



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13998.23

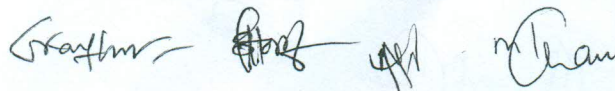
Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

( From 08:00 Hrs of 12-Nov-23 to 08:00 Hrs of 13-Nov-23)

Reporting Date: 13-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	384.5570			
Hobiganj Gas Field	7	225.000	120.9800			
Bakhrabad Gas Field	6	43.000	31.8310			
Narsingdi Gas Field	2	30.000	24.6270			
Meghna Gas Field	1	11.000	3.1160			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>565.1110</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.3378			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8200			
Rashidpur Gas Field	5	60.000	46.3425			
Horipur Gas Field (Sylhet)	1	6.000	5.6656			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.0659</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.9699			
Fenchuganj Gas Field	2	26.000	12.4310			
Shahbazpur Gas Field	3	50.000	73.4523			
Semutang Gas Field	2	3.000	0.9564			
Sundalpur Gas Field	1	10.000	7.6355			
Srikail Gas Field	3	40.000	36.9917			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0914			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>142.5282</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	169.2050	437.3810 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	15.1440			
Bibyana Gas Field	26	1200.000	1062.9280			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1247.2770</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	42.8900			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	501.2350			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765.000</b>	<b>2591.1071</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 13-Nov-2023		20:00 Hr on 12-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	12.742	505	11.000	494	10.000	
iii) Jalalabad Gas Field	112.070	523	112.799	512	110.799	
iv) Fenchuganj Gas Field	12.421	512	12.000	503	12.000	
v) Moulovibazar Gas Field	15.087	502	16.000	550	19.000	
vi) Rashidpur Gas Field	45.137	515	45.000	510	43.000	
vii) Bibyana Gas Field	470.921	610	588.000	595	566.752	
viii) Hobiganj Gas Field	59.049		57.000		0.000	
ix) Titas Gas Field Loc.- C	27.351	675	27.625		27.898	
ix) Titas Gas Field Loc.- E	34.436	645	34.780		35.125	
ix) Titas Gas Field Loc.- i	25.219	650	25.471		25.723	
ix) Titas Gas Field Loc.- j	40.689	655	41.096		41.503	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>855.122</b>				<b>891.800</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Nov-2023		20:00 Hr on 12-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	570.000	477/728	570.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		17.782		17.960		18.137
ii) SFCL		41.349				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.099		3.030		3.060
v) RoghunondonPur (VS-P)	60	19.746		19.943		20.141
<b>Sub-total (i - ii) :</b>		<b>80.977</b>		<b>40.933</b>		<b>41.338</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		7.654		8.654		9.154
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		7.654		8.664		9.174
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>766.491</b>	<b>601</b>	<b>929.838</b>	<b>607</b>	<b>850.462</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		12.596		13.596		14.096
ii) KTL-II Off-take (Beanibazar GF)		14.820		14.800		15.320
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>56.201</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	766.491	601	769.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	179.860	562	164.000	563	128.000
iv) VS-3 Pipeline	150	132.306	417	135.000	432	135.000
v) A-M Pipeline	450	454.325	397	470.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>766.491</b>		<b>769.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	261	0.000	560	0.000
- Through VS-3 Pipeline	150	132.306	417	135.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	302.356	573	274.199
- Through B-B Pipeline	350	101.308	562	106.308	563	111.308
- Through A-M Line	450	454.325	397	470.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>555.633</b>		<b>878.664</b>		<b>786.507</b>
iii) To PGCL and SGCL System		78.552		80.552		83.552
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>766.491</b>		<b>1094.216</b>		<b>1005.059</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		120.913	357	121.913	573	125.913
ii) Bangora Gas Field		41.940	336	41.940	336	41.940
iii) Titas Gas Field Location G		40.183	590	40.183	590	40.183
iv) Titas Gas Field Location A2		21.868	600	21.868	600	21.868
v) Srihall Gas Field		36.905	367	36.905	367	36.905
vi) Bakhrabad Gas Field		31.369	436	32.169		0.000
vii) Salda Gas Field		2.965		3.665		3.890
viii) Meghna Gas Field		3.113		3.713		3.500
<b>Total In-take (i ... viii) :</b>		<b>299.256</b>		<b>302.356</b>		<b>274.199</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	261	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.044		7.049		7.054
iii) To TGTDCCL through BKB-Demra line		120.000	261	121.000	560	125.000
iv) To TGTDCCL through BKB-Siddirganj line		172.212	260	173.307	550	137.145
<b>Total Off-take (i ... iv) :</b>		<b>299.256</b>		<b>302.356</b>		<b>274.199</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		80.130		80.180		80.230
ii) Aminbazar CGS		89.220		88.000		88.000
iii) Dhanua GMS from BD pipeline		437.381	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1285.226</b>		<b>1287.226</b>		<b>1287.226</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		250.175	261	250.175	560	250.175
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>250.175</b>		<b>251.175</b>		<b>255.175</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.262		130.262		134.262
iii) To TGTDCCL		120.913		121.913		125.913
<b>Total Off-take (i ... ii) :</b>		<b>250.175</b>		<b>252.175</b>		<b>260.175</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		501.235	660.000	500.000	660	500.000
<b>Total In-take (i ... i) :</b>		<b>501.235</b>		<b>500.000</b>		<b>500.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		251.060	595/174	246.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		250.175		250.175		250.175
<b>Total Off-take (i ... ii) :</b>		<b>501.235</b>		<b>501.235</b>		<b>501.235</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		1.963	95/60	1.920	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.044		7.044		7.044
iii) Others (Hori.100MW; etc.)		118.037		119.080		14.600
<b>Total (i ... iii) :</b>		<b>127.044</b>		<b>128.044</b>		<b>132.044</b>



