



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13170.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 23-Jan-24 to 08:00 Hrs of 24-Jan-24)

Reporting Date: 24-Jan-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	391.4800			
Hobiganj Gas Field	7	225.000	117.1310			
Bakhrabad Gas Field	6	43.000	30.7570			
Narsingdi Gas Field	2	30.000	24.5290			
Meghna Gas Field	1	11.000	3.8110			
Sub-total (A) :	42	851.000	567.5080			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.0659			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9560			
Rashidpur Gas Field	5	60.000	48.0664			
Horipur Gas Field (Sylhet)	1	6.000	5.3964			
Sub-total (B) :	12	149.000	99.4847			
C. BAPEX :						
Salda Gas Field	1	3.000	2.3200			
Fenchuganj Gas Field	2	26.000	11.4447			
Shahbazpur Gas Field	3	50.000	77.4549			
Semutang Gas Field	2	3.000	0.8820			
Sundalpur Gas Field	1	10.000	3.1622			
Srikail Gas Field	3	40.000	30.8753			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0125			
Sub-total (C) :	14	150.000	134.1516			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	157.9300	430.7930 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.8030			
Bibyana Gas Field	26	1200.000	1043.6370			
Sub-total (E)	39	1512.000	1218.3700			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	41.9300			
H. RLNG Intake: a) MLNG						
		500.000	595.0940			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)						
	112	3765.000	2656.5383			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 24-Jan-2024		20:00 Hr on 23-Jan-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.238	505	16.000	494	10.000	
iii) Jalalabad Gas Field	136.203	523	143.120	512	146.120	
iv) Fenchuganj Gas Field	11.435	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.752	502	18.000	550	19.000	
vi) Rashidpur Gas Field	46.795	515	45.000	510	43.000	
vii) Bibyana Gas Field	503.106	610	596.000	595	547.414	
viii) Hobiganj Gas Field	53.247		54.000		0.000	
ix) Titas Gas Field Loc.- C	28.183	675	28.465		28.747	
ix) Titas Gas Field Loc.- E	33.898	645	34.237		34.576	
ix) Titas Gas Field Loc.- i	25.421	650	25.675		25.929	
ix) Titas Gas Field Loc.- j	43.261	655	43.694		44.126	
Total In-take To N-S/R-A (i ... ix) :	913.539				910.912	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 24-Jan-2024		20:00 Hr on 23-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	601.000	473/687	600.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		17.351		17.524		17.698
ii) SFCL		39.701				
iii) Kusiara 163 MW		26.861				
iv) Munshibazar DRS (Estimated)	3	2.206		3.030		3.060
v) RoghunondonPur (VS-P)	60	34.036		34.376		34.717
Sub-total (i - ii) :		120.255		54.931		55.475

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 24-Jan-2024		20:00 Hr on 23-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		10.193		11.193		11.693
ii) AFCCL		46.023		46.033	605	46.043
Sub-total (i - ii) :		56.216		57.226		57.736
Gas In-take At AGMS (a less c & d) :		737.068	585	961.260	607	855.438
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.828		16.828		17.328
ii) KTL-II Off-take (Beanibazar GF)		14.956		14.936		15.456
e. 2) To JGTDSL from Jalalabad gas field through spur line		20.880				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	737.068	585	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	192.624	562	160.000	563	128.000
iv) VS-3 Pipeline	150	86.923	417	111.000	432	135.000
v) A-M Pipeline	450	457.521	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		737.068		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	315	0.000	405	0.000
- Through VS-3 Pipeline	150	86.923	417	111.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	432.355	573	405.557
- Through B-B Pipeline	350	105.740	562	110.740	563	115.740
- Through A-M Line	450	457.521	397	436.000	372	401.000
Total Delivery To TGTDC		563.261		979.095		922.297
iii) To PGCL and SGCL System		86.884		88.884		91.884
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		737.068		1178.979		1149.181
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		259.759	357	260.759	573	264.759
ii) Bangora Gas Field		40.930	336	40.930	336	40.930
iii) Titas Gas Field Location G		39.624	590	39.624	590	39.624
iv) Titas Gas Field Location A2		22.052	600	22.052	600	22.052
v) Srikail Gas Field		30.802	367	30.802	367	30.802
vi) Bakhrabad Gas Field		30.295	436	31.095		0.000
vii) Salda Gas Field		2.185		2.885		3.890
viii) Meghna Gas Field		3.608		4.208		3.500
Total In-take (i ... viii) :		429.255		432.355		405.557
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	315	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.624		8.629		8.634
iii) To TGTDC through BKB-Demra line		120.000	315	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		300.631	310	301.726	400	266.923
Total Off-take (i ... iv) :		429.255		432.355		405.557
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		73.718		73.768		73.818
ii) Aminbazar CGS		93.640		97.000		97.000
iii) Dhanua GMS from BD pipeline		430.793	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1414.685		1416.685		1416.685
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		405.064	315	405.064	405	405.064
ii) Through AB line		1.000		2.000		6.000
Total In-take (i ... ii) :		406.064		407.064		411.064
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		146.305		147.305		151.305
iii) To TGTDC		259.759		260.759		264.759
Total Off-take (i ... iii) :		406.064		408.064		416.064
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		595.094	609.000	595.000	660	595.000
Total In-take (i ... i) :		595.094		595.000		595.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		190.030	537/160	190.000	595/174	190.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		405.064		405.064		405.064
Total Off-take (i ... ii) :		595.094		595.094		595.094
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		45.493	110/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.624		8.624		8.624
iii) Others (Hori.100MW; etc.)		74.507		121.000		115.280
Total (i ... iii) :		128.624		129.624		133.624

