



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13843.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

( From 08:00 Hrs of 04-Jun-23 to 08:00 Hrs of 05-Jun-23)

Reporting Date: 5-Jun-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>1. Gas Production Scenario :</b>						
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	384.6630			
Hobiganj Gas Field	7	225.000	140.0210			
Bakhrabad Gas Field	6	43.000	33.0350			
Narsingdi Gas Field	2	30.000	25.8690			
Meghna Gas Field	1	11.000	3.2960			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>586.8840</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	26.1313			
Kailashilla Gas Field # 1	2	13.000	1.8719			
Beanibazar Gas Field	1	15.000	14.4569			
Rashidpur Gas Field	5	60.000	44.3928			
Horipur Gas Field (Syhet)	1	6.000	5.6932			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.5461</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.4293			
Fenchuganj Gas Field	2	26.000	11.2176			
Shahbazpur Gas Field	3	50.000	46.3475			
Semutang Gas Field	2	3.000	0.5485			
Sundalpur Gas Field	1	5.000	7.9869			
Srikail Gas Field	3	40.000	32.8128			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0879			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>110.4305</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	175.7320	517.5240 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.1640			
Bibyana Gas Field	26	1200.000	1121.7370			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1314.6330</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	47.5300			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	535.3020			
<b>b) SLNG</b>						
		500.000	340.3980			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>3027.7236</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 5-Jun-2023		20:00 Hr on 4-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.350	548	16.950	558	17.128	
iii) Jalalabad Gas Field	117.174	566	115.118	544	113.703	
iv) Fenchuganj Gas Field	11.207	554	12.625	534	11.508	
v) Moulovibazar Gas Field	17.108	528	17.680	625	18.300	
vi) Rashidpur Gas Field	43.204	546	42.940	625	42.410	
vii) Bibyana Gas Field	427.832	650	612.000	534	548.490	
viii) Hobiganj Gas Field	70.079		65.000		0.000	
ix) Titas Gas Field Loc.- C	32.065	705	32.386		32.706	
ix) Titas Gas Field Loc.- E	38.170	675	38.552		38.933	
ix) Titas Gas Field Loc.- i	17.712	530	17.889		18.066	
ix) Titas Gas Field Loc.- j	39.789	690	40.187		40.585	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>864.691</b>				<b>881.830</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 5-Jun-2023		20:00 Hr on 4-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	528.250	481/710	558.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		40.537		40.943		41.348
ii) SFCL		40.690				
iii) Kusiara 163 MW		28.636				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	46.000		46.460		46.920
<b>Sub-total (i - ii) :</b>		<b>158.863</b>		<b>90.433</b>		<b>91.328</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	5-Jun-2023 Flow MMSCFD	Pressure PSIG	4-Jun-2023 Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.924	0	10.924		11.424
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		9.924		10.934		11.444
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		695.904	600	920.894	592	790.502
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.781		9.781		10.281
ii) KTL-II Off-take (Beanibazar GF)		14.457		14.437		14.957
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
		57.635				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	695.904	641	701.000	626	686.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	226.684	603	255.000	620	263.000
iv) VS-3 Pipeline	150	125.883	532	143.000	455	147.000
v) A-M Pipeline	450	343.337	398	303.000	455	276.000
<b>Total Delivery from AGMS (i...v)</b>		<b>695.904</b>		<b>701.000</b>		<b>686.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	573	0.000	175	0.000
- Through VS-3 Pipeline	150	125.883	532	143.000	455	147.000
<b>ii) To TGTDCS System :</b>						
- Through A-B (1+2)	450	0.000	422	652.086	292	622.086
- Through B-B Pipeline	350	63.405	603	68.405	620	73.405
- Through A-M Line	450	343.337	398	303.000	455	276.000
<b>Total Delivery To TGTDCS</b>		<b>406.742</b>		<b>1023.491</b>		<b>971.491</b>
iii) To PGCL and SGCL System		163.279		165.279		168.279
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>695.904</b>		<b>1331.770</b>		<b>1286.770</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		477.108	422	478.108	292	482.108
ii) Bangora Gas Field		46.550	336	46.550	336	46.550
iii) Titas Gas Field Location G		34.161	415	34.161	415	34.161
iv) Titas Gas Field Location A2		19.140	285	19.140	285	19.140
v) Srikail Gas Field		32.737	367	32.737	367	32.737
vi) Bakhrabad Gas Field		32.573	393	33.373	0	0.000
vii) Salda Gas Field		3.424	0	4.124		3.890
