | 1.894 | | 1.944 | | 1.949 |
| NWPGCL Unit-1 (225 MW) | 35.000 | 30.779 | | 0.000 | | |
| NWPGCL Unit-2 (225 MW) | 35.000 | 15.213 | | 0.000 | | |
| NWPGCL Unit-3 (225 MW) | 35.000 | 12.777 | | 0.000 | | |
| Semcorp NWPGCL Unit-4 (413.8 MW) | 73.000 | 57.401 | | 0.000 | | 57.901 |
| Sub-total (E) : | 240.900 | 122.280 | | 6.060 | | 64.166 |
| F) Sundarban Franchise Area (SFA): | | | | | | |
| Bhola VERL 34.5 MW Rental | 10.000 | 8.740 | | 8.827 | | 8.915 |
| Bhola 225 MW CCPP | 35.000 | 28.370 | | 30.680 | | 31.820 |
| Bhola Aggreko 95 Rental | 26.000 | 0.000 | | | | |
| Bhola NBBL 220 MW | | 18.090 | | | | |
| Bheramara 410 MW CCPP NWPGCL | 72.000 | 29.710 | | 30.007 | | 30.304 |
| Sub-total (F) | 143.000 | 84.910 | | 69.515 | | 71.039 |
| H) Gas Consumption for Power | | | | | | |
| i) Grid Power | 2254.100 | 1176.897 | | 1176.897 | | 1176.897 |
| ii) Non Grid Power | 62.000 | 93.404 | | 94.338 | | 95.272 |
| Total Gas Consumption for Power (A..F) | 2316.100 | 1270.301 | | 1271.235 | | 1272.169 |
| I. Fertilizer : i) TFA : | | | | | | |
| JFCL | 45.000 | 2.438 | | 0.000 | | 0.000 |
| GPFPLC | 45.000 | 7.530 | | 7.530 | | 0.000 |
| PUFF | 14.000 | 0.000 | | 0.000 | | 0.000 |
| Sub-total (i) : | 104.000 | 9.968 | | 7.530 | | 0.000 |
| ii) KFA : | | | | | | |
| KAFCO | 63.000 | 49.252 | | 0.000 | | 0.000 |
| CUFL | 52.000 | 5.199 | | 0.000 | | 0.000 |
| Sub-total (ii) : | 115.000 | 54.451 | | 0.000 | | 0.000 |
| iii) BFA : AFCCL | 52.000 | 0.000 | 590 | 0.000 | 595 | 0.000 |
| iv) JFA : Shahjalal Fertilizer | 45.000 | 30.292 | | 30.595 | | 30.595 |
| Total Fertilizer Consump. (I ... iv) : | 264.000 | 94.711 | | 38.125 | | 30.595 |
| J. Others Consumptions : | | | | | | |
| i) TFA | 600.000 | 1200.106 | | 1194.106 | | 1217.988 |
| ii) KFA | | 175.268 | | -13.234 | | -11.220 |
| iii) BFA | | 102.919 | | 103.948 | | 104.977 |
| iv) JFA | 38.000 | 101.497 | | 102.512 | | 103.527 |
| v) SFA | 2.000 | 4.490 | | 4.610 | | 4.800 |
| vi) PFA (Estimated) | 12.000 | 26.091 | | 29.451 | | 23.317 |
| Total Others Consumption (I ... v) : | 652.000 | 1610.370 | | 1421.392 | | 1443.389 |
| Total Gas Consumption (A ... I) : | | 2975.382 | | 2730.751 | | 2746.152 |
| Daily Gas Consumption by the Marketing Companies : | | | Remarks : | | | |
| Company Name | Consumption | | The following gas fields and the end users are temporarily shut down : Gas Fields :Roopgonj, Sangu, Feni. | | | |
| TGTDCL | 1740.796 | | Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,EGCB335. | | | |
| KGDCL | 309.261 | | | | | |
| BGDCL | 259.327 | | | | | |
| JGTDSL | 428.227 | | | | | |
| PGCL | 148.371 | | | | | |
| SGCL | 89.400 | | | | | |
| Total Consumption : | 2975.382 | | Fertilizer : Other: Difference between production and consumption= 69.793 MMSCFD | | | |

Kawsar

GSD

Director (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

| | | | |
|---------------|--|---------------|-----------------------------------|
| To : | Managing Director, GTCL | From : | Director (Operation), GTCL |
| C.C. : | 1. DGM (RTD), Dhaka, GTCL. | Ref. : | 28.14.0000.134.01.13453.23 |
| | 2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL. | Date : | 15-Jun-2023 (Reporting) |

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 14-Jun-23 to 08:00 Hrs of 15-Jun-23)

| Sl no. | Description | No. of Wells | Pumping Duration | Quantity (in Litre) |
|--------|---|--------------|------------------|---------------------|
| 1. | Condensate Pumped : | | | |
| | a) Jalalabad Gas Field to RCFP/RGF by NS line | 4 | Hr. | 0.00 |
| | b) Beanibazar Gas Field | 2 | | 0.00 |
| | c) Kailashtilla Gas Field to RCFP/RGF by NS line | 6 | | 0.00 |
| | d) Bibyana Gas Field to Ashugonj (RPGCL) | 12 | Hr. | 0.00 |
| | e) Muchai Compressor Station | | Hr. | 0.00 |
| | Total Quantity of Condensate Pumped (a-e) : | | | 0.00 |
| 2. | Condensate delivered to Storage Tank as measured by CFM. (Ashuganj) | | | 0.00 |

Kawsar

Director (Operation)