



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13861.23

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).

(From 08:00 Hrs of 24-Jun-23 to 08:00 Hrs of 25-Jun-23)

Reporting Date: 25-Jun-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFCL :						
Titas Gas Field	26	542.000	390.5410			
Hobiganj Gas Field	7	225.000	138.0850			
Bakhrabad Gas Field	6	43.000	32.4180			
Narsingdi Gas Field	2	30.000	25.7060			
Meghna Gas Field	1	11.000	3.5720			
Sub-total (A) :	42	851.000	590.3220			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.0277			
Kailashilla Gas Field # 1	2	13.000	1.0968			
Beanibazar Gas Field	1	15.000	14.4492			
Rashidpur Gas Field	5	60.000	45.4420			
Horipur Gas Field (Sylhet)	1	6.000	5.6912			
Sub-total (B) :	12	149.000	92.7069			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3697			
Fenchuganj Gas Field	2	26.000	12.6063			
Shahbazpur Gas Field	3	50.000	64.3720			
Semutang Gas Field	2	3.000	0.6612			
Sundalpur Gas Field	1	5.000	7.8767			
Srikail Gas Field	3	40.000	30.7150			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0728			
Sub-total (C) :	14	145.000	127.6737			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	171.4930	503.6380 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.3080			
Bibyana Gas Field	26	1200.000	1122.0600			
Sub-total (E)	39	1512.000	1310.8610			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	46.5000			
H. RLNG Intake: a) MLNG						
		500.000	501.6350			
b) SLNG						
		500.000	350.4920			
2. Total Production (A ... H)	112	3760.000	3020.1906			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 25-Jun-2023		20:00 Hr on 24-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.516	502	17.660	506	17.660	
iii) Jalalabad Gas Field	127.984	518	131.337	524	128.005	
iv) Fenchuganj Gas Field	12.596	511	12.527	514	12.598	
v) Moulvibazar Gas Field	17.249	497	17.070	498	17.480	
vi) Rashidpur Gas Field	44.244	513	44.380	513	43.970	
vii) Bibyana Gas Field	444.648	600	610.000	600	554.636	
viii) Hobiganj Gas Field	65.278		65.931		66.584	
ix) Titas Gas Field Loc.- C	11.762		11.880		11.997	
ix) Titas Gas Field Loc.- E	36.813		37.181		37.549	
ix) Titas Gas Field Loc.- i	25.616		25.872		26.128	
ix) Titas Gas Field Loc.- j	40.264		40.667		41.069	
Total In-take To N-S/R-A (i ... ix) :	843.970		1014.504		957.676	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Jun-2023		20:00 Hr on 24-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	539.057	531.065	481.160		0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.166		40.567		40.969
ii) SFCL		30.091				
iii) Kusiara 163 MW		27.989				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Raghunandanpur (VS-P)	60	51.700		52.217		52.734
Sub-total (i - ii) :		152.946		95.814		96.763