viii) Meghna Gas Field		3.293		3.893		3.500
<b>Total In-take (i ... viii) :</b>		<b>648.986</b>		<b>652.086</b>		<b>622.086</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	573	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.525		7.530		7.535
iii) To TGTDCS through BKB-Demra line		250.000	573	251.000	175	255.000
iv) To TGTDCS through BKB-Siddiganj line		391.461	570	392.556	170	354.551
<b>Total Off-take (i ... iv) :</b>		<b>648.986</b>		<b>652.086</b>		<b>622.086</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCS) :</b>						
i) Ashulia CGS		178.909	0.000	178.959	129/70	179.009
ii) Aminbazar CGS		94.740	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		517.524	553	483.000	518	483.000
<b>Total Gas Consumption by TGTDCS through GTCL</b>		<b>1565.727</b>		<b>1567.727</b>		<b>1567.727</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoqram Pipeline (To BGDCL &amp; KGTDCS) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		603.240	573	603.240	175	603.240
ii) Through AB line		-0.908		0.092		4.092
<b>Total In-take (i ... ii) :</b>		<b>602.332</b>		<b>603.332</b>		<b>607.332</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		125.224		126.224		130.224
iii) To TGTDCS		477.108		478.108		482.108
<b>Total Off-take (i ... iii) :</b>		<b>602.332</b>		<b>604.332</b>		<b>612.332</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		875.700	1050.000	863.000	941	862.000
<b>Total In-take (i ... i) :</b>		<b>875.700</b>		<b>863.000</b>		<b>863.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCS		272.460	972/261	269.000	900/276	275.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		603.240		603.240		603.240
<b>Total Off-take (i ... ii) :</b>		<b>875.700</b>		<b>875.700</b>		<b>875.700</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCS &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		107.786	145/80	122.400	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.525		7.525		7.525
iii) Others (Hori.100MW; etc.)		142.214		128.600		171.000
<b>Total (i ... iii) :</b>		<b>257.525</b>		<b>258.525</b>		<b>262.525</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		<b>163.279</b>	<b>0</b>	<b>140.277</b>		<b>138.161</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		16.207		16.369		16.533
ii) Bogra TBS (Power+Others)		15.544	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		102.808		102.808		102.808
vi) Bheramara CGS		27.910				
<b>Total Off-take (i ... vi) :</b>		<b>163.279</b>		<b>140.277</b>		<b>138.161</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2453.031</b>		<b>2555.522</b>		<b>2393.046</b>
<b>Total Gas Delivery</b>		<b>2453.031</b>		<b>2555.522</b>		<b>2393.046</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	50.545		28.800		24.960
Siddirganj 335 MW P.S. (EGCB)	54.000	48.998		33.600		441.600
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.070		48.000	140	52.536
Horipur 412 MW P.P. (EGCB)	63.500	59.311		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	72.292		62.400	145	72.864
Summit Meghnaghat 335 MW	75.000	52.939		57.939	145	49.008
RPCL 210 MW P.P.	42.000	13.611		7.728	250	16.512
Madabdi REB Summit (11+27) MW	8.000	6.063		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.557		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.176		0.000		3.240
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.929		6.998		7.068
Gazipur Summit Northern 33 MW SIPP	8.000	7.336		7.409		7.483
Norsingdi Dorin 22 MW SIPP	5.000	2.460		2.485		2.509
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	36.872				
Ghorashal (Unit-5) 210 MW	51.500	46.098		0.000		82.080
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	6.173		6.235		6.296
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>469.430</b>		<b>307.194</b>		<b>826.255</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.678		1.695		1.712
Rahim Energy 30MW	7.000	1.475		1.490		1.505
Unic Power ,Unit 1 & 2- 40MW	7.000	3.824		3.862		3.900
Alpha Power 10MW	2.000	1.192		1.204		1.216
Shah Cement 10MW	2.500	1.154		1.166		1.177
B Paper+U' Cement+Sung Sung+Mpl	7.000	44.441		44.885		45.330
CITY Sugar Power 10 MW	2.000	10.139		10.240		10.342
Malancha Holding 35 MW	7.000	8.400		8.484		8.568
ASM PS (10 MW)	3.000	1.116		1.127		1.138
Partex Engy. 10 MW	3.000	1.324		1.337		1.350
AM Energy Ltd. 10 MW	2.000	2.468		2.493		2.517
Everest Power (25 MW)	2.500	9.339		9.432		9.526
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>86.550</b>		<b>87.416</b>		<b>88.281</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>555.980</b>		<b>394.609</b>		<b>914.536</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	30.085	0	28.000	0	29.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.360	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.043		0.000		2.084
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>68.488</b>		<b>64.000</b>		<b>68.764</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	12.383		12.507		12.631
