



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08:00 Hrs of 30-Jan-24 to 08:00 Hrs of 31-Jan-24)

Reporting Date: 31-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titlas Gas Field	26	542.000	394.6785			
Hobiganj Gas Field	7	225.000	117.1320			
Bakhrabad Gas Field	6	43.000	31.5850			
Narsingdi Gas Field	2	30.000	24.4500			
Meghna Gas Field	1	11.000	4.1010			
Sub-total (A) :	42	851.000	571.9465			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.0449			
Kailashilla Gas Field #.1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9447			
Rashidpur Gas Field	5	60.000	55.9643			
Horipur Gas Field (Sylhet)	1	6.000	5.2248			
Sub-total (B) :	12	149.000	107.1787			
C. BAPEX :						
Salda Gas Field	1	3.000	2.6114			
Fenchuganj Gas Field	2	26.000	11.6586			
Shahbazar Gas Field	3	50.000	65.9770			
Semutang Gas Field	2	3.000	0.8901			
Sundalpur Gas Field	1	10.000	3.1918			
Srikail Gas Field	3	40.000	30.1443			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9718			
Sub-total (C) :	14	150.000	122.4450			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	155.5110	428.8030 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.3460			
Bibyana Gas Field	26	1200.000	1039.5330			
Sub-total (E)	39	1512.000	1211.3900			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.8200			
H. RLNG Intake: a) MLNG						
		600.000	607.8130			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3865.000	2662.5932			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 31-Jan-2024		20:00 Hr on 30-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.291		14.830		14.130	
iii) Jalalabad Gas Field	144.652		144.853		144.952	
iv) Fenchuganj Gas Field	11.648		11.557		11.652	
v) Moulvibazar Gas Field	16.295		14.980		18.000	
vi) Rashidpur Gas Field	54.733		54.890		54.460	
vii) Bibyana Gas Field	495.292		602.000		542.770	
viii) Hobiganj Gas Field	53.623		54.159		54.695	
ix) Titlas Gas Field Loc.- C	24.719		24.966		25.213	
ix) Titlas Gas Field Loc.- E	33.377		33.711		34.045	
ix) Titlas Gas Field Loc.- I	25.541		25.796		26.052	
ix) Titlas Gas Field Loc.- J	42.432		42.856		43.281	
Total In-take To N-S/R-A (i ... ix) :	917.604		1024.599		969.249	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Jan-2024		20:00 Hr on 30-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	0.000		0.000		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.908		38.287		38.666
ii) SFCL		39.713				
iii) Kuslara 163 MW		27.784				
iv) Munshibazar DRS	3	1.876		3.030		3.060
v) Raghunandanpur (VS-P)	60	36.046		36.408		36.769
Sub-total (i - ii) :		143.329		77.725		78.495

