



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.131804.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 28-Feb-24 to 08:00 Hrs of 29-Feb-24)

Reporting Date: 29-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542 000	392 0110			
Hobiganj Gas Field	7	225 000	117 1990			
Bakhrabad Gas Field	6	43 000	31 0700			
Narsingdi Gas Field	2	30 000	24 7720			
Meghna Gas Field	1	11 000	3 1510			
Sub-total (A) :	42	851.000	568.2030			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55 000	30 2193			
Kailashilla Gas Field # 1	2	13 000	0 0000			
Beanibazar Gas Field	1	15 000	15 0804			
Rashidpur Gas Field	5	60 000	66 1082			
Honjpur Gas Field (Sylhet)	1	6 000	5 6569			
Sub-total (B) :	12	149.000	117.0648			
C. BAPEX :						
Salda Gas Field	1	3 000	2 5100			
Fenchuganj Gas Field	2	26 000	11 1377			
Shahbazpur Gas Field	3	50 000	67 8696			
Semutang Gas Field	2	3 000	0 9355			
Sundalpur Gas Field	1	10 000	3 2420			
Srikail Gas Field	3	40 000	30 0746			
Roopganj Gas Field	1	8 000	0 0000			
Begumganj Gas Field	1	10 000	7 6420			
Sub-total (C) :	14	150.000	123.4114			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270 000	160 8850	399.5980 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42 000	15 8920			
Bibyana Gas Field	26	1200.000	1033 5240			
Sub-total (E)	39	1512.000	1210.3010			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103 000	41 1500			
H. RLNG Intake: a) MLNG						
		600.000	609.4670			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3865.000	2669.5972			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 29-Feb-2024		20:00 Hr on 28-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.159	505	16.000	494	10.000	
iii) Jalalabad Gas Field	115.975	523	113.918	512	122.918	
iv) Fenchuganj Gas Field	11.128	512	12.000	503	12.000	
v) Moulvibazar Gas Field	15.837	502	16.000	550	19.000	
vi) Rashidpur Gas Field	64.811	515	64.000	510	43.000	
vii) Bibyana Gas Field	473.369	610	617.000	595	545.962	
viii) Hobiganj Gas Field	56.026		54.000		0.000	
ix) Titas Gas Field Loc.- C	20.015	675	20.215		20.415	
ix) Titas Gas Field Loc.- E	33.297	645	33.630		33.963	
ix) Titas Gas Field Loc.- I	26.955	650	27.225		27.494	
ix) Titas Gas Field Loc.- j	44.275	655	44.718		45.161	
Total In-take To N-S/R-A (i ... ix) :	876.847				879.913	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 29-Feb-2024		20:00 Hr on 28-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	566.000	466/718	566.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		12.603		12.729		12.855
ii) SFCL		40.676				
iii) Kusiara 163 MW		26.662				
iv) Munshibazar DRS (Estimated)	3	2.016		3.030		3.060
v) RoghunondonPur (VS-P)	60	19.575		19.771		19.967
Sub-total (i - ii) :		101.532		35.530		35.882

