



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13432.21

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 22-Apr-23 to 08:00 Hrs of 23-Apr-23)

Reporting Date: 23-Apr-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	346.7310			
Hobiganj Gas Field	7	225.000	140.0630			
Bakhrabad Gas Field	6	43.000	32.9410			
Narsingdi Gas Field	2	30.000	22.8510			
Meghna Gas Field	1	11.000	3.2480			
Sub-total (A) :	42	851.000	545.8340			
B. SGFL :						
Kailashlilla (MSTE) Gas Field	3	55.000	26.6037			
Kailashlilla Gas Field # 1	2	13.000	2.7446			
Beanibazar Gas Field	1	15.000	14.4980			
Rashidpur Gas Field	5	60.000	44.0888			
Horipur Gas Field (Sythet)	1	6.000	5.0728			
Sub-total (B) :	12	149.000	93.0079			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3973			
Fenchuganj Gas Field	2	26.000	12.1158			
Shahbazpur Gas Field	3	50.000	42.5310			
Semutang Gas Field	2	3.000	0.7124			
Sundalpur Gas Field	1	5.000	8.2077			
Srikail Gas Field	3	40.000	27.6137			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0743			
Sub-total (C) :	14	145.000	102.6522			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	0.0000	257.6700 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	10.6600			
Bibyana Gas Field	26	1200.000	751.4470			
Sub-total (E)	39	1512.000	762.1070			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	31.6400			
H. RLNG Intake: a) MLNG						
		500.000	484.5520			
b) SLNG						
		500.000	212.7320			
2. Total Production (A ... H)	112	3760.000	2232.5251			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	23-Apr-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Apr-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashlilla Gas Field	0.000	599	0.000	519	0.000	
iii) Jalalabad Gas Field	0.000	0	0.000	0	0.000	
iv) Fenchuganj Gas Field	12.106	645	12.040	558	12.063	
v) Moulovibazar Gas Field	10.621	0	0.000	547	12.870	
vi) Rashidpur Gas Field	42.715	648	42.790	566	42.430	
vii) Bibyana Gas Field	341.329	506	495.000	609	424.776	
viii) Hobiganj Gas Field	74.330		75.073		75.817	
ix) Titas Gas Field Loc.- C	30.696	755	31.003		31.310	
ix) Titas Gas Field Loc.- E	37.424	740	37.798		38.172	
ix) Titas Gas Field Loc.- I	18.712	735	18.899		19.086	
ix) Titas Gas Field Loc.- J	41.164	745	41.576		41.987	
Total In-take To N-S/R-A (I ... ix) :	723.097		754.180		698.512	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	23-Apr-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-Apr-2023 Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	0.000	0/0	0.000	0.000	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		32.396		32.720		33.044
ii) SFCL		9.094				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	24.854		25.103		25.351
Sub-total (I - II) :		69.344		60.853		61.455

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Station/System	Capacity MMSCF	Supply In MMSCF	23-Apr-2023		22-Apr-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		4.028	600	5.028		5.528
ii) AFCCL		0.000	705	0.010	670	0.020
Sub-total (i - ii) :		4.028		5.038		5.548
Gas In-take At AGMS (a less c & d) :		649.724	704	693.327	687	637.056
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		26.604		27.604		28.104
ii) KTL-II Off-take (Beanibazar GF)		14.498		14.478		14.998
e. 2) To JGTDSL from Jalalabad gas field through spur line		0.000				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	649.724	687	621.000	687	632.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	705	0.000	690	0.000
ii) A-B-2 (New) Pipeline	450	0.000	723	0.000	712	0.000
iii) BB Pipeline	350	196.086	700	190.000	685	196.000
iv) VS-3 Pipeline	150	146.493	696	144.000	681	147.000
v) A-M Pipeline	450	307.145	628	287.000	601	289.000
Total Delivery from AGMS (i...v)		649.724		621.000		632.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	420	0.000	420	0.000
- Through VS-3 Pipeline	150	146.493	696	144.000	681	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	705	562.825	690	569.541
- Through B-B Pipeline	350	16.113	700	21.113	685	26.113
- Through A-M Line	450	307.145	628	287.000	601	289.000
Total Delivery To TGTDCCL		323.258		870.939		884.655
iii) To PGCL and SGCL System		179.973		181.973		184.973
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		649.724		1196.912		1216.628
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		413.276	705	414.276	690	418.276
ii) Bangora Gas Field		30.890	713	30.890	713	30.890
iii) Titas Gas Field Location G		32.308	755	32.308	755	32.308
iv) Titas Gas Field Location A2		16.598	720	16.598	720	16.598
v) Srikail Gas Field		27.538	723	27.538	723	27.538
vi) Bakhrabad Gas Field		32.478	460	33.278	423	29.778
vii) Salda Gas Field		3.392	447	4.092		3.890
viii) Meghna Gas Field		3.245		3.845		10.263
Total In-take (i ... viii) :		559.725		562.825		569.541
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	420	1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		6.917		6.922		6.927
iii) To TGTDCCL through BKB-Demra line		200.000	420	201.000	420	205.000
iv) To TGTDCCL through BKB-Siddirganj line		352.808	453	353.903	413	352.614
Total Off-take (i ... iv) :		559.725		562.825		569.541
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		103.455	0.000	103.505	0/0	103.555
ii) Aminbazar CGS		101.630	333/96	101.000		101.000
iii) Dhanua GMS from BD pipeline		257.670	622	246.000	596	246.000
Total Gas Consumption by TGTDCCL through GTCL		1133.737		1135.737		1135.737
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		494.283	420	494.283	420	494.283
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		494.283		495.283		499.283
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	450/283	0.000	450/281	0.000
ii) Others (BGDCL & KGDCL)		81.007		82.007		86.007
iii) To TGTDCCL		413.276		414.276		418.276
Total Off-take (i ... iii) :		494.283		496.283		504.283
E. Gas In-take & Off-take of Maheskhal-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		697.283	914.000	679.000	905	212.640
Total In-take (i ... i) :		697.283		679.000		679.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		203.000	889/292	205.440	877/291	212.640
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		494.283		494.283		494.283
Total Off-take (i ... ii) :		697.283		697.283		697.283
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		37.083	650/630	52.560	0	0.000
ii) Gouripur TBS to BGSL (Provisional)		6.917		6.917		6.917
iii) Others (Hori.100MW; etc.)		162.917		148.440		205.000
Total (i ... iii) :		206.917		207.917		211.917

