



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131863.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 28-Apr-24 to 08:00 Hrs of 29-Apr-24)

**Reporting Date: 29-Apr-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	378.0710			
Hobiganj Gas Field	7	225.000	116.1760			
Bakhrabad Gas Field	6	43.000	30.2690			
Narsingdi Gas Field	2	30.000	24.2940			
Meghna Gas Field	1	11.000	3.7400			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>552.5500</b>			
<b>B. SGFL :</b>						
Kailashlilla (MSTE) Gas Field	3	55.000	28.7576			
Kailashlilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1945			
Rashidpur Gas Field	5	60.000	68.1365			
Horipur Gas Field (Syhet)	1	6.000	5.6281			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>117.7147</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3970			
Fenchuganj Gas Field	2	26.000	9.2511			
Shahbazpur Gas Field	3	50.000	74.3112			
Semutang Gas Field	2	3.000	1.0083			
Sundaipur Gas Field	1	10.000	3.4686			
Srikail Gas Field	3	40.000	23.6922			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.8292			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>122.9576</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	155.7530	468.7900	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.5550			
Bibyana Gas Field	26	1200.000	1019.0130			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1192.3210</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	40.9500			
<b>H. RLNG Intake: a) MLNG</b>						
		600.000	530.7150			
<b>b) SLNG</b>						
		600.000	540.4300			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3965.000</b>	<b>3097.6383</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 29-Apr-2024		20:00 Hr on 28-Apr-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlilla Gas Field	16.789	505	16.000	494	10.000	
iii) Jalalabad Gas Field	104.472	523	107.592	512	116.592	
iv) Fenchuganj Gas Field	9.241	512	9.000	503	12.000	
v) Moulvibazar Gas Field	17.491	502	16.000	550	19.000	
vi) Rashidpur Gas Field	66.905	515	64.000	510	43.000	
vii) Bibyana Gas Field	396.418	610	601.000	595	360.987	
viii) Hobiganj Gas Field	55.319		54.000		0.000	
ix) Titas Gas Field Loc.- C	31.814	675	32.132		32.450	
ix) Titas Gas Field Loc.- E	32.675	645	33.002		33.329	
ix) Titas Gas Field Loc.- I	26.373	650	26.637		26.900	
ix) Titas Gas Field Loc.- j	43.994	655	44.434		44.874	
<b>Total In-take To N-S/R-A (I ... IX) :</b>	<b>951.491</b>				<b>699.133</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 29-Apr-2024		20:00 Hr on 28-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	516.000	476/667	510.000	515/658	562.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		39.185		39.576		39.968
ii) SFCL		3.205				
iii) Kuslara 163 MW		28.569				
iv) Munshibazar DRG (Estimated)	3	2.145		3.030		3.060
v) RoghunondonPur (VS-P)	60	24.541		24.786		25.032
<b>Sub-total (I - II) :</b>		<b>97.644</b>		<b>67.393</b>		<b>68.060</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	29-Apr-2024	20:00 Hr on	28-Apr-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.362		10.362		10.862
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.362		10.372		10.882
Gas In-take At AGMS (a less c & d) :		844.485	583	936.404	607	631.073
<b>e. 1) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		11.969		12.969		13.469
ii) KTL-II Off-take (Beanibazar GF)		15.195		15.175		15.695
<b>e. 2) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	844.485	583	887.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	225.572	562	190.000	563	128.000
iv) VS-3 Pipeline	150	168.794	417	170.000	432	135.000
v) A-M Pipeline	450	450.119	397	527.000	372	401.000
Total Delivery from AGMS (i...v)		844.485		887.000		664.000
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	581	0.000	405	0.000
- Through VS-3 Pipeline	150	168.794	417	170.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	0.000	573	0.000
- Through B-B Pipeline	350	10.774	562	15.774	563	20.774
- Through A-M Line	450	450.119	397	527.000	372	401.000
Total Delivery To TGTDCCL		460.893		542.774		421.774
iii) To PGCL and SGCL System		214.798		216.798		219.798
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		844.485		929.572		776.572
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		687.747	357	688.747	573	692.747
ii) Bangora Gas Field		40.020	336	40.020	336	40.020
iii) Titlas Gas Field Location G		30.863	590	30.863	590	30.863
iv) Titlas Gas Field Location A2		18.097	600	18.097	600	18.097
v) Srikkal Gas Field		23.633	367	23.633	367	23.633
vi) Bakhrabad Gas Field		29.807	436	30.607		0.000
vii) Salda Gas Field		3.396		4.096		3.890
viii) Meghna Gas Field		3.737		4.337		3.500
Total In-take (i ... viii) :		837.300		840.400		812.750
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	581	0.000	405	0.000
ii) To BGDCL through BKB-Demra Line		8.079		8.084		8.089
iii) To TGTDCCL through BKB-Demra line		260.000	581	261.000	405	265.000
iv) To TGTDCCL through BKB-Siddirganj line		569.221	580	571.316	400	539.661
Total Off-take (i ... iv) :		837.300		840.400		812.750
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		79.188		79.238		79.288
ii) Aminbazar CGS		95.000		86.000		86.000
iii) Dhanua GMS from BD pipeline		468.790	537	401.000	532	401.000
Total Gas Consumption by TGTDCCL through GTCL		1758.904		1760.904		1760.904
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGDCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		808.695	581	808.695	405	808.695
ii) Through AB line		0.000		0.000		0.000
Total In-take (i ... ii) :		808.695		808.695		808.695
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		120.948		121.948		125.948
iii) To TGTDCCL		687.747		688.747		692.747
Total Off-take (i ... iii) :		808.695		810.695		818.695
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		1071.145	609.000	1068.000	660	1040.000
Total In-take (i ... i) :		1071.145		1068.000		1068.000
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		262.450	537/160	240.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		808.695		808.695		808.695
Total Off-take (i ... ii) :		1071.145		1071.145		1071.145
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		77.104	355/345	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.079		8.079		8.079
iii) Others (Hor. 100MW; etc.)		182.896		261.000		255.280
Total (i ... iii) :		268.079		269.079		273.079

