



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13892.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 25-Jul-23 to 08:00 Hrs of 26-Jul-23)

Reporting Date: 26-Jul-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	393.0780			
Hobiganj Gas Field	7	225.000	131.8100			
Bakhrabad Gas Field	6	43.000	32.6580			
Narsingdi Gas Field	2	30.000	25.6560			
Meghna Gas Field	1	11.000	3.5050			
Sub-total (A) :	42	851.000	586.7070			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.8700			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.1840			
Rashidpur Gas Field	5	60.000	45.4434			
Horipur Gas Field (Sylhet)	1	6.000	5.5475			
Sub-total (B) :	12	149.000	91.0249			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3353			
Fenchuganj Gas Field	2	28.000	12.1114			
Shahbazpur Gas Field	3	50.000	82.3729			
Semutang Gas Field	2	3.000	0.6256			
Sundalpur Gas Field	1	5.000	7.9242			
Srikail Gas Field	3	40.000	31.4767			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0512			
Sub-total (C) :	14	145.000	145.8973			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.8870	490.6070 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	18.3800			
Bibyana Gas Field	26	1200.000	1099.4220			
Sub-total (E)	39	1512.000	1290.6890			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.5400			
H. RLNG Intake: a) MLNG						
		500.000	400.7970			
b) SLNG						
		500.000	440.8870			
2. Total Production (A ... H)						
	112	3760.000	3000.5422			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on Pressure PSIG	26-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Jul-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.432	505	18.000	494	17.000	
iii) Jalalabad Gas Field	113.509	523	112.554	512	114.554	
iv) Fenchuganj Gas Field	12.101	512	12.000	503	12.000	
v) Moulovibazar Gas Field	18.320	502	19.000	550	19.000	
vi) Rashidpur Gas Field	44.230	515	42.940	510	43.000	
vii) Bibyana Gas Field	438.622	610	599.000	595	543.551	
viii) Hobiganj Gas Field	61.250		62.000		0.000	
ix) Titas Gas Field Loc.- C	20.146	705	20.347		20.549	
ix) Titas Gas Field Loc.- E	37.312	675	37.685		38.058	
ix) Titas Gas Field Loc.- i	27.011	530	27.281		27.551	
ix) Titas Gas Field Loc.- j	39.946	690	40.345		40.745	
Total In-take To N-S/R-A (i ... ix) :	829.878				876.009	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	26-Jul-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	25-Jul-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	531.000	477/728	530.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		30.994		31.304		31.613
ii) SFCL		40.139				
iii) Kuslara 163 MW		28.718				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	51.380		51.894		52.408
Sub-total (i - ii) :		154.231		86.227		87.081