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>12.383</b>		<b>12.507</b>		<b>12.631</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>80.871</b>		<b>76.507</b>		<b>81.395</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	33.613		0.000		0.000
United 200MW Moduler Power Plant	40.000	12.211		0.000		14.211
Ashuganj South 450 MW CAPP	65.000	50.178		0.000		52.178
Ashuganj North 450 MW CAPP	65.000	52.578		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.883		0.000		
Comilla REB (11+13.5) MW	6.000	4.432		4.476		4.521
Jangalia PS 33 MW Summit Rental	8.000	4.525		4.570		4.616
Feni Dorin 22 MW SIPP	5.000	3.999		4.039		4.079
Feni Mohipal 11 MW SIPP	2.500	2.109		2.130		2.151
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.924	0	9.914		9.934
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>182.452</b>		<b>25.130</b>		<b>117.657</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	5-Jun-2023	20:00 Hr on	4-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.528		17.703		17.879
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.047		17.217		17.388
Fenchuganj CC1 90 MW	17.000	9.111		9.202		9.293
Fenchuganj CC2 90 MW	18.000	8.943		9.033		9.122
Fenchuganj 51 MW BPL	13.000	10.879		10.987		11.096
Khusiara 163 MW (Max)	28.000	28.636		28.922		29.209
Fenchuganj 50 MW Rental (Prima)	10.000	11.604		11.720		11.836
Summit Bibiyana-2 (341 MW)	62.000	48.998		0.000		49.977
Bibiyana-3 CC (400 MW)	45.000	60.240		0.000		
Bibiyana South (400 MW)	45.000	58.510		0.000		58.510
Kumargaon 20 MW P.S	2.000	5.021		5.072		5.122
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.382		2.405		2.429
Kumargaon United power 25 MW	5.700	3.364		3.398		3.431
Kumargaon 150 MW CCPP	36.000	33.909		34.248		34.587
Hobiganj 11 MW Energypac SIPP	3.000	1.851		1.869		1.888
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>318.022</b>		<b>151.777</b>		<b>261.767</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.233	89	4.133	86	4.333
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.571		1.621		1.626
NWPGCL Unit-1 (225 MW)	35.000	29.907		0.000		
NWPGCL Unit-2 (225 MW)	35.000	14.015		0.000		
NWPGCL Unit-3 (225 MW)	35.000	13.110		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	45.776		0.000		46.276
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>108.612</b>		<b>5.754</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.820		8.908		8.996
Bhola 225 MW CCPP	35.000	34.070		36.380		37.520
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	27.910		28.189		28.468
<b>Sub-total (F)</b>	<b>143.000</b>	<b>70.800</b>		<b>73.477</b>		<b>74.985</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1217.804		1217.804		1217.804
ii) Non Grid Power	62.000	98.933		99.922		100.912
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1316.737</b>		<b>1317.726</b>		<b>1318.715</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	1.446	0	43.200	180	40.416
GPFPLC	45.000	8.309		8.309	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>9.755</b>		<b>51.509</b>		<b>40.416</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.432	0	48.000	0	49.824
CUFL	52.000	10.352	0	7.200	0	3.200
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>59.784</b>		<b>55.200</b>		<b>53.024</b>
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.690		41.096		41.096
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>110.229</b>		<b>147.805</b>		<b>134.536</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1261.216		-6.000		-6.120
ii) KFA		170.329		149.484		1.038
iii) BFA		99.123		100.114		101.105
iv) JFA	38.000	96.928		97.897		98.866
v) SFA	2.000	4.290		4.410		4.600
vi) PFA (Estimated)	12.000	26.757		25.915		24.574
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1658.642</b>		<b>371.820</b>		<b>224.063</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3085.608</b>		<b>1837.351</b>		<b>1677.315</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1826.951
KGDCL	310.984
BGDCL	281.575
JGTDSL	455.639
PGCL	135.369
SGCL	75.090
<b>Total Consumption :</b>	<b>3085.608</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreco 80,145,70,Maxpower79,

**Fertilizer :**

**Other:**

Difference between production and consumption=

-57.884

Kawson @Mansur 3/2008

Director (Operation)





## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13843.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	5-Jun-2023 (Reporting)

### Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 04-Jun-23 to 08:00 Hrs of 05-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	797162.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>797162.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>797455.00</b>

*Handwritten signatures and initials:*  
Kawson, [Signature], [Signature]

*Signature*  
Director (Operation)