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Station/System	Capacity MMSCF	Supply In MMSCF	29-Apr-2024		28-Apr-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		214.798		153.960		160.764
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.292		18.475		18.059
ii) Bogra TBS (Power+Others)		11.371	329/255	11.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	335/329		115/110	
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		123.685		123.685		123.685
vi) Bheramara CGS		60.640				
Total Off-take (I ... vi) :		214.798		153.960		150.764
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take		2656.173		2652.593		2317.299
Total Gas Delivery		2656.173		2652.593		2317.299
<b>Gas Consumption Scenario :</b>						
3. A) I) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	16.335		31.200		28.800
Siddirganj 335 MW P.S. (EGCB)	54.000	52.300		38.400		108.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	66.149		43.200	445	28.800
Meghnaghat 450 MW P.P.	100.000	71.222		57.600	435	43.200
Summit Meghnaghat 335 MW	75.000	52.503		57.503	435	33.600
Summit Meghnaghat 584 MW	100.000	50.418				
Unic Meghnaghat 584 MW	100.000	69.634				
RPCL 210 MW P.P.	42.000	15.755		21.600	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.456		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.734		0.000		0.050
Doreen Tangai 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.624		6.690		6.756
Gazipur Summit Northern 33 MW SIPP	8.000	6.277		6.340		6.403
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.200
Ghorashal (Unit-5) 210 MW	51.500	45.175				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	16.382		16.546		16.710
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	476.964		279.079		392.897
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.226		1.238		1.251
Rahim Energy 30MW	7.000	4.108		4.149		4.190
Unic Power Unit 1 & 2- 40MW	7.000	4.756		4.804		4.851
Alpha Power 10MW	2.000	1.343		1.356		1.370
Shah Cement 10MW	2.500	1.112		1.123		1.134
B Paper+U' Cement+Sung Sung+Mppi	7.000	37.953		38.333		38.712
CITY Sugar Power 10 MW	2.000	9.241		9.333		9.426
Malancha Holding 35 MW	7.000	11.587		11.703		11.819
ASM PS (10 MW)	3.000	0.842		0.850		0.859
Partex Engy. 10 MW	3.000	0.554		0.560		0.565
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	10.017		10.117		10.217
Sub-total (II) :	47.000	82.739		83.566		84.394
Total A(I+II)	1254.000	559.703		362.645		477.290
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	34.163		36.000		36.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.254		36.000		36.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.042		0.000		1.063
Sub-total (I) :	194.000	71.459		72.000		73.063
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	12.746		12.873		13.001
Sub-total (II) :	15.000	12.746		12.873		13.001
Total B(I+II)	209.000	84.205		84.873		86.063
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	36.513		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	50.126		0.000		52.126
Ashuganj North 450 MW CAPP	65.000	93.943		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	15.935		0.000		
Comilla REB (11+13.5) MW	6.000	3.994		4.034		4.074
Jangalia PS 33 MW Summit Rental	8.000	2.877		2.908		2.935
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	0.000		0.000		0.000
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.362		9.352		9.372
Sub-total (C) :	415.500	212.750		16.292		96.474