Kausar Ahmad

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	29-Feb-2024	20:00 Hr on	28-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		6.863		7.863		8.363
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		6.863		7.873		8.383
Gas In-take At AGMS (a less c & d) :						
		768.453	580	983.176	607	844.031
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.060		16.060		16.560
ii) KTL-II Off-take (Beanibazar GF)		15.080		15.060		15.580
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		44.082				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	768.433	580	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	205.472	562	160.000	563	128.000
iv) VS-3 Pipeline	150	117.298	417	111.000	432	135.000
v) A-M Pipeline	450	445.863	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		768.433		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	390	0.000	405	0.000
- Through VS-3 Pipeline	150	117.298	417	111.000	432	135.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	357	411.327	573	384.347
- Through B-B Pipeline	350	96.945	562	101.945	563	106.945
- Through A-M Line	450	445.863	397	436.000	372	401.000
Total Delivery To TGTDSL		542.608		949.272		892.292
iii) To PGCL and SGCL System		108.527		110.527		113.527
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		768.433		1170.799		1140.819
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		242.167	357	243.167	573	247.167
ii) Bangora Gas Field		40.180	336	40.180	336	40.180
iii) Titas Gas Field Location G		39.715	590	39.715	590	39.715
iv) Titas Gas Field Location A2		20.098	600	20.098	600	20.098
v) Srikail Gas Field		29.797	367	29.797	367	29.797
vi) Bakhrabad Gas Field		30.608	436	31.408		0.000
vii) Salda Gas Field		2.514		3.214		3.890
viii) Meghna Gas Field		3.148		3.748		3.500
Total In-take (i ... viii) :		408.227		411.327		384.347
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	390	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.613		8.618		8.623
iii) To TGTDSL through BKB-Demra line		120.000	390	121.000	405	125.000
iv) To TGTDSL through BKB-Siddirganj line		279.614	380	280.709	400	245.724
Total Off-take (i ... iv) :		408.227		411.327		384.347
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		74.045		74.095		74.145
ii) Aminbazar CGS		85.580		97.000		97.000
iii) Dhanua GMS from BD pipeline		399.598	537	385.000	532	385.000
Total Gas Consumption by TGTDSL through GTCL		1341.820		1343.820		1343.820
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGDCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		368.167	390	368.167	405	368.167
ii) Through AB line		1.000		2.000		6.000
Total In-take (i ... i) :		369.167		370.167		374.167
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		127.000		128.000		132.000
iii) To TGTDSL		242.167		243.167		247.167
Total Off-take (i ... ii) :		369.167		371.167		379.167
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		609.467	609.000	608.000	660	608.000
Total In-take (i ... i) :		609.467		608.000		608.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		241.300	537/160	237.000	595/174	232.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		368.167		368.167		368.167
Total Off-take (i ... ii) :		609.467		609.467		609.467
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		40.818	110/65	0.000	110/80	9.720
ii) Gounpur TBS to BGDCL (Provisional)		8.613		8.613		8.613
iii) Others (Hon.100MW; etc.)		79.182		121.000		115.280
Total (i ... iii) :		128.613		129.613		133.613

Kawsar Adnan

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 29-Feb-2024		20:00 Hr on 28-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		108.527		110.157		108.966
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	18.681			18.868		19.057
ii) Bogra TBS (Power+Others)	11.547		252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	77.489			77.489		77.489
vi) Bheramara CGS	0.000					
Total Off-take (I ... vi) :	108.527			110.157		108.966
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	2067.053			2210.986		2042.234
Total Gas Delivery	2067.033			2210.986		2042.234
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.775		36.000		168.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	58.887		36.000	445	28.800
Meghnaghat 450 MW P.P.	100.000	62.985		38.400	435	0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	74.180				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.680		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.984		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.381		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.841		2.869		2.898
Gazipur Summit Northern 33 MW SIPP	8.000	6.535		6.600		6.666
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	44.230		0.000		31.200
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	318.478		135.670		254.992
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.647		1.663		1.680
Rahim Energy 30MW	7.000	0.513		0.518		0.523
Unic Power ,Unit 1 & 2- 40MW	7.000	4.480		4.525		4.570
Alpha Power 10MW	2.000	1.758		1.776		1.793
Shah Cement 10MW	2.500	0.547		0.552		0.558
B Paper+U' Cement+Sung Sung+Mppil	7.000	43.980		44.420		44.860
CITY Sugar Power 10 MW	2.000	9.266		9.359		9.451
Malancha Holding 35 MW	7.000	8.533		8.618		8.704
ASM PS (10 MW)	3.000	0.567		0.573		0.578
Partex Engy. 10 MW	3.000	1.850		1.869		1.887
AM Energy Ltd. 10 MW	2.000	0.394		0.398		0.402
Everest Power (25 MW)	2.500	8.392		8.476		8.560
Sub-total (ii) :	47.000	81.927		82.746		83.566
Total A(i+ii)	1254.000	400.405		218.416		338.557
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.448		32.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.646		0.000		1.679
Sub-total (i) :	194.000	37.094		32.000		28.679
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	8.400		8.484		8.568
Sub-total (ii) :	15.000	8.400		8.484		8.568
Total B(i+ii)	209.000	45.494		40.484		37.247
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CCPP	40.000	38.443		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	46.022		0.000		48.022
Ashuganj North 450 MW CCPP	65.000	46.575		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	13.839		0.000		
Comilla REB (11+13.5) MW	6.000	3.418		3.452		3.486
Jangalia PS 33 MW Summit Rental	8.000	6.432		6.496		6.581
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.700		1.717		1.734
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.863		6.853		6.873
Sub-total (C) :	415.500	163.292		18.519		94.644

