



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqaraon, Dhaka-1207.

Ref : 28.14.0000.134.01.13157.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 10-Jan-24 to 08:00 Hrs of 11-Jan-24)

Reporting Date: 11-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	382.2690			
Hobiganj Gas Field	7	225.000	116.5520			
Bakhrabad Gas Field	6	43.000	31.1330			
Narsingdi Gas Field	2	30.000	24.8050			
Meghna Gas Field	1	11.000	3.4910			
Sub-total (A) :	42	851.000	558.0500			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.8885			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1474			
Rashidpur Gas Field	5	60.000	47.1319			
Horipur Gas Field (Sylhet)	1	6.000	5.4433			
Sub-total (B) :	12	149.000	99.4111			
C. BAPEX :						
Salda Gas Field	1	3.000	2.4850			
Fenchuganj Gas Field	2	26.000	11.3265			
Shahbazpur Gas Field	3	50.000	75.0781			
Semutang Gas Field	2	3.000	0.8999			
Sundalpur Gas Field	1	10.000	3.1625			
Srikali Gas Field	3	40.000	33.0301			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9633			
Sub-total (C) :	14	150.000	133.9434			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	165.1800	434.6570 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.4360			
Bibyana Gas Field	26	1200.000	1048.5140			
Sub-total (E) :	39	1512.000	1231.1300			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.9600			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	500.9310			
2. Total Production (A ... H)	112	3765.000	2565.4255			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 11-Jan-2024		20:00 Hr on 10-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.284	505	16.000	494	10.000	
iii) Jalalabad Gas Field	110.798	523	110.561	512	113.561	
iv) Fenchuganj Gas Field	11.316	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.384	502	18.000	550	19.000	
vi) Rashidpur Gas Field	45.883	515	45.000	510	43.000	
vii) Bibyana Gas Field	500.640	610	596.000	595	597.000	
viii) Hobiganj Gas Field	54.211		54.000		0.000	
ix) Titas Gas Field Loc.- C	24.118	675	24.359		24.600	
ix) Titas Gas Field Loc.- E	32.914	645	33.243		33.572	
ix) Titas Gas Field Loc.- I	25.341	650	25.594		25.848	
ix) Titas Gas Field Loc.- J	42.028	655	42.448		42.869	
Total In-take To N-S/R-A (I ... ix) :	880.916				921.450	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 11-Jan-2024		20:00 Hr on 10-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	612.000	445/774	610.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.258		17.431		17.603
ii) SFCL		41.040				
iii) Kuslara 163 MW		28.092				
iv) Munshibazar DRS (Estimated)	3	2.077		3.030		3.060
v) RoghunondonPur (VS-P)	60	25.169		25.421		25.672
Sub-total (i - ii) :		113.635		45.881		46.336

Kawson *[Signature]*

[Signature]

[Signature]

