



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13451.23

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 12-Jun-23 to 08:00 Hrs of 13-Jun-23)

Reporting Date: 13-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	389.1420			
Hobiganj Gas Field	7	225.000	140.0070			
Bakhrabad Gas Field	6	43.000	32.5820			
Narsingdi Gas Field	2	30.000	25.9470			
Meghna Gas Field	1	11.000	3.3710			
Sub-total (A) :	42	851.000	591.0490			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.6010			
Kailashilla Gas Field # 1	2	13.000	1.4600			
Beanibazar Gas Field	1	15.000	14.4335			
Rashidpur Gas Field	5	60.000	45.0404			
Horipur Gas Field (Sylhet)	1	6.000	5.7264			
Sub-total (B) :	12	149.000	93.2613			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3215			
Fenchuganj Gas Field	2	26.000	11.2905			
Shahbazpur Gas Field	3	50.000	63.8027			
Semutang Gas Field	2	3.000	0.8081			
Sundalpur Gas Field	1	5.000	7.8218			
Srikail Gas Field	3	40.000	32.7993			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0895			
Sub-total (C) :	14	145.000	127.9334			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.7230	516.2030 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.9850			
Bibyana Gas Field	26	1200.000	1130.1280			
Sub-total (E)	39	1512.000	1321.8360			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.4100			
H. RLNG Intake: a) MLNG						
		500.000	511.6780			
b) SLNG						
		500.000	356.0730			
2. Total Production (A ... H)						
	112	3760.000	3049.2407			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 13-Jun-2023 Pressure PSIG	13-Jun-2023 Flow MMSCFD	20:00 Hr on 12-Jun-2023 Pressure PSIG	12-Jun-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.583	502	17.304	500	17.304	
iii) Jalalabad Gas Field	119.923	671	119.509	669	120.149	
iv) Fenchuganj Gas Field	11.280	510	11.301	509	11.177	
v) Moulvibazar Gas Field	16.931	503	17.000	504	16.820	
vi) Rashidpur Gas Field	43.860	514	43.940	513	43.850	
vii) Bibyana Gas Field	443.964	599	612.000	596	546.272	
viii) Hobiganj Gas Field	67.700		68.377		69.054	
ix) Titas Gas Field Loc.- C	27.121		27.392		27.663	
ix) Titas Gas Field Loc.- E	37.762		38.140		38.517	
ix) Titas Gas Field Loc.- i	26.036		26.296		26.557	
ix) Titas Gas Field Loc.- j	40.051		40.452		40.852	
Total In-take To N-S/R-A (i ... ix) :	852.211		1021.711		958.215	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Jun-2023 Pressure PSIG	13-Jun-2023 Flow MMSCFD	20:00 Hr on 12-Jun-2023 Pressure PSIG	12-Jun-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	663.000	670/550	695.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.238		40.640		41.043
ii) SFCL		40.034				
iii) Kusiara 163 MW		27.951				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	47.980		48.460		48.940
Sub-total (i - ii) :		159.203		92.130		93.042

