



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13896.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 30-Jul-23 to 08:00 Hrs of 31-Jul-23)

Reporting Date: 31-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	389.4630			
Hobiganj Gas Field	7	225.000	127.8970			
Bakhrabad Gas Field	6	43.000	31.9380			
Narsingdi Gas Field	2	30.000	25.4870			
Meghna Gas Field	1	11.000	3.5720			
Sub-total (A) :	42	851.000	578.3570			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.6940			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.1996			
Rashidpur Gas Field	5	60.000	45.4306			
Horipur Gas Field (Sythet)	1	6.000	5.1903			
Sub-total (B) :	12	149.000	90.5145			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4855			
Fenchuganj Gas Field	2	26.000	12.1960			
Shahbazpur Gas Field	3	50.000	82.8203			
Semutang Gas Field	2	3.000	0.6427			
Sundalpur Gas Field	1	5.000	7.9978			
Srikail Gas Field	3	40.000	30.3409			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0328			
Sub-total (C) :	14	145.000	145.5160			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	174.6670	494.4410	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.3110			
Bibyana Gas Field	26	1200.000	1103.7790			
Sub-total (E)	39	1512.000	1295.7570			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.2600			
H. RLNG Intake: a) MLNG						
		500.000	449.3200			
b) SLNG						
		500.000	391.7900			
2. Total Production (A ... H)	112	3760.000	2995.5145			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	31-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	30-Jul-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.142	505	18.000	494	17.000	
iii) Jalalabad Gas Field	112.101	523	111.407	512	113.407	
iv) Fenchuganj Gas Field	12.186	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.252	502	19.000	550	19.000	
vi) Rashidpur Gas Field	44.202	515	42.940	510	43.000	
vii) Bibyana Gas Field	438.580	610	599.000	595	543.484	
viii) Hobiganj Gas Field	60.166		62.000		0.000	
ix) Titas Gas Field Loc.- C	14.133	705	14.274		14.416	
ix) Titas Gas Field Loc.- E	36.443	675	36.807		37.172	
ix) Titas Gas Field Loc.- I	25.098	530	25.349		25.600	
ix) Titas Gas Field Loc.- J	41.037	690	41.447		41.858	
Total In-take To N-S/R-A (I ... IX) :	848.340				866.936	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	31-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	30-Jul-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	526.000	477/728	530.000	477/708	982.226
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.435		30.740		31.044
ii) SFCL		40.058				
iii) Kusiara 163 MW		28.928				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	41.800		42.218		42.636
Sub-total (I - II) :		144.221		75.988		76.740

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Jul-2023		20:00 Hr on 30-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.003		9.003		9.503
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.003		9.013		9.523
Gas In-take At AGMS (a less c & d) :		696.116	635	906.238	607	790.196
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.552		9.552		10.052
ii) KTL-II Off-take (Beanbazar GF)		14.200		14.180		14.700
e. 2) To JGTDSL from Jalalabad gas field through spur line		61.593				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	696.115	635	619.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	242.317	562	198.000	563	215.000
iv) VS-3 Pipeline	150	130.810	417	120.000	432	112.000
v) A-M Pipeline	450	322.988	397	303.000	372	276.000
Total Delivery from AGMS (I...v)		696.115		619.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	568	0.000	560	0.000
- Through VS-3 Pipeline	150	130.810	417	120.000	432	112.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	621.416	573	592.107
- Through B-B Pipeline	350	99.417	562	104.417	563	109.417
- Through A-M Line	450	322.988	397	303.000	372	276.000
Total Delivery To TGTDCCL		422.405		1028.833		977.524
iii) To PGCL and SGCL System		142.900		144.900		147.900
Total Delivery Through AGMS & AB (1+2) Line (I ... iii) :		696.115		1293.733		1237.424
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		453.439	357	454.439	573	458.439
ii) Bangora Gas Field		43.280	336	43.280	336	43.280
iii) Titas Gas Field Location G		34.303	415	34.303	415	34.303
iv) Titas Gas Field Location A2		18.789	370	18.789	370	18.789
v) Srikanil Gas Field		29.906	367	29.906	367	29.906
vi) Bakhrabad Gas Field		31.475	393	32.275		0.000
vii) Salda Gas Field		3.555		4.255		3.890
viii) Meghna Gas Field		3.569		4.169		3.500
Total In-take (I ... viii) :		618.316		621.416		592.107
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.960		7.965		7.970
iii) To TGTDCCL through BKB-Demra line		220.000	568	221.000	560	225.000
iv) To TGTDCCL through BKB-Siddirganj line		390.356	560	391.451	550	354.137
Total Off-take (I ... iv) :		618.316		621.416		592.107
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDCCL) :						
i) Ashulia CGS		182.874	0.000	182.924		182.974
ii) Aminbazar CGS		82.660	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		494.441	542	488.000	532	488.000
Total Gas Consumption by TGTDCCL through GTCL		1527.202		1529.202		1529.202
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		587.719	568	587.719	560	587.719
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... i) :		587.719		588.719		592.719
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		134.280		135.280		139.280
iii) To TGTDCCL		453.439		454.439		458.439
Total Off-take (I ... ii) :		587.719		589.719		597.719
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		841.109	856.000	840.000	870	834.000
Total In-take (I ... i) :		841.109		840.000		840.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		253.390	798/261	256.000	769/261	253.000
ii) Through Anowara - Fouzderhat Pipeline (RLNG)		587.719		587.719		587.719
Total Off-take (I ... ii) :		841.109		841.109		841.109
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		122.904	190/170	108.000	210/195	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.960		7.960		7.960
iii) Others (Hori.100MW; etc.)		97.096		113.000		114.600
Total (I ... iii) :		227.960		228.960		232.960