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	31-Jan-2024	20:00 Hr on	30-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.581		9.581		10.081
ii) AFCCL		46.331		46.341		46.351
Sub-total (i - ii) :		54.912		55.922		56.432
Gas In-take At AGMS (a less c & d) :		719.363		946.873		890.754
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.754		16.754		17.254
ii) KTL-II Off-take (Beanibazar GF)		14.945		14.925		15.445
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	719.363		643.000		644.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		0.000
iii) BB Pipeline	350	190.435		152.000		159.000
iv) VS-3 Pipeline	150	94.791		99.000		93.000
v) A-M Pipeline	450	434.137		392.000		392.000
Total Delivery from AGMS (i...v)		719.363		643.000		644.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	94.791		99.000		93.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000		375.808		339.879
- Through B-B Pipeline	350	103.731		108.731		113.731
- Through A-M Line	450	434.137		392.000		392.000
Total Delivery To TGTDC		537.868		876.539		845.610
iii) To PGCL and SGCL System		86.704		88.704		91.704
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		719.363		1064.243		1030.314
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		200.345		201.345		205.345
ii) Bangora Gas Field		40.910		40.910		40.910
iii) Titas Gas Field Location G		39.772		39.772		39.772
iv) Titas Gas Field Location A2		23.776		23.776		23.776
v) Srikail Gas Field		30.076		30.076		30.076
vi) Bakhrabad Gas Field		31.122		31.922		0.000
vii) Salda Gas Field		2.606	447	3.306		0.000
viii) Meghna Gas Field		4.101		4.701		0.000
Total In-take (I ... viii) :		372.708		375.808		339.879
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.594		8.599		8.604
iii) To TGTDC through BKB-Demra line		120.000		121.000	420	125.000
iv) To TGTDC through BKB-Siddirganj line		244.114		245.209	413	201.275
Total Off-take (I ... iv) :		372.708		375.808		339.879
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		146.959		147.009		147.059
ii) Aminbazar CGS		92.310		0.000		0.000
iii) Dhanua GMS from BD pipeline		428.803		427.000		427.000
Total Gas Consumption by TGTDC through GTCL		1330.785		1332.785		1332.785
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		347.253		347.253	420	347.253
ii) Through AB line		0.000		1.000		5.000
Total In-take (I ... i) :		347.253		348.253		352.253
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		146.908		147.908		151.908
iii) To TGTDC		200.345		201.345		205.345
Total Off-take (I ... ii) :		347.253		349.253		357.253
E. Gas In-take & Off-take of Maheshkhail-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		607.813		0.000		0.000
Total In-take (I ... i) :		607.813		0.000		0.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		280.580		0.000		0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		347.253		347.253		347.253
Total Off-take (I ... ii) :		607.813		607.813		607.813
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		58.475		0.000		0.000
ii) Gouripur TBS to BGDCL (Provisional)		8.594		8.594		8.594
iii) Others (Horl.100MW; etc.)		61.525		121.000		125.000
Total (I ... iii) :		128.594		129.594		133.594

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	31-Jan-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	30-Jan-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		86.704		93.811		93.421
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.336		20.539		20.745
ii) Bogra TBS (Power+Others)		11.167		13.137		13.793
iii) Baghabari CGS (Power)		0.000		4.944		3.672
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		54.391		54.391		54.391
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		86.704		93.811		93.421
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2141.527		1657.739		1563.481
Total Gas Delivery		2141.527		1657.739		1563.481
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	49,677		0,000		0,000
Horipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	36,000	0,000		0,000		0,000
Horipur 360 MW P.P.	70,000	0,000		0,000		0,000
Horipur 412 MW P.P. (EGCB)	63,500	0,000		0,000		0,000
Meghnaghat 450 MW P.P.	100,000	69,066		0,000		0,000
Summit Meghnaghat 335 MW	75,000	0,000		5,000		0,000
Summit Meghnaghat 584 MW	100,000	43,000		48,000		
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	13,147		0,000		0,000
Madabdi REB Summit (11+27) MW	8,000	4,967		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	4,212		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	4,728		4,775		4,823
Gazipur Summit Northern 33 MW SIPP	8,000	6,421		6,485		6,549
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000				
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000				
Ghorashal (Unit-5) 210 MW	51,500	46,133				
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	2,936		2,965		2,995
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (i) :	1207,000	244,287		67,226		14,467
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,286		1,299		1,312
Rahim Energy 30MW	7,000	0,632		0,638		0,645
Unic Power, Unit 1 & 2- 40MW	7,000	0,703		0,710		0,717
Alpha Power 10MW	2,000	1,429		1,443		1,458
Shah Cement 10MW	2,500	0,834		0,842		0,851
B Paper+U' Cement+Sung Sung+Mpl	7,000	40,711		41,118		41,525
CITY Sugar Power 10 MW	2,000	9,646		9,742		9,839
Malancha Holding 35 MW	7,000	8,539		8,624		8,710
ASM PS (10 MW)	3,000	0,878		0,887		0,896
Partex Engy. 10 MW	3,000	0,628		0,634		0,641
AM Energy Ltd. 10 MW	2,000	0,000		0,000		0,000
Everest Power (25 MW)	2,500	10,033		10,133		10,234
Sub-total (ii) :	47,000	75,319		76,072		76,825
Total A(i+ii)	1254,000	319,606		143,298		91,292
B) j) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000	372	0,000
Shikalbaha P.S (225+150+60 MW)	88,000	34,528		0,000	373	0,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	3,265		3,298		3,330
Sub-total (j) :	194,000	37,793		3,298		3,330
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	13,000		13,130		13,260
Sub-total (ii) :	15,000	13,000		13,130		13,260
Total B(i+ii)	209,000	50,793		16,428		16,590
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCL (3-5) 450 MW	100,000	0,000		0,000		
APSCL 225 MW CAPP	40,000	40,735		0,000		0,000
United 200MW Moduler Power Plant	40,000	9,759		0,000		11,759
Ashuganj South 450 MW CAPP	65,000	0,000		0,000		2,000
Ashuganj North 450 MW CAPP	65,000	47,595		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	21,865		0,000		
Comilla REB (11+13.5) MW	6,000	2,509		2,534		2,559
Jangalia PS 33 MW Summit Rental	8,000	6,304		6,367		6,430
Feni Dorin 22 MW SIPP	5,000	4,294		4,337		4,380
Feni Mohipal 11 MW SIPP	2,500	2,248		2,270		2,293
Chandpur Power 150 MW CAPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	8,581		8,571		8,591
Sub-total (C) :	415,500	143,890		24,080		63,980