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	11-Jan-2024	20:00 Hr on	10-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.084		11.084		11.584
ii) AFCCCL		46.005		46.015	605	46.025
Sub-total (i - ii) :		56.089		57.099		57.609
Gas In-take At AGMS (a less c & d) :		711.192	585	931.324	607	875.114
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.405		16.405		16.905
ii) KTL-II Off-take (Beanibazar GF)		15.147		15.127		15.647
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	711.193	585	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	60.769	346	25.000	576	0.000
iii) BB Pipeline	350	177.094	562	160.000	563	128.000
iv) VS-3 Pipeline	150	102.322	417	111.000	432	135.000
v) A-M Pipeline	450	371.008	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		711.193		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	322	0.000	405	0.000
- Through VS-3 Pipeline	150	102.322	417	111.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	60.769	357	345.697	573	318.292
- Through B-B Pipeline	350	89.510	562	94.510	563	99.510
- Through A-M Line	450	371.008	397	436.000	372	401.000
Total Delivery To TGTDC		521.287		876.207		818.802
iii) To PGCL and SGCL System		87.584		89.584		92.584
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		711.193		1076.791		1046.386
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		172.295	357	173.295	573	177.295
ii) Bangora Gas Field		40.960	336	40.960	336	40.960
iii) Titus Gas Field Location G		38.439	590	38.439	590	38.439
iv) Titus Gas Field Location A2		21.607	600	21.607	600	21.607
v) Srikali Gas Field		32.601	367	32.601	367	32.601
vi) Bakhrabad Gas Field		30.671	436	31.471		0.000
vii) Saida Gas Field		2.537		3.237		3.890
viii) Meghna Gas Field		3.487		4.087		3.500
Total In-take (i ... viii) :		342.597		345.697		318.292
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	322	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.757		8.762		8.767
iii) To TGTDC through BKB-Demra line		120.000	322	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		213.840	320	214.935	400	179.525
Total Off-take (i ... iv) :		342.597		345.697		318.292
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		75.675		75.725		75.775
ii) Aminbazar CGS		83.080		101.000		101.000
iii) Dhanua GMS from BD pipeline		434.657	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1229.015		1231.015		1231.015
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		243.191	322	243.191	405	243.191
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		243.191		244.191		248.191
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		131.665		132.665		136.665
iii) To TGTDC		111.526		112.526		116.526
Total Off-take (i ... iii) :		243.191		245.191		253.191
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		500.931	609.000	501.000	660	500.000
Total In-take (i ... i) :		500.931		501.000		501.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		257.740	537/160	237.000	595/174	262.000
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		243.191		243.191		243.191
Total Off-take (i ... ii) :		500.931		500.931		500.931
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		28.418	195/60	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.757		8.757		8.757
iii) Others (Hori.100MW; etc.)		91.582		121.000		115.280
Total (i ... iii) :		128.757		129.757		133.757

Kousar Ahsan



M. Khan



Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	11-Jan-2024 Flow MMSCFD	20:00 Hr on Pressure PSIG	10-Jan-2024 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		87.584		90.505		89.334
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		20.787		20.965		21.174
ii) Bogra TBS (Power+Others)		10.277	252/227	9.000	85/78	7.800
iii) Baghabari CGS (Power)		0.000	278/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		55.740		55.740		55.740
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		87.584		90.505		89.334
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2001.953		2119.140		2032.999
Total Gas Delivery		2001.954		2119.140		2032.999
Gas Consumption Scenario :						
3. A) I) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	55.230		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	66.207		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	84.936				
RPCL 210 MW P.P.	42.000	12.173		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.197		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.849		0.000		0.050
Doreen Tangal 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.104		4.145		4.186
Gazipur Summit Northern 33 MW SIPP	8.000	5.981		6.021		6.080
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	47.050				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	14.972		15.122		15.271
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	298.679		144.287		178.566
II) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.483		1.498		1.513
Rahim Energy 30MW	7.000	1.287		1.300		1.313
Unic Power ,Unit 1 & 2- 40MW	7.000	2.894		2.923		2.952
Alpha Power 10MW	2.000	1.701		1.718		1.735
Shah Cement 10MW	2.500	0.063		0.064		0.064
B Paper+U' Cement+Sung Sung+Mppi	7.000	36.506		36.871		37.236
CITY Sugar Power 10 MW	2.000	8.567		8.653		8.738
Malancha Holding 35 MW	7.000	8.471		8.556		8.640
ASM PS (10 MW)	3.000	0.857		0.866		0.874
Partex Engy. 10 MW	3.000	1.158		1.170		1.181
AM Energy Ltd. 10 MW	2.000	2.296		2.319		2.342
Everest Power (25 MW)	2.500	7.221		7.293		7.365
Sub-total (II) :	47.000	72.504		73.229		73.954
Total A(I+II) :	1254.000	371.183		217.516		252.520
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	31.751		31.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.998		0.000		4.078
Sub-total (I) :	194.000	35.749		31.000		31.078
II) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.050		7.121		7.191
Sub-total (II) :	15.000	7.050		7.121		7.191
Total B(I+II) :	209.000	42.799		38.121		38.269
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	2.315		0.000		4.315
Ashuganj South 450 MW CAPP	65.000	42.678		0.000		44.678
Ashuganj North 450 MW CAPP	65.000	66.065		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	17.952		0.000		
Comilla REB (11+13.5) MW	6.000	2.617		2.643		2.669
Jangalia PS 33 MW Summit Rental	8.000	6.536		6.601		6.667
Feni Dorin 22 MW SIPP	5.000	4.518		4.563		4.608
Feni Mohipal 11 MW SIPP	2.500	2.213		2.235		2.257
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	10.084		10.074		10.094
Sub-total (C) :	415.500	154.978		26.117		101.257