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	31-Jul-2023	20:00 Hr on	30-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
G. Gas In-take & Off-take of Western Zone Pipelines :							
a) In-take at Elenga (Western zone pipeline) :							
b) Off-take Condition :			142.900	118.403		116.914	
i) Sadanandanpur & Ullapara (Estimated)							
			18.979	19.169		19.360	
ii) Bogra TBS (Power+Others)			9.797	124/116	9.000	155/147	7.600
iii) Baghabari CGS (Power)			0.000	133/127	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline			0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)			85.134		85.134		85.134
vi) Bheramara CGS			28.180				
Total Off-take (i ... vi) :			142.900	118.403		116.914	
Total Gas In-take & Delivery of GTCL Operated Pipelines :							
Total Gas In-take			2371.518	2500.934		2353.356	
Total Gas Delivery			2371.518	2500.934		2353.356	
Gas Consumption Scenario :							
3. A) i) Titas Franchise Area (TFA) : Grid Power							
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000	
Siddirganj (120 x 2) MW P.S.	55.000	51.867		40.800		50.400	
Siddirganj 335 MW P.S. (EGCB)	54.000	48.813		43.200		480.000	
Horipur 100MW P.S.	25.000	0.000		0.000		0.000	
Tongi 80 MW P.S	36.000	0.000		0.000		0.000	
Horipur 360 MW P.P.	70.000	51.368		45.600	525	53.088	
Horipur 412 MW P.P. (EGCB)	63.500	54.711		57.600	445	55.200	
Meghnaghat 450 MW P.P.	100.000	71.947		73.200	435	69.600	
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000	
RPLC 210 MW P.P.	42.000	13.520		13.920	215	16.608	
Madabdi REB Summit (11+27) MW	8.000	5.581		0.000		0.050	
Ashulia REB Summit (11+34) MW	11.500	6.932		0.000		0.050	
Doreen Tangail 22 MW SIPP	5.000	3.539		0.000		3.610	
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.182		5.234		5.286	
Gazipur Summit Northern 33 MW SIPP	8.000	6.865		6.934		7.002	
Norsingdi Dorin 22 MW SIPP	5.000	3.634		3.670		3.707	
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270		
Ghorashal (Unit-3) 416 MW	68.000	0.000					
Ghorashal (Unit-4) 409 MW	75.000	49.667		0.000		0.984	
Ghorashal (Unit-5) 210 MW	51.500	46.091					
Ghorashal (Unit-6) 210 MW	51.500	0.000					
Ghorashal (Unit-7) 365 MW	65.000	0.000					
Ghorashal Regent Power 108 MW	25.000	3.041		3.071		3.102	
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000	
Sub-total (i) :	1007.000	422.758		298.229		748.686	
ii) Titas Franchise Area (TFA) : Non-Grid Power							
Meghna Energy 10MW	2.000	0.985		0.995		1.005	
Rahim Energy 30MW	7.000	0.942		0.951		0.961	
Unic Power ,Unit 1 & 2- 40MW	7.000	2.788		2.816		2.844	
Alpha Power 10MW	2.000	1.032		1.042		1.053	
Shah Cement 10MW	2.500	1.335		1.348		1.362	
B Paper+U' Cement+Sung Sung+MppI	7.000	41.865		42.284		42.702	
CITY Sugar Power 10 MW	2.000	10.126		10.227		10.329	
Malancha Holding 35 MW	7.000	8.416		8.500		8.584	
ASM PS (10 MW)	3.000	0.841		0.849		0.858	
Partex Engy. 10 MW	3.000	1.262		1.275		1.287	
AM Energy Ltd. 10 MW	2.000	2.160		2.182		2.203	
Everest Power (25 MW)	2.500	8.125		8.206		8.288	
Sub-total (ii) :	47.000	79.877		80.676		81.475	
Total A(i+ii)	1054.000	502.635		378.905		830.161	
B) i) Karnafuli Franchise Area (KFA) : Grid Power							
Rawzan P.S (210+210 MW)	100.500	32.324		31.000		32.000	
Shikalbaha P.S (225+150+60 MW)	88.000	36.095		36.672		37.440	
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.779		0.000		2.835	
Sub-total (i) :	194.000	71.198		67.672		72.275	
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power							
United Malancha Hold. 63 MW,CEPZ	15.000	12.356		12.480		12.603	
Sub-total (ii) :	15.000	12.356		12.480		12.603	
Total B(i+ii)	209.000	83.554		80.152		84.878	
C) Bakhrabad Franchise Area (BFA) : Grid Power							
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000	
APSCl (3-5) 450 MW	100.000	0.000		0.000			
APSCl 225 MW CCPP	40.000	34.717		0.000		0.000	
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000	
Ashuganj South 450 MW CCPP	65.000	42.722		0.000		44.722	
Ashuganj North 450 MW CCPP	65.000	92.950		0.000		23.968	
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000			
Comilla REB (11+13.5) MW	6.000	3.592		3.628		3.664	
Jangalia PS 33 MW Summit Rental	8.000	5.946		6.005		6.065	
Feni Dorin 22 MW SIPP	5.000	3.815		3.853		3.891	
Feni Mohipal 11 MW SIPP	2.500	1.887		1.906		1.925	
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000	
Midland PS 51 MW	12.000	8.003		7.993		8.013	
Sub-total (C) :	415.500	193.632		23.385		96.248	