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Jan-2024		20:00 Hr on 30-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	18,614		18,800		18,986
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	17,543		17,718		17,894
Fenchuganj CC1 90 MW	17,000	8,992		9,082		9,172
Fenchuganj CC2 90 MW	18,000	8,998		9,088		9,178
Fenchuganj 51 MW BPL	13,000	11,152		11,263		11,375
Khusiara 163 MW (Max)	28,000	27,784		28,062		28,339
Fenchuganj 50 MW Rental (Prima)	10,000	8,766		8,854		8,942
Summit Bibiyana-2 (341 MW)	62,000	47,960		0,000		48,919
Bibiyana-3 CC (400 MW)	45,000	0,000		0,000		
Bibiyana South (400 MW)	45,000	56,231		0,000		56,231
Kumargaon 20 MW P.S	2,000	0,612		0,618		0,624
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	0,000		0,000		0,000
Kumargaon Unilted power 25 MW	5,700	3,012		3,042		3,072
Kumargaon 150 MW CCPP	36,000	0,000		0,000		0,000
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	396,700	209,662		106,526		212,731
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000		0,000	270	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000		-0,100	262	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,550		1,600		1,605
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	54,391		0,000		54,891
Sub-total (E) :	240,900	56,941		1,500		56,696
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	1,520		1,535		1,550
Bhola 225 MW CCPP	35,000	27,090		29,400		30,540
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		35,650				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F) :	143,000	64,260		30,935		32,090
H) Gas Consumption for Power						
i) Grid Power	2454,100	755,833		755,833		755,833
ii) Non Grid Power	62,000	88,319		89,202		90,085
Total Gas Consumption for Power (A..F)	2516,100	844,152		845,036		845,919
I. Fertilizer : I) TFA :						
JFCL	45,000	2,588		0,000		0,000
GPFFLC	45,000	70,337		70,337		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	72,925		70,337		0,000
ii) KFA :						
KAFCO	63,000	45,434		0,000	371	0,000
CUFL	52,000	29,426		0,000	368	0,000
Sub-total (II) :	115,000	74,860		0,000		0,000
iii) BFA : AFCCL						
	52,000	46,331		46,331		46,272
iv) JFA : Shahjalal Fertilizer						
	45,000	39,713		40,111		40,111
Total Fertilizer Consump. (I ... iv) :	264,000	233,829		156,779		86,383
J. Others Consumptions :						
i) TFA	600,000	1199,549		1193,549		1217,420
ii) KFA		183,095		-16,428		-13,260
iii) BFA		107,529		108,604		109,679
iv) JFA	38,000	96,807		97,775		98,744
v) SFA	2,000	3,800		3,920		4,110
vi) PFA (Estimated)	12,000	30,763		32,176		32,833
Total Others Consumption (I ... v) :	652,000	1621,543		1419,597		1449,525
Total Gas Consumption (A ... I) :		2699,525		2421,411		2381,827

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1592,080
KGDC	308,748
BGDCL	297,760
JGTDCL	346,183
PGCL	86,704
SGCL	68,060
Total Consumption :	2899,525

Difference between production and consumption=-36,932

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 30-Jan-24 to 08:00 Hrs of 31-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	878087.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			878087.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			879061.00

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General Manager (Operation)