Kawsar A. Hussain

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.010	640	8.010		8.510
ii) AFCCCL		0.000	590	0.010	570	0.020
Sub-total (i - ii) :		7.010		8.020		8.530
Gas In-take At AGMS (a less c & d) :		685.997	592	929.580	565	865.173
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.018		10.018		10.518
ii) KTL-II Off-take (Beanibazar GF)		14.434		14.414		14.934
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		53.851				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	685.997	576/666	624.000	576/666	605.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	584	0.000	565	0.000
ii) A-B-2 (New) Pipeline	450	0.000	571	0.000	554	0.000
iii) BB Pipeline	350	258.930	554	218.000	546	212.000
iv) VS-3 Pipeline	150	127.915	429	135.000	610	130.000
v) A-M Pipeline	450	299.152	374	271.000	366	263.000
Total Delivery from AGMS (i...v)		685.997		624.000		605.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	127.915	429	135.000	610	130.000
ii) To TGTDCS System :						
- Through A-B (1+2)	450	0.000	584	640.009	565	603.103
- Through B-B Pipeline	350	78.135	554	83.135	546	88.135
- Through A-M Line	450	299.152	374	271.000	366	263.000
Total Delivery To TGTDCS		377.287		994.144		954.238
iii) To PGCL and SGCL System		180.795		182.795		185.795
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		685.997		1311.939		1270.033
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		464.266	584	465.266	565	469.266
ii) Bangora Gas Field		46.410		46.410		46.410
iii) Titas Gas Field Location G		33.465		33.465		33.465
iv) Titas Gas Field Location A2		21.242		21.242		21.242
v) Srikail Gas Field		32.720		32.720		32.720
vi) Bakhrabad Gas Field		32.120		32.920		0.000
vii) Salda Gas Field		3.318	447	4.018		0.000
viii) Meghna Gas Field		3.368		3.968		0.000
Total In-take (i ... viii) :		636.909		640.009		603.103
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.634		8.639		8.644
iii) To TGTDCS through BKB-Demra line		250.000		251.000	420	255.000
iv) To TGTDCS through BKB-Siddirganj line		378.275		379.370	413	334.459
Total Off-take (i ... iv) :		636.909		640.009		603.103
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :						
i) Ashulia CGS		122.283		122.333		122.383
ii) Aminbazar CGS		82.650		0.000		0.000
iii) Dhanua CGS from BD pipeline		516.203	521	509.000	524	509.000
Total Gas Consumption by TGTDCS through GTCL		1521.765		1523.765		1523.765
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCS) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		597.761		597.761	420	597.761
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		597.761		598.761		602.761
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		133.495		134.495		138.495
iii) To TGTDCS		464.266		465.266		469.266
Total Off-take (i ... iii) :		597.761		599.761		607.761
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		867.751		0.000		0.000
Total In-take (i ... i) :		867.751		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCS		269.990		259.920		0.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		597.761		597.761		597.761
Total Off-take (i ... ii) :		867.751		867.751		867.751
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		114.496	130/90	117.600		0.000
ii) Gouripur TBS to BGSL (Provisional)		8.634		8.634		8.634
iii) Others (Hori.100MW; etc.)		135.504		133.400		255.000
Total (i ... iii) :		258.634		259.634		263.634

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elega :		180.795		155.101		149.872
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.929		18.108		18.289
ii) Bogra TBS (Power+Others)		13.902	109/76	16.909	113/93	11.895
iii) Baghabari CGS (Power)		0.000	140/134	5.040	151/146	4.624
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		114.244		114.244		114.244
vi) Bheramara CGS		33.910				
Total Off-take (i ... vi) :		180.795		155.101		149.872
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2432.259		1729.885		1626.503
Total Gas Delivery		2432.259		1729.885		1626.503
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	53.725		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.172		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	51.965		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.282		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	70.718		0.000		0.000
Summit Meghnaghat 335 MW	75.000	53.094		58.094		0.000
RPCL 210 MW P.P.	42.000	10.097		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	5.473		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.544		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.486		0.000		3.556
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.693		6.760		6.827
Gazipur Summit Northern 33 MW SIPP	8.000	5.908		5.967		6.026
Norsingdi Dorin 22 MW SIPP	5.000	2.739		2.766		2.794
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	33.327		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	43.001				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	455.224		73.587		19.303
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.557		1.573		1.588
Rahim Energy 30MW	7.000	1.783		1.801		1.819
Unic Power ,Unit 1 & 2- 40MW	7.000	4.230		4.272		4.315
Alpha Power 10MW	2.000	2.523		2.548		2.573
Shah Cement 10MW	2.500	1.523		1.538		1.553
B Paper+U' Cement+Sung Sung+Mppi	7.000	42.782		43.210		43.638
CITY Sugar Power 10 MW	2.000	10.037		10.137		10.238
Malancha Holding 35 MW	7.000	8.132		8.213		8.295
ASM PS (10 MW)	3.000	1.188		1.200		1.212
Partex Engy. 10 MW	3.000	0.573		0.579		0.584
AM Energy Ltd. 10 MW	2.000	1.238		1.250		1.263
Everest Power (25 MW)	2.500	8.161		8.243		8.324
Sub-total (ii) :	47.000	83.727		84.564		85.402
Total A(i+ii)	1054.000	538.951		158.152		104.704
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	33.069		34.032		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.656		36.936		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.584		2.610		2.636
Sub-total (i) :	194.000	72.309		73.578		2.636
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.360		12.484		12.607
Sub-total (ii) :	15.000	12.360		12.484		12.607
Total B(i+ii)	209.000	84.669		86.061		15.243
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	0.009		0.000		0.000
United 200MW Moduler Power Plant	40.000	4.999		0.000		6.999
Ashuganj South 450 MW CAPP	65.000	47.458		0.000		49.458
Ashuganj North 450 MW CAPP	65.000	86.909		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.347		0.000		
Comilla REB (11+13.5) MW	6.000	3.903		3.942		3.981
Jangalia PS 33 MW Summit Rental	8.000	5.541		5.596		5.652
Feni Dorin 22 MW SIPP	5.000	4.178		4.220		4.262
Feni Mohipal 11 MW SIPP	2.500	1.604		1.620		1.636
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.010	640	7.000		7.020
Sub-total (C) :	415.500	170.958		22.378		104.976