Kawsar A. Khan

GA

M. Chowdhury


Station/System	Capacity MMSCFD	Supply In MMSCFD	08:00 Hr on 29-Feb-2024		20:00 Hr on 28-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.183		16.345		16.507
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	0.000		0.000		0.000
Fenchuganj CC2 90 MW	18.000	7.877		7.956		8.035
Fenchuganj 51 MW BPL	13.000	4.726		4.773		4.820
Khusiara 163 MW (Max)	28.000	26.662		26.929		27.195
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	43.705		0.000		44.579
Bibiyana-3 CC (400 MW)	45.000	54.445		0.000		
Bibiyana South (400 MW)	45.000	51.038		0.000		51.038
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.655		1.672		1.689
Kumargaon United power 25 MW	5.700	2.232		2.254		2.276
Kumargaon 150 MW CCPP	36.000	36.822		37.190		37.558
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	245.345		97.119		193.697
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.943		0.993		0.998
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	27.235		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	50.254		0.000		50.754
Sub-total (E) :	240.900	78.432		0.993		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.180		1.192		1.204
Bhola 225 MW CCPP	35.000	29.830		32.140		33.280
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.280				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	65.290		33.332		34.484
H) Gas Consumption for Power						
i) Grid Power	2454.100	907.931		907.931		907.931
ii) Non Grid Power	62.000	90.327		91.230		92.134
Total Gas Consumption for Power (A..F)	2516.100	998.258		999.161		1000.065
I. Fertilizer : i) TFA :						
JFCL	45.000	2.575		6.000	290	6.000
GPFPLC	45.000	70.603		70.603		60.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	73.178		76.603		66.000
ii) KFA :						
KAFCO	63.000	48.568		48.000		44.000
CUFL	52.000	4.470		4.600		8.000
Sub-total (ii) :	115.000	53.038		52.600		52.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	10.800
iv) JFA : Shahjalal Fertilizer	45.000	40.676		41.082		41.082
Total Fertilizer Consump. (i ... iv) :	264.000	166.892		170.285		169.882
J. Others Consumptions :						
i) TFA	600.000	1127.328		1140.000		1145.000
ii) KFA		179.355		138.516		154.000
iii) BFA		101.982		103.002		104.022
iv) JFA	38.000	95.812		96.770		97.728
v) SFA	2.000	3.920		4.040		4.230
vi) PFA (Estimated)	12.000	30.095		26.875		25.559
Total Others Consumption (i ... v) :	652.000	1538.492		1509.203		1530.538
Total Gas Consumption (A ... I) :		2703.642		2678.650		2700.485

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1600.911
KGDCL	277.887
BGDCL	265.274
JGTDCL	381.833
PGCL	108.527
SGCL	69.210
Total Consumption :	2703.642

Difference between production and consumption = -34.044 MMSCFD

Kawson Ashiz




 General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 28-Feb-24 to 08:00 Hrs of 29-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Kawsar Akbar *[Signature]* *[Signature]*

General Manager (Operation)