Kawsar Islam

M. Khan

B

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 11-Jan-2024		20:00 Hr on 10-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	16,481		10,040		10,611
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 86 MW Rental	20,000	9,147		9,238		9,330
Fenchuganj CC1 90 MW	17,000	8,988		9,076		9,168
Fenchuganj CC2 90 MW	18,000	0,000		0,000		0,000
Fenchuganj 51 MW BPL	13,000	8,273		8,350		8,438
Khuslara 163 MW (Max)	28,000	28,092		28,373		28,654
Fenchuganj 50 MW Rental (Prima)	10,000	0,000		0,000		0,000
Summit Bibiyana-2 (341 MW)	82,000	48,978		0,000		49,054
Bibiyana-3 CC (400 MW)	45,000	53,167		0,000		
Bibiyana South (400 MW)	45,000	0,000		0,000		0,000
Kumargaon 20 MW P.S	2,000	3,344		3,377		3,411
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	1,855		1,874		1,892
Kumargaon Unfiled power 25 MW	5,700	2,600		2,632		2,668
Kumargaon 150 MW CCPP	36,000	37,406		37,780		38,154
Hobiganj 11 MW Energypac SIPP	3,000	0,000		0,000		0,000
Sub-total (D) :	398,700	218,331		117,361		168,487
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	271	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	227	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,403		1,453		1,458
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	55,740		0,000		56,240
Sub-total (E) :	240,900	57,143		1,453		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	6,880		6,949		7,018
Bhola 225 MW CCPP	35,000	31,100		33,410		34,550
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		35,320				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F) :	143,000	73,300		40,359		41,568
H) Gas Consumption for Power						
i) Grid Power	2454,100	838,180		838,180		838,180
ii) Non Grid Power	62,000	79,554		80,350		81,145
Total Gas Consumption for Power (A..F)	2516,100	917,734		918,529		919,325
I. Fertilizer : I) TFA :						
JFCL	45,000	42,318		30,000	290	43,200
GPFPLC	45,000	10,876		10,876		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (I) :	104,000	53,194		40,876		43,200
ii) KFA :						
KAFCO	63,000	40,606		40,000		44,000
CUFL	52,000	45,742		44,000		40,000
Sub-total (ii) :	115,000	86,348		84,000		84,000
iii) BFA : AFCCL	52,000	46,005		46,005	605	28,800
iv) JFA : Shahjalal Fertilizer	45,000	41,040		41,450		41,450
Total Fertilizer Consump. (I ... iv) :	264,000	226,587		212,331		197,450
J. Others Consumptions :						
i) TFA	600,000	1081,534		1140,000		1145,000
ii) KFA		164,745		168,880		154,000
iii) BFA		103,129		104,160		105,191
iv) JFA	38,000	97,990		98,970		99,950
v) SFA	2,000	3,390		3,510		3,700
vi) PFA (Estimated)	12,000	30,441		28,512		27,216
Total Others Consumption (I ... v) :	652,000	1481,229		1542,031		1535,058
Total Gas Consumption (A ... I) :		2625,549		2672,891		2651,832

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1505.911
KGDCCL	293.892
BGDCCL	304.112
JGTDCL	357.381
PGCL	87.584
SGCL	78.890
Total Consumption :	2625.549

Difference between production and consumption = -60,124 MMSCFD

Kawson M. Hussain

M. Chowdhury

General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 10-Jan-24 to 08:00 Hrs of 11-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	722120.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			722120.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			722294.00

Kewser Adnan *[Signature]* *[Signature]*

[Signature]
General Manager (Operation)