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Jun-2023		20:00 Hr on 12-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.328		18.511		18.695
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.197		16.359		16.521
Fenchuganj CC1 90 MW	17.000	9.034		9.125		9.215
Fenchuganj CC2 90 MW	18.000	8.865		8.954		9.042
Fenchuganj 51 MW BPL	13.000	10.723		10.831		10.938
Khusiara 163 MW (Max)	28.000	27.951		28.231		28.510
Fenchuganj 50 MW Rental (Prima)	10.000	11.615		11.732		11.848
Summit Bibiyana-2 (341 MW)	62.000	47.881		0.000		48.839
Bibiyana-3 CC (400 MW)	45.000	55.398		0.000		
Bibiyana South (400 MW)	45.000	57.728		0.000		57.728
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.261		2.284		2.307
Kumargaon United power 25 MW	5.700	2.726		2.753		2.781
Kumargaon 150 MW CCPP	36.000	35.237		35.589		35.942
Hobiganj 11 MW Energypac SIPP	3.000	2.129		2.151		2.172
Sub-total (D) :	396.700	306.074		146.519		254.535
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	4.446		4.346	262	4.546
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.371		1.421		1.426
NWPGCL Unit-1 (225 MW)	35.000	30.500		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.243		0.000		
NWPGCL Unit-3 (225 MW)	35.000	12.960		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.541		0.000		56.041
Sub-total (E) :	240.900	120.061		5.767		62.013
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.230		7.302		7.375
Bhola 225 MW CCPP	35.000	34.540		36.850		37.990
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.170				
Bheramara 410 MW CCPP NWPGCL	72.000	33.910		34.249		34.588
Sub-total (F) :	143.000	93.850		78.401		79.953
H) Gas Consumption for Power						
i) Grid Power	2254.100	1218.476		1218.476		1218.476
ii) Non Grid Power	62.000	96.087		97.048		98.009
Total Gas Consumption for Power (A..F)	2316.100	1314.563		1315.524		1316.485
I. Fertilizer : i) TFA :						
JFCL	45.000	2.761		0.000		0.000
GPFLC	45.000	7.891		7.891		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	10.652		7.891		0.000
ii) KFA :						
KAFCO	63.000	46.472		45.922		0.000
CUFL	52.000	6.378		5.184		0.000
Sub-total (ii) :	115.000	52.850		51.106		0.000
iii) BFA : AFCCL	52.000	0.000	590	0.000	570	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.034		40.434		40.434
Total Fertilizer Consump. (i ... iv) :	264.000	103.536		99.431		40.434
J. Others Consumptions :						
i) TFA	600.000	1202.392		1196.392		1220.320
ii) KFA		172.935		152.495		-12.607
iii) BFA		103.716		104.753		105.791
iv) JFA	38.000	102.617		103.643		104.669
v) SFA	2.000	4.040		4.160		4.350
vi) PFA (Estimated)	12.000	26.824		29.250		24.212
Total Others Consumption (i ... v) :	652.000	1612.524		1590.693		1446.735
Total Gas Consumption (A ... I) :		3030.624		3005.649		2803.655

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCCL	1751.995
KGDCL	310.454
BGDCL	274.674
JGTDSL	448.726
PGCL	146.885
SGCL	97.890
Total Consumption :	3030.624

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,EGCB335,

Fertilizer :

Other:

Difference between production and consumption= 18.617 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13451.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	13-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 12-Jun-23 to 08:00 Hrs of 13-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	823236.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			823236.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			823300.00

Kausar

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Director (Operation)