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		24-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		9.706	640	10.706				11.206
ii) AFCCCL		0.000	620	0.010	615			0.020
Sub-total (i - ii) :		9.706		10.716				11.226
Gas In-take At AGMS (a less c & d) :		681.317	620	918.690	620			860.913
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		8.512		9.512				10.012
ii) KTL-II Off-take (Beanibazar GF)		14.449		14.429				14.949
e. 2) To JGTDSL from Jalalabad gas field through spur line		42.611						
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	681.317	609/718	625.000	609/718			639.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000	618	0.000	618			0.000
ii) A-B-2 (New) Pipeline	450	0.000	615	0.000	616			0.000
iii) BB Pipeline	350	222.471	527	201.000	526			201.000
iv) VS-3 Pipeline	150	144.908	380	136.000	465			150.000
v) A-M Pipeline	450	313.939	385	288.000	383			288.000
Total Delivery from AGMS (i...v)		681.317		625.000				639.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		0.000	420			0.000
- Through VS-3 Pipeline	150	144.908	380	136.000	465			150.000
ii) To TGTDCS System :								
- Through A-B (1+2)	450	0.000	618	627.963	618			590.974
- Through B-B Pipeline	350	46.422	527	51.422	526			56.422
- Through A-M Line	450	313.939	385	288.000	383			288.000
Total Delivery To TGTDCS		360.360		967.384				935.395
iii) To PGCL and SGCL System		176.049		178.049				181.049
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		681.317		1281.433				1266.444
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		455.981	618	456.981	618			460.981
ii) Bangora Gas Field		45.510		45.510				45.510
iii) Titas Gas Field Location G		34.802		34.802				34.802
iv) Titas Gas Field Location A2		19.043		19.043				19.043
v) Srikail Gas Field		30.638		30.638				30.638
vi) Bakhrabad Gas Field		31.956		32.756				0.000
vii) Salda Gas Field		3.364	447	4.064				0.000
viii) Meghna Gas Field		3.569		4.169				0.000
Total In-take (i ... viii) :		624.863		627.963				590.974
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420			5.000
ii) To BGDCL through BKB-Demra Line		8.553		8.558				8.563
iii) To TGTDCS through BKB-Demra line		250.000		251.000	420			255.000
iv) To TGTDCS through BKB-Siddirganj line		366.310		367.405	413			322.411
Total Off-take (i ... iv) :		624.863		627.963				590.974
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :								
i) Ashulia CGS		133.874	0.000	133.924				133.974
ii) Aminbazar CGS		82.160	0.000	0.000				0.000
iii) Dhanua GMS from BD pipeline		503.638	517	503.000	516			503.000
Total Gas Consumption by TGTDCS through GTCL		1480.308		1482.308				1482.308
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCS) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		582.298		582.298	420			582.298
ii) Through AB line		0.000		1.000				5.000
Total In-take (i ... ii) :		582.298		583.298				587.298
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000		0.000				0.000
ii) Others (BGDCL & KGDCL)		126.317		127.317				131.317
iii) To TGTDCS		455.981		456.981				460.981
Total Off-take (i ... iii) :		582.298		584.298				592.298
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		852.128		0.000				0.000
Total In-take (i ... i) :		852.128		0.000				0.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDCS		269.830		265.440				0.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		582.298		582.298				582.298
Total Off-take (i ... ii) :		852.128		852.128				852.128
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		121.058	140/135	113.232				0.000
ii) Gouripur TBS to BGSL (Provisional)		8.553		8.553				8.553
iii) Others (Hori.100MW; etc.)		128.942		137.768				255.000
Total (i ... iii) :		258.553		259.553				263.553

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Jun-2023		20:00 Hr on 24-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		176.049		152.120		148.633
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		15.500		15.655		15.812
ii) Bogra TBS (Power+Others)		10.387	116/94	11.817	131/121	10.721
iii) Baghabari CGS (Power)		0.000	137/131	7.176	138/132	4.608
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		116.672		116.672		116.672
vi) Bheramara CGS		32.680				
Total Off-take (i ... vi) :		176.049		152.120		148.633
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2391.578		1712.426		1615.630
Total Gas Delivery		2391.578		1712.426		1615.630
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	54.176		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.521		0.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	51.601		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	59.242		0.000		0.000
Meghnaghat 450 MW P.P.	100.000	70.271		0.000		0.000
Summit Meghnaghat 335 MW	75.000	53.217		58.217		0.000
RPCL 210 MW P.P.	42.000	7.425		0.000		0.000
Madabdi REB Summit (11+27) MW	8.000	5.964		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.669		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.870		0.000		3.947
Rupgonj Summit Eastern 33 MW SIPP	8.000	7.840		7.918		7.997
Gazipur Summit Northern 33 MW SIPP	8.000	5.325		5.378		5.432
Norsingdi Dorin 22 MW SIPP	5.000	2.223		2.245		2.267
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	43.141		0.000		0.000
Ghorashal (Unit-5) 210 MW	51.500	15.778				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	10.048		10.148		10.249
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	444.311		83.907		29.992
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.918		1.937		1.956
Rahim Energy 30MW	7.000	1.702		1.719		1.736
Unic Power ,Unit 1 & 2- 40MW	7.000	3.516		3.551		3.586
Alpha Power 10MW	2.000	1.050		1.061		1.071
Shah Cement 10MW	2.500	1.488		1.503		1.518
B Paper+U' Cement+Sung Sung+Mpl	7.000	48.141		48.622		49.104
CITY Sugar Power 10 MW	2.000	9.768		9.866		9.963
Malancha Holding 35 MW	7.000	7.972		8.052		8.131
ASM PS (10 MW)	3.000	1.464		1.479		1.493
Partex Engy. 10 MW	3.000	0.548		0.553		0.559
AM Energy Ltd. 10 MW	2.000	2.198		2.220		2.242
Everest Power (25 MW)	2.500	7.571		7.647		7.722
Sub-total (ii) :	47.000	87.336		88.209		89.083
Total A(i+ii)	1054.000	531.647		172.117		119.075
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	32.333		31.769		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.006		36.192		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.570		2.596		2.621
Sub-total (i) :	194.000	71.909		70.557		2.621
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	11.000		11.110		11.220
Sub-total (ii) :	15.000	11.000		11.110		11.220
Total B(i+ii)	209.000	82.909		81.667		13.841
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	34.260		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCPP	65.000	46.947		0.000		48.947
Ashuganj North 450 MW CCPP	65.000	47.809		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	5.540		0.000		
Comilla REB (11+13.5) MW	6.000	2.979		3.009		3.039
Jangalia PS 33 MW Summit Rental	8.000	6.221		6.283		6.345
Feni Dorin 22 MW SIPP	5.000	4.357		4.401		4.444
Feni Mohipal 11 MW SIPP	2.500	2.099		2.120		2.141
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.706	640	9.696		9.716
Sub-total (C) :	415.500	159.918		25.509		102.600