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	24-Jan-2024	20:00 Hr on	23-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :						
		86.884		89.224		88.048
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)						
		20.203		20.405		20.609
ii) Bogra TBS (Power+Others)						
		10.852	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)						
		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline						
		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)						
		55.019		55.019		55.019
vi) Bheramara CGS						
		0.000				
Total Off-take (i ... vi) :		86.884		89.224		88.048
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2123.878		2251.550		2116.494
Total Gas Delivery		2123.878		2251.550		2116.494
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	50.400		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.463		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	67.843		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	28.075				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.988		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.921		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.102		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.538		5.593		5.649
Gazipur Summit Northern 33 MW SIPP	8.000	6.978		7.048		7.118
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	46.186				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.836		2.864		2.893
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	285.330		134.506		168.687
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.462		1.477		1.491
Rahim Energy 30MW	7.000	0.561		0.567		0.572
Unic Power ,Unit 1 & 2- 40MW	7.000	1.679		1.696		1.713
Alpha Power 10MW	2.000	1.555		1.571		1.586
Shah Cement 10MW	2.500	1.087		1.098		1.109
B Paper+U' Cement+Sung Sung+Mpppl	7.000	35.003		35.353		35.703
CITY Sugar Power 10 MW	2.000	9.990		10.090		10.190
Malancha Holding 35 MW	7.000	8.509		8.594		8.679
ASM PS (10 MW)	3.000	0.853		0.862		0.870
Partex Engy. 10 MW	3.000	1.152		1.164		1.175
AM Energy Ltd. 10 MW	2.000	2.403		2.427		2.451
Everest Power (25 MW)	2.500	7.960		8.040		8.119
Sub-total (ii) :	47.000	72.214		72.936		73.658
Total A(i+ii)	1254.000	357.544		207.442		242.345
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	29.371		0.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.032		0.000		3.093
Sub-total (i) :	194.000	32.403		0.000		30.093
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	4.714		4.761		4.808
Sub-total (ii) :	15.000	4.714		4.761		4.808
Total B(i+ii)	209.000	37.117		4.761		34.901
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCP	40.000	36.930		0.000		0.000
United 200MW Moduler Power Plant	40.000	7.970		0.000		9.970
Ashuganj South 450 MW CCP	65.000	0.679		0.000		2.679
Ashuganj North 450 MW CCP	65.000	48.797		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	20.134		0.000		
Comilla REB (11+13.5) MW	6.000	3.534		3.569		3.605
Jangalia PS 33 MW Summit Rental	8.000	2.551		2.577		2.602
Feni Dorin 22 MW SIPP	5.000	3.024		3.054		3.084
Feni Mohipal 11 MW SIPP	2.500	1.715		1.732		1.749
Chandpur Power 150 MW CCP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	10.193		10.183		10.203
Sub-total (C) :	415.500	135.527		21.115		59.860

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 24-Jan-2024		20:00 Hr on 23-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.480		16.645		16.810
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.797		17.975		18.153
Fenchuganj CC1 90 MW	17.000	8.946		9.035		9.124
Fenchuganj CC2 90 MW	18.000	8.405		8.489		8.573
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	26.961		27.231		27.500
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	48.697		0.000		49.871
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	49.586		0.000		49.586
Kumargaon 20 MW P.S	2.000	8.800		8.868		8.936
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.291		2.314		2.337
Kumargaon United power 25 MW	5.700	3.159		3.191		3.222
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	189.122		91.747		191.912
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.226		1.276		1.281
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.019		0.000		55.519
Sub-total (E) :	240.900	56.245		1.276		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	5.350		5.404		5.457
Bhola 225 MW CCPP	35.000	32.790		35.100		36.240
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		37.180				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	75.320		40.504		41.697
H) Gas Consumption for Power						
i) Grid Power	2454.100	773.947		773.947		773.947
ii) Non Grid Power	62.000	76.928		77.697		78.467
Total Gas Consumption for Power (A..F)	2516.100	850.875		851.644		852.413
I. Fertilizer : i) TFA :						
JFCL	45.000	2.802		30.000	290	43.200
GPFLC	45.000	54.312		54.312		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	57.114		84.312		43.200
ii) KFA :						
KAFCO	63.000	13.945		13.000		44.000
CUFL	52.000	6.012		6.000		40.000
Sub-total (ii) :	115.000	19.957		19.000		84.000
iii) BFA : AFCCL	52.000	46.023		46.023	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.701		40.098		40.098
Total Fertilizer Consump. (i ... iv) :	264.000	162.795		189.433		196.098
J. Others Consumptions :						
i) TFA	600.000	1211.769		1140.000		1145.000
ii) KFA		182.259		169.239		154.000
iii) BFA		110.727		111.834		112.941
iv) JFA	38.000	99.740		100.737		101.735
v) SFA	2.000	3.920		4.040		4.230
vi) PFA (Estimated)	12.000	30.639		28.129		26.828
Total Others Consumption (i ... v) :	652.000	1639.054		1553.979		1544.734
Total Gas Consumption (A ... I) :		2652.723		2595.056		2593.245

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1626.427
KGDCL	239.333
BGDCL	292.277
JGTDSL	328.563
PGCL	86.884
SGCL	79.240
Total Consumption :	2652.723

Difference between production and consumption= 3.815 MMSCFD

Handwritten signatures and initials:

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General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 23-Jan-24 to 08:00 Hrs of 24-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Signature: Inam Ahmed 31/01/24 *Signature: M. Chowdhury*

General Manager (Operation)