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Station/System	Capacity MMSCF	Supply In MMSCF	26-Jul-2023		25-Jul-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.171		9.171		9.671
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.171		9.181		9.691
Gas In-take At AGMS (a less c & d) :		667.476	598	904.926	607	788.927
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.439		9.439		9.939
ii) KTL-II Off-take (Beanibazar GF)		14.164		14.144		14.664
e. 2) To JGTDSL from Jalalabad gas field through spur line		60.446				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	667.476	612	619.000	607	603.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	219.456	562	196.000	563	215.000
iv) VS-3 Pipeline	150	123.382	417	120.000	432	112.000
v) A-M Pipeline	450	324.638	397	303.000	372	276.000
Total Delivery from AGMS (i...v)		667.476		619.000		603.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	568	0.000	560	0.000
- Through VS-3 Pipeline	150	123.382	417	120.000	432	112.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	357	623.173	573	593.436
- Through B-B Pipeline	350	89.541	562	94.541	563	99.541
- Through A-M Line	450	324.638	397	303.000	372	276.000
Total Delivery To TGTDSL		414.179		1020.714		968.977
iii) To PGCL and SGCL System		129.915		131.915		134.915
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		667.476		1272.629		1215.892
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		451.745	357	452.745	573	456.745
ii) Bangora Gas Field		43.560	336	43.560	336	43.560
iii) Titas Gas Field Location G		36.091	415	36.091	415	36.091
iv) Titas Gas Field Location A2		18.609	370	18.609	370	18.609
v) Srikail Gas Field		31.041	367	31.041	367	31.041
vi) Bakhrabad Gas Field		32.195	393	32.995		0.000
vii) Salda Gas Field		3.330		4.030		3.890
viii) Meghna Gas Field		3.502		4.102		3.500
Total In-take (i ... viii) :		620.073		623.173		593.436
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.656		7.661		7.666
iii) To TGTDSL through BKB-Demra line		250.000	568	251.000	560	255.000
iv) To TGTDSL through BKB-Siddirganj line		362.417	560	363.512	550	325.770
Total Off-take (i ... iv) :		620.073		623.173		593.436
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		163.724	0.000	163.774		163.824
ii) Aminbazar CGS		81.510	0.000	84.000		84.000
iii) Dhanua GMS from BD pipeline		490.607	542	488.000	532	488.000
Total Gas Consumption by TGTDSL through GTCL		1517.203		1519.203		1519.203
D. Gas In-take & Off-take of BKB-Chatto gram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		583.974	568	583.974	560	583.974
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		583.974		584.974		588.974
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.229		133.229		137.229
iii) To TGTDSL		451.745		452.745		456.745
Total Off-take (i ... iii) :		583.974		585.974		593.974
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		841.684	856.000	838.000	870	834.000
Total In-take (i ... i) :		841.684		838.000		838.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		257.710	798/261	256.000	769/261	253.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		583.974		583.974		583.974
Total Off-take (i ... ii) :		841.684		841.684		841.684
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		98.533	130/90	98.400	145/80	79.992
ii) Gouripur TBS to BGSL (Provisional)		7.656		7.656		7.656
iii) Others (Hori.100MW; etc.)		151.467		152.600		175.008
Total (i ... iii) :		257.656		258.656		262.656

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	26-Jul-2023	20:00 Hr on	25-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		129.915		107.650		106.156
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.388		18.570		18.756
ii) Bogra TBS (Power+Others)		9.899	116/94	9.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	122/117	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		74.980		74.980		74.980
vi) Bheramara CGS		25.840				
Total Off-take (I ... vi) :		129.915		107.650		106.156
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2353.100		2511.164		2363.302
Total Gas Delivery		2353.100		2511.164		2363.302
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	49.500		40.800		50.400
Siddirganj 335 MW P.S. (EGCB)	54.000	49.414		43.200		456.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongl 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.118		45.600	440	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.953		57.600	445	61.392
Meghnaghat 450 MW P.P.	100.000	72.950		73.200	435	69.600
Summit Meghnaghat 335 MW	75.000	52.997		57.997	435	52.656
RPCL 210 MW P.P.	42.000	12.087		13.920	215	10.320
Madabdi REB Summit (11+27) MW	8.000	5.076		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.469		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.901		0.000		3.979
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.367		5.421		5.474
Gazipur Summit Northern 33 MW SIPP	8.000	6.475		6.540		6.605
Norsingdi Dorin 22 MW SIPP	5.000	3.938		3.977		4.017
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	46.748		0.000		91.200
Ghorashal (Unit-5) 210 MW	51.500	46.606				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	463.597		348.255		864.831
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.032		1.042		1.053
Rahim Energy 30MW	7.000	0.265		0.268		0.270
Unic Power ,Unit 1 & 2- 40MW	7.000	4.458		4.503		4.547
Alpha Power 10MW	2.000	0.930		0.939		0.949
Shah Cement 10MW	2.500	0.872		0.881		0.889
B Paper+U Cement+Sung Sung+Mppi	7.000	46.557		47.023		47.488
CITY Sugar Power 10 MW	2.000	9.154		9.246		9.337
Malancha Holding 35 MW	7.000	8.407		8.491		8.575
ASM PS (10 MW)	3.000	1.011		1.021		1.031
Partex Engy. 10 MW	3.000	3.108		3.139		3.170
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.337		9.430		9.524
Sub-total (ii) :	47.000	85.131		85.982		86.834
Total A(i+ii)	1054.000	548.728		434.237		951.664
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	32.309		31.000		32.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.508		36.672		37.440
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.403		0.000		2.451
Sub-total (i) :	194.000	71.220		67.672		71.891
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.356		12.480		12.603
Sub-total (ii) :	15.000	12.356		12.480		12.603
Total B(i+ii)	209.000	83.576		80.152		84.494
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	32.719		0.000		0.000
United 200MW Modular Power Plant	40.000	0.862		0.000		2.862
Ashuganj South 450 MW Ccpp	65.000	39.463		0.000		41.463
Ashuganj North 450 MW Ccpp	65.000	88.296		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.360		0.000		
Cornilia REB (11+13.5) MW	6.000	3.908		3.947		3.986
Jangalia PS 33 MW Summit Rental	8.000	4.981		5.031		5.081
Feni Dorin 22 MW SIPP	5.000	4.281		4.324		4.367
Feni Mohipal 11 MW SIPP	2.500	2.020		2.040		2.060
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.171		8.161		8.181
Sub-total (C) :	415.500	185.061		23.503		93.968