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Jul-2023		20:00 Hr on 30-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	7.308		7.379		7.452
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.510		17.685		17.860
Fenchuganj CC1 90 MW	17.000	9.091		9.182		9.273
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.321		10.424		10.527
Khusiara 163 MW (Max)	28.000	28.928		29.217		29.507
Fenchuganj 50 MW Rental (Prima)	10.000	11.024		11.134		11.244
Summit Bibiyana-2 (341 MW)	62.000	49.214		0.000		50.199
Bibiyana-3 CC (400 MW)	45.000	59.184		0.000		
Bibiyana South (400 MW)	45.000	53.518		0.000		53.516
Kumargaon 20 MW P.S	2.000	5.606		5.662		5.718
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.459		2.483		2.508
Kumargaon United power 25 MW	5.700	5.057		5.108		5.159
Kumargaon 150 MW CCPP	36.000	33.408		33.742		34.076
Hobiganj 11 MW Energypac SIPP	3.000	2.067		2.088		2.108
Sub-total (D) :	398.700	294.691		134.104		239.147
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghebari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	116	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.644		1.694		1.699
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.822		0.000		
NWPGCL Unit-3 (225 MW)	35.000	18.205		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.107		0.000		58.607
Sub-total (E) :	240.900	86.778		1.594		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.220		8.302		8.384
Bhola 225 MW CCPP	35.000	34.340		36.650		37.790
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.520				
Bheramara 410 MW CCPP NWPGCL	72.000	28.180		28.462		28.744
Sub-total (F)	143.000	107.260		73.414		74.918
H) Gas Consumption for Power						
i) Grid Power	2254.100	1176.317		1176.317		1176.317
ii) Non Grid Power	62.000	92.233		93.155		94.078
Total Gas Consumption for Power (A..F)	2316.100	1268.550		1269.472		1270.394
I. Fertilizer : i) TFA :						
JFCL	45.000	41.027		31.200	290	40.848
GPFLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	41.027		31.200		40.848
ii) KFA :						
KAFCO	63.000	43.575		42.000		43.464
CUFL	52.000	3.175		2.000		3.144
Sub-total (ii) :	115.000	46.750		44.000		46.608
iii) BFA : AFCCL						
iv) JFA : Shahjalal Fertilizer	45.000	40.058		40.458	605	40.458
Total Fertilizer Consump. (i ... iv) :	264.000	127.835		115.658		127.914
J. Others Consumptions :						
i) TFA	600.000	1199.408		-6.000		-6.120
ii) KFA		171.455		168.410		1.066
iii) BFA		98.074		99.054		100.035
iv) JFA	38.000	98.741		99.728		100.716
v) SFA	2.000	5.120		5.240		5.430
vi) PFA (Estimated)	12.000	27.942		26.575		25.161
Total Others Consumption (i ... v) :	652.000	1600.739		393.008		226.268
Total Gas Consumption (A ... I) :		2997.124		1778.138		1624.596

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1743.070
KGDCL	301.759
BGDCL	291.706
JGTDCL	433.489
PGCL	114.720
SGCL	112.380
Total Consumption :	2997.124

Difference between production and consumption = -1.609 MMSCFD

Kawsar Ahmad

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13896.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	31-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 30-Jul-23 to 08:00 Hrs of 31-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

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Director (Operation)