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	23-Apr-2023	20:00 Hr on	22-Apr-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		179.973	0	152.514		152.887
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		9.804		9.902		10.001
ii) Bogra TBS (Power+Others)		10.270	427/253	11.313	390/254	13.705
iii) Baghabari CGS (Power)		0.000	425/320	20.480	390/320	18.342
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		110.019		110.019		110.019
vi) Bheramara CGS		49.070				
Total Off-take (i ... vi) :		179.973		152.514		152.887
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1865.601		1869.811		1817.879
Total Gas Delivery		1865.601		1869.811		1817.879
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0.000		0.000	0	0.000
Siddirganj (120 x 2) MW P.S.	55,000	18.841		19.320		1.320
Siddirganj 335 MW P.S. (EGCB)	54,000	41.272		42.720		462.480
Horipur 100MW P.S.	25,000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36,000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70,000	47.856		41.496	655	52.680
Horipur 412 MW P.P. (EGCB)	63,500	53.024		49.488	675	55.224
Meghnaghat 450 MW P.P.	100,000	62.328		58.824	640	68.424
Summit Meghnaghat 335 MW	75,000	49.142		54.142	640	48.288
RPCL 210 MW P.P.	42,000	39.105		40.056	360	38.328
Madabdi REB Summit (11+27) MW	8,000	0.727		0.000		0.050
Ashulia REB Summit (11+34) MW	11,500	4.286		0.000		0.050
Doreen Tangail 22 MW SIPP	5,000	2.203		0.000		2.247
Rupgonj Summit Eastern 33 MW SIPP	8,000	3.251		3.284		3.316
Gazipur Summit Northern 33 MW SIPP	8,000	4.191		4.233		4.275
Norsingdi Dorin 22 MW SIPP	5,000	1.141		1.152		1.164
Ghorashal (Unit-1-2) 110 MW	34,000	0.000			600	
Ghorashal (Unit-3) 416 MW	68,000	0.000				
Ghorashal (Unit-4) 409 MW	75,000	0.000		0.000		90.336
Ghorashal (Unit-5) 210 MW	51,500	44.250				
Ghorashal (Unit-6) 210 MW	51,500	0.000				
Ghorashal (Unit-7) 365 MW	65,000	42.559				
Ghorashal Regent Power 108 MW	25,000	7.707		7.784		7.861
Ghorashal Max 79 MW Rental	20,000	0.000		0.000		0.000
Sub-total (i) :	1007.000	421.883		322.499		836.043
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1.084		1.095		1.106
Rahim Energy 30MW	7,000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7,000	1.295		1.308		1.321
Alpha Power 10MW	2,000	0.000		0.000		0.000
Shah Cement 10MW	2,500	0.253		0.256		0.258
B Paper+U' Cement+Sung Sung+Mpppl	7,000	12.148		12.269		12.391
CITY Sugar Power 10 MW	2,000	8.840		8.928		9.017
Malancha Holding 35 MW	7,000	3.539		3.574		3.610
ASM PS (10 MW)	3,000	1.148		1.159		1.171
Partex Engy. 10 MW	3,000	0.100		0.101		0.102
AM Energy Ltd. 10 MW	2,000	2.373		2.397		2.420
Everest Power (25 MW)	2,500	8.510		8.595		8.680
Sub-total (ii) :	47.000	39.290		39.683		40.076
Total A(i+ii)	1054.000	461.173		362.182		876.119
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	33.669	255	37.438	253	35.278
Shikalbaha P.S (225+150+60 MW)	88,000	37.218	256	37.920	254	36.720
Barabkunda 23.22 MW SIPP (Regent)	5,500	2.987		3.017		3.047
Sub-total (i) :	194,000	73.874		78.375		75.045
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15,000	9.219		9.311		9.403
Sub-total (ii) :	15,000	9.219		9.311		9.403
Total B(i+ii)	209,000	83.093		87.686		84.448
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48,000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100,000	0.000		0.000		
APSCl 225 MW CAPP	40,000	31.813		0.000		0.000
United 200MW Modular Power Plant	40,000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65,000	45.342		0.000		47.342
Ashuganj North 450 MW CAPP	65,000	46.392		0.000		23.968
Ashuganj Precision Rental 55 MW	12,000	7.911		0.000		
Cornilla REB (11+13.5) MW	8,000	4.921		4.970		5.019
Jangalia PS 33 MW Summit Rental	8,000	5.485		5.540		5.595
Feni Dorin 22 MW SIPP	5,000	3.815		3.853		3.891
Feni Mohipal 11 MW SIPP	2,500	1.731		1.748		1.766
Chandpur Power 150 MW CAPP	12,000	0.000		0.000		0.000
Midland PS 51 MW	12,000	4.028	600	4.018		4.038
Sub-total (C) :	415,500	151.438		20.130		95.619