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			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		78.552		81.347		82.142
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		17.368		17.542		17.717
ii) Bogra TBS (Power+Others)		8.369	85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		52.005		52.005		52.005
vi) Bheramara CGS		0.000				
<b>Total Off-take (i ... vi) :</b>		<b>78.552</b>		<b>81.347</b>		<b>82.142</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>1986.900</b>		<b>2116.610</b>		<b>2006.502</b>
<b>Total Gas Delivery</b>		<b>1986.900</b>		<b>2116.610</b>		<b>2006.502</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	41.939		33.600		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	31.020		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	51.009		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	33.137		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	27.728		32.728	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	18.330		16.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.830		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.454		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.749		5.806		5.864
Gazipur Summit Northern 33 MW SIPP	8.000	7.511		7.586		7.661
Norsingdi Dorin 22 MW SIPP	5.000	3.125		3.156		3.188
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	45.522		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	15.635		15.791		15.948
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>287.989</b>		<b>237.868</b>		<b>600.888</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.456		1.471		1.485
Rahim Energy 30MW	7.000	0.820		0.828		0.836
Unic Power ,Unit 1 & 2- 40MW	7.000	4.537		4.582		4.628
Alpha Power 10MW	2.000	0.588		0.594		0.600
Shah Cement 10MW	2.500	0.077		0.078		0.079
B Paper+U' Cement+Sung Sung+Mpl	7.000	45.173		45.625		46.076
CITY Sugar Power 10 MW	2.000	10.510		10.615		10.720
Malancha Holding 35 MW	7.000	8.385		8.469		8.553
ASM PS (10 MW)	3.000	0.367		0.371		0.374
Partex Engy. 10 MW	3.000	1.293		1.306		1.319
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	4.795		4.843		4.891
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>78.001</b>		<b>78.781</b>		<b>79.561</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>365.990</b>		<b>316.649</b>		<b>680.449</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	27.824		27.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.952		0.000		3.011
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>30.776</b>		<b>27.000</b>		<b>30.011</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	9.135		9.226		9.318
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.135</b>		<b>9.226</b>		<b>9.318</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>39.911</b>		<b>36.226</b>		<b>39.329</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	33.055		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.308		0.000		2.308
Ashuganj South 450 MW CAPP	65.000	45.507		0.000		47.507
Ashuganj North 450 MW CAPP	65.000	82.311		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.106		0.000		
Comilla REB (11+13.5) MW	6.000	2.522		2.547		2.572
Jangalia PS 33 MW Summit Rental	8.000	6.212		6.274		6.336
Feni Dorin 22 MW SIPP	5.000	2.471		2.496		2.520
Feni Mohipal 11 MW SIPP	2.500	1.670		1.687		1.703
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.654		7.644		7.664
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>181.816</b>		<b>20.648</b>		<b>96.580</b>

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 13-Nov-2023		20:00 Hr on 12-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.454		17.629		17.803
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	8.922		9.011		9.100
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	8.860		8.949		9.037
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	46.305		0.000		47.231
Bibiyana-3 CC (400 MW)	45.000	60.059		0.000		
Bibiyana South (400 MW)	45.000	30.248		0.000		30.248
Kumargaon 20 MW P.S	2.000	6.019		6.079		6.140
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.919		1.938		1.958
Kumargaon United power 25 MW	5.700	3.457		3.492		3.526
Kumargaon 150 MW CCPP	36.000	36.142		36.504		36.865
Hobiganj 11 MW Energypac SIPP	3.000	1.505		1.520		1.535
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>220.890</b>		<b>85.121</b>		<b>163.443</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.030		2.080		2.085
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.005		0.000		52.505
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>54.035</b>		<b>2.080</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.880		6.949		7.018
Bhola 225 MW CCPP	35.000	29.270		31.580		32.720
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.190				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>70.340</b>		<b>38.529</b>		<b>39.738</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	845.846		845.846		845.846
ii) Non Grid Power	62.000	87.136		88.007		88.879
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>932.982</b>		<b>933.854</b>		<b>934.725</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	6.910		0.000	290	55.200
GPFPLC	45.000	0.883		0.883		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>7.793</b>		<b>0.883</b>		<b>55.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	43.511		44.000		44.000
CUFL	52.000	44.238		37.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>87.749</b>		<b>81.000</b>		<b>84.000</b>
<b>iii) BFA : AFCCCL</b>						
	52.000	0.000		0.000	605	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	41.349		41.763		41.763
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>136.891</b>		<b>123.646</b>		<b>180.963</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1126.138		-6.000		-6.120
ii) KFA		171.126		154.774		4.351
iii) BFA		96.194		97.156		98.118
iv) JFA	38.000	94.274		95.216		96.159
v) SFA	2.000	5.370		5.490		5.680
vi) PFA (Estimated)	12.000	24.517		22.462		23.132
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1517.618</b>		<b>369.098</b>		<b>221.320</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2587.492</b>		<b>1426.597</b>		<b>1337.008</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1499.921
KGDCL	298.786
BGDCL	278.010
JGTDSL	356.513
PGCL	78.552
SGCL	75.710
<b>Total Consumption :</b>	<b>2587.492</b>

Difference between production and consumption = 3.615 MMSCFD

*(Handwritten signatures)*

General Manager (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 12-Nov-23 to 08:00 Hrs of 13-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>0.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>0.00</b>

*[Handwritten signatures]*

*[Handwritten signature]*

General Manager (Operation)