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 29-Apr-2024		20:00 Hr on 28-Apr-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Bhajibazar P.S (PDB 70 MW)	18,000	18,403		18,048		18,832
Bhajibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Bhajibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Bhajibazar P.S 80 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	9,104		9,195		9,286
Fenchuganj CC2 90 MW	18,000	9,006		9,096		9,187
Fenchuganj 51 MW BPL	13,000	11,015		11,731		11,847
Khuslana 103 MW (Max)	28,000	28,609		28,855		29,140
Fenchuganj 50 MW Rental (Prima)	10,000	9,459		9,554		9,848
Summit Dibiyana-2 (341 MW)	62,000	28,354		0,000		28,921
Dibiyana-3 CC (400 MW)	45,000	59,547		0,000		
Dibiyana South (400 MW)	45,000	55,013		0,000		55,013
Kumargaon 20 MW P.S	2,000	3,508		3,543		3,578
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon Unltd power 25 MW	5,700	4,895		4,944		4,993
Kumargaon 150 MW CCPP	30,000	35,616		35,972		36,328
Hobiganj 11 MW Enorgypac SIPP	3,000	1,723		1,740		1,757
<b>Sub-total (D) :</b>	<b>396,700</b>	<b>274,872</b>		<b>133,276</b>		<b>218,531</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	329	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	255	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	8,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	2,107		2,157		2,162
NWPGCL Unit-1 (225 MW)	35,000	30,386		0,000		
NWPGCL Unit-2 (225 MW)	35,000	34,216		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Somcorp NWPGCL Unit-4 (413.8 MW)	73,000	59,103		0,000		59,603
<b>Sub-total (E) :</b>	<b>240,900</b>	<b>125,792</b>		<b>2,157</b>		<b>0,000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10,000	1,810		1,826		1,842
Bhola 225 MW CCPP	35,000	34,030		36,340		37,480
Bhola Aggroko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		35,600				
Bheramara 410 MW CCPP NWPGCL	72,000	60,840		61,246		61,853
<b>Sub-total (F)</b>	<b>143,000</b>	<b>131,880</b>		<b>99,213</b>		<b>100,975</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454,100	1293,717		1293,717		1293,717
ii) Non Grid Power	62,000	95,485		96,439		97,394
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516,100</b>	<b>1389,202</b>		<b>1390,157</b>		<b>1391,111</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45,000	1,432		6,000	290	6,000
GPFPLC	45,000	75,734		75,734		10,800
PUFF	14,000	0,000		0,000		0,000
<b>Sub-total (I) :</b>	<b>104,000</b>	<b>77,166</b>		<b>81,734</b>		<b>16,800</b>
<b>ii) KFA :</b>						
KAFCO	63,000	43,338		43,000		4,000
CUFL	52,000	4,606		4,600		4,000
<b>Sub-total (II) :</b>	<b>115,000</b>	<b>47,944</b>		<b>47,600</b>		<b>8,000</b>
iii) BFA : AFCCL	52,000	0,000		0,000	605	0,000
iv) JFA : Shahjalal Fertilizer	45,000	3,205		3,237		3,237
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264,000</b>	<b>128,315</b>		<b>132,571</b>		<b>28,037</b>
<b>J. Others Consumptions :</b>						
i) TFA	600,000	1198,903		975,000		970,000
ii) KFA		170,536		127,327		154,000
iii) BFA		96,914		97,883		98,852
iv) JFA	38,000	97,104		98,075		99,046
v) SFA	2,000	4,980		5,100		5,290
vi) PFA (Estimated)	12,000	28,386		27,318		23,997
<b>Total Others Consumption (I ... v) :</b>	<b>652,000</b>	<b>1598,803</b>		<b>1330,703</b>		<b>1351,186</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3114,320</b>		<b>2853,430</b>		<b>2770,334</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1835,772
KGDCL	302,685
BGDCL	309,884
JGTDCL	375,181
PGCL	154,158
SGCL	136,860
<b>Total Consumption :</b>	<b>3114,320</b>

Difference between production and consumption = -16,681 MMSCFD

Kawson

M. A. Hossain  
M. T. Khan

General Manager (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 28-Apr-24 to 08:00 Hrs of 29-Apr-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	387929.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>387929.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>388182.00</b>

Kowson

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*[Handwritten Signature]*

General Manager (Operation)