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Jun-2023	20:00 Hr on	24-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.668		18.855		19.041
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.898		19.087		19.276
Fenchuganj CC1 90 MW	17.000	9.008		9.098		9.188
Fenchuganj CC2 90 MW	18.000	8.898		8.987		9.076
Fenchuganj 51 MW BPL	13.000	10.854		10.963		11.071
Khusiara 163 MW (Max)	28.000	27.989		28.269		28.549
Fenchuganj 50 MW Rental (Prima)	10.000	11.406		11.520		11.634
Summit Bibiyana-2 (341 MW)	62.000	48.888		0.000		49.865
Bibiyana-3 CC (400 MW)	45.000	60.725		0.000		
Bibiyana South (400 MW)	45.000	55.364		0.000		55.364
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.981		2.001		2.021
Kumargaon United power 25 MW	5.700	2.479		2.504		2.528
Kumargaon 150 MW CCPP	36.000	23.946		24.185		24.425
Hobiganj 11 MW Energypac SIPP	3.000	1.872		1.891		1.910
Sub-total (D) :	396.700	300.975		137.359		243.948
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	262	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.816		0.866		0.871
NWPGCL Unit-1 (225 MW)	35.000	31.496		0.000		
NWPGCL Unit-2 (225 MW)	35.000	12.419		0.000		
NWPGCL Unit-3 (225 MW)	35.000	16.820		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.937		0.000		56.437
Sub-total (E) :	240.900	117.488		0.766		57.408
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.870		6.939		7.007
Bhola 225 MW CCPP	35.000	35.160		37.470		38.610
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.450				
Bheramara 410 MW CCPP NWPGCL	72.000	32.680		33.007		33.334
Sub-total (F)	143.000	93.160		77.416		78.951
H) Gas Consumption for Power						
i) Grid Power	2254.100	1187.761		1187.761		1187.761
ii) Non Grid Power	62.000	98.336		99.319		100.303
Total Gas Consumption for Power (A..F)	2316.100	1286.097		1287.081		1288.064
I. Fertilizer : i) TFA :						
JFCL	45.000	2.713		0.000		0.000
GPFLC	45.000	8.008		8.008		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	10.721		8.008		0.000
ii) KFA :						
KAFCO	63.000	49.362		49.692		0.000
CUFL	52.000	4.381		3.984		0.000
Sub-total (ii) :	115.000	53.743		53.676		0.000
iii) BFA : AFCCL	52.000	0.000	620	0.000	615	0.000
iv) JFA : Shahjalal Fertilizer	45.000	30.091		30.392		30.392
Total Fertilizer Consump. (i ... iv) :	264.000	94.555		92.076		30.392
J. Others Consumptions :						
i) TFA	600.000	1199.907		1193.907		1217.785
ii) KFA		168.440		155.953		-11.220
iii) BFA		102.349		103.372		104.395
iv) JFA	38.000	102.725		103.753		104.780
v) SFA	2.000	4.450		4.570		4.760
vi) PFA (Estimated)	12.000	25.881		26.706		25.562
Total Others Consumption (i ... v) :	652.000	1603.752		1588.261		1446.062
Total Gas Consumption (A ... I) :		2984.404		2967.418		2764.518

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1742.275
KGDCL	305.092
BGDCL	262.266
JGTDSL	433.792
PGCL	143.369
SGCL	97.610
Total Consumption :	2984.404

Difference between production and consumption= 35.786 MMSCFD

Kawsar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13861.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	25-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 24-Jun-23 to 08:00 Hrs of 25-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	414162.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			414162.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			414515.00

Kawsar

Director (Operation)