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 23-Apr-2023		20:00 Hr on 22-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	16.547		16.712		16.878
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.491		14.636		14.781
Fenchuganj CC1 90 MW	17.000	8.831		8.919		9.008
Fenchuganj CC2 90 MW	18.000	8.793		8.880		8.968
Fenchuganj 51 MW BPL	13.000	7.563		7.638		7.714
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	7.210		7.282		7.354
Summit Bibiyana-2 (341 MW)	62.000	44.694		0.000		45.588
Bibiyana-3 CC (400 MW)	45.000	46.326		0.000		
Bibiyana South (400 MW)	45.000	54.224		0.000		54.224
Kumargaon 20 MW P.S	2.000	5.035		5.086		5.136
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.986		2.005		2.025
Kumargaon United power 25 MW	5.700	0.883		0.892		0.900
Kumargaon 150 MW CCPP	36.000	0.879		0.888		0.897
Hobiganj 11 MW Energypac SIPP	3.000	1.107		1.118		1.129
Sub-total (D) :	396.700	218.569		74.058		174.603
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	320	0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	3.417	253	3.317	262	3.517
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.705		1.755		1.760
NWPGCL Unit-1 (225 MW)	35.000	30.337		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.262		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	51.420		0.000		51.920
Sub-total (E) :	240.900	115.141		5.072		57.197
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.370		7.444		7.517
Bhola 225 MW CCPP	35.000	31.650		33.960		35.100
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	49.070		49.561		50.051
Sub-total (F)	143.000	88.090		90.964		92.669
H) Gas Consumption for Power						
i) Grid Power	2254.100	1068.996		1068.996		1068.996
ii) Non Grid Power	62.000	48.509		48.994		49.479
Total Gas Consumption for Power (A..F)	2316.100	1117.505		1117.990		1118.475
I. Fertilizer : i) TFA :						
JFCL	45.000	42.178	0	40.152	450	41.256
GPFLC	45.000	2.745		2.745	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	44.923		42.897		41.256
ii) KFA :						
KAFCO	63.000	49.692	254	49.423	252	49.759
CUFL	52.000	4.439	251	4.272	249	4.656
Sub-total (ii) :	115.000	54.131		53.695		54.415
iii) BFA : AFCCL	52.000	0.000	705	0.000	670	0.000
iv) JFA : Shahjalal Fertilizer	45.000	9.094		9.185		9.185
Total Fertilizer Consump. (i ... iv) :	264.000	108.148		105.777		104.856
J. Others Consumptions :						
i) TFA	600.000	613.261		607.261		619.406
ii) KFA		77.955		77.419		148.564
iii) BFA		82.158		82.980		83.801
iv) JFA	38.000	70.631		71.337		72.044
v) SFA	2.000	3.960		4.080		4.270
vi) PFA (Estimated)	12.000	15.762		16.143		18.429
Total Others Consumption (i ... v) :	652.000	863.727		859.220		946.514
Total Gas Consumption (A ... I) :		2089.380		2082.987		2169.845

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1119.357
KGDCL	215.179
BGDCL	233.596
JGTDSL	298.294
PGCL	130.903
SGCL	92.050
Total Consumption :	2089.380

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongl 110,Westmont (45x2) PS, Agreco 80,145,70,Maxpower79,EGCB335,

Fertilizer :GUFFL,PUFF.

Other:

Difference between production and consumption= 143.145 MMSCFD

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.


To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	23-Apr-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-Apr-23 to 08:00 Hrs of 23-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

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Director (Operation)