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 26-Jul-2023		20:00 Hr on 25-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.050		17.221		17.391
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.597		16.763		16.929
Fenchuganj CC1 90 MW	17.000	9.113		9.204		9.295
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.522		10.628		10.733
Khusiara 163 MW (Max)	28.000	28.718		29.005		29.293
Fenchuganj 50 MW Rental (Prima)	10.000	11.358		11.472		11.585
Summit Bibiyana-2 (341 MW)	62.000	47.866		0.000		48.823
Bibiyana-3 CC (400 MW)	45.000	59.933		0.000		
Bibiyana South (400 MW)	45.000	53.449		0.000		53.449
Kumargaon 20 MW P.S	2.000	5.642		5.698		5.754
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.401		2.425		2.449
Kumargaon United power 25 MW	5.700	4.953		5.002		5.052
Kumargaon 150 MW CCPP	36.000	31.578		31.894		32.210
Hobiganj 11 MW Energypac SIPP	3.000	2.144		2.166		2.187
Sub-total (D) :	396.700	301.324		141.477		245.149
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	117	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	94	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.536		1.586		1.591
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	9.283		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.225		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	48.472		0.000		48.972
Sub-total (E) :	240.900	76.516		1.486		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.190		8.272		8.354
Bhola 225 MW CCPP	35.000	34.850		37.160		38.300
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.520				
Bheramara 410 MW CCPP NWPGCL	72.000	25.840		26.098		26.357
Sub-total (F) :	143.000	104.400		71.530		73.011
H) Gas Consumption for Power						
i) Grid Power	2254.100	1202.118		1202.118		1202.118
ii) Non Grid Power	62.000	97.487		98.462		99.437
Total Gas Consumption for Power (A..F)	2316.100	1299.605		1300.579		1301.554
I. Fertilizer : i) TFA :						
JFCL	45.000	40.984		31.200	290	40.848
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	40.984		31.200		40.848
ii) KFA :						
KAFCO	63.000	40.605		39.000		43.464
CUFL	52.000	3.250		2.000		3.144
Sub-total (II) :	115.000	43.855		41.000		46.608
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.139		40.541		40.541
Total Fertilizer Consump. (I ... iv) :	264.000	124.978		112.741		127.997
J. Others Consumptions :						
i) TFA	600.000	1142.598		-6.000		-6.120
ii) KFA		175.171		168.410		1.066
iii) BFA		99.494		100.489		101.484
iv) JFA	38.000	103.202		104.234		105.266
v) SFA	2.000	4.480		4.600		4.790
vi) PFA (Estimated)	12.000	27.559		26.084		24.665
Total Others Consumption (I ... v) :	652.000	1552.504		397.817		231.151
Total Gas Consumption (A ... I) :		2977.087		1811.137		1660.701

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1732.310
KGDCL	302.602
BGDCL	284.555
JGTDCL	444.664
PGCL	104.075
SGCL	108.880
Total Consumption :	2977.087

Difference between production and consumption= 23.455 MMSCFD

Kausar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13892.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	26-Jul-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 25-Jul-23 to 08:00 Hrs of 26-Jul-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	378072.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			378072.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			378317.00

Lawson

[Signature]

[Signature]
Director (Operation)