



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13836.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 28-May-23 to 08:00 Hrs of 29-May-23)

Reporting Date: 29-May-2023

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
1. Gas Production Scenario :						
A. BGFL :						
Titas Gas Field	26	542.000	381.9740			
Hobiganj Gas Field	7	225.000	139.9950			
Bakhrabad Gas Field	6	43.000	33.0230			
Narsingdi Gas Field	2	30.000	25.8980			
Meghna Gas Field	1	11.000	3.2360			
Sub-total (A) :	42	851.000	584.1260			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.2125			
Kailashilla Gas Field # 1	2	13.000	2.0315			
Beanibazar Gas Field	1	15.000	14.3827			
Rashidpur Gas Field	5	60.000	44.0836			
Horipur Gas Field (Sylhet)	1	6.000	5.5907			
Sub-total (B) :	12	149.000	92.3010			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3495			
Fenchuganj Gas Field	2	26.000	11.3990			
Shahbazpur Gas Field	3	50.000	46.7945			
Semutang Gas Field	2	3.000	0.6827			
Sundalpur Gas Field	1	5.000	7.9942			
Srikail Gas Field	3	40.000	32.4493			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1433			
Sub-total (C) :	14	145.000	110.8125			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.7430	507.6570 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.2800			
Bibyana Gas Field	26	1200.000	1109.4570			
Sub-total (E)	39	1512.000	1299.4800			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.5600			
H. RLNG Intake: a) MLNG						
		500.000	530.3290			
b) SLNG						
		500.000	448.2580			
2. Total Production (A ... H)	112	3760.000	3112.8665			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 29-May-2023		20:00 Hr on 28-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.559	548	16.950	558	17.128	
iii) Jalalabad Gas Field	117.130	566	118.035	544	116.620	
iv) Fenchuganj Gas Field	11.389	554	12.625	534	11.508	
v) Moulovibazar Gas Field	17.226	528	17.680	625	18.300	
vi) Rashidpur Gas Field	42.993	546	42.940	625	42.410	
vii) Bibyana Gas Field	428.218	650	612.000	534	550.492	
viii) Hobiganj Gas Field	68.222		65.000		0.000	
ix) Titas Gas Field Loc.- C	31.239	705	31.551		31.864	
ix) Titas Gas Field Loc.- E	37.531	675	37.906		38.282	
ix) Titas Gas Field Loc.- i	18.252	530	18.435		18.617	
ix) Titas Gas Field Loc.- j	39.476	690	39.871		40.266	
Total In-take To N-S/R-A (i ... ix) :	940.234				885.485	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 29-May-2023		20:00 Hr on 28-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	518.090	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		31.245		31.557		31.870
ii) SFCL		40.779				
iii) Kusiara 163 MW		28.155				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	46.150		46.612		47.073
Sub-total (i - ii) :		149.329		81.199		82.003

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		29-May-2023		20:00 Hr on		28-May-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		9.769		0		10.769				11.269
ii) AFCCL		0.000		0		0.010		580		0.020
Sub-total (i - ii) :		9.769				10.779				11.289
Gas In-take At AGMS (a less c & d) :		781.135		611		931.794		592		803.482
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		8.654				9.654				10.154
ii) KTL-II Off-take (Beanibazar GF)		14.383				14.363				14.883
e. 2) To JGTDSL from Jalalabad gas field through spur line		54.719								
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	781.135		641		701.000		626		686.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000		422		0.000		292		0.000
ii) A-B-2 (New) Pipeline	450	0.000		411		0.000		308		0.000
iii) BB Pipeline	350	222.550		603		255.000		620		263.000
iv) VS-3 Pipeline	150	140.993		532		143.000		455		147.000
v) A-M Pipeline	450	417.592		398		303.000		455		276.000
Total Delivery from AGMS (i...v)		781.135				701.000				686.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		630		0.000		175		0.000
- Through VS-3 Pipeline	150	140.993		532		143.000		455		147.000
ii) To TGTDC System :										
- Through A-B (1+2)	450	0.000		422		758.080		292		728.201
- Through B-B Pipeline	350	58.112		603		63.112		620		68.112
- Through A-M Line	450	417.592		398		303.000		455		276.000
Total Delivery To TGTDC		475.704				1124.192				1072.313
iii) To PGCL and SGCL System		164.438				166.438				169.438
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		781.135				1433.630				1388.751
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		584.195		422		585.195		292		589.195
ii) Bangora Gas Field		46.560		336		46.560		336		46.560
iii) Titas Gas Field Location G		33.960		415		33.960		415		33.960
iv) Titas Gas Field Location A2		18.727		285		18.727		285		18.727
v) Srikanil Gas Field		32.369		367		32.369		367		32.369
vi) Bakhrabad Gas Field		32.560		393		33.360		0		0.000
vii) Salda Gas Field		3.376		0		4.076				3.890
viii) Meghna Gas Field		3.233				3.833				3.500
Total In-take (i ... viii) :		754.980				758.080				728.201
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		630		1.000		175		5.000
ii) To BGDCL through BKB-Demra Line		8.187				8.192				8.197
iii) To TGTDC through BKB-Demra line		250.000		630		251.000		175		255.000
iv) To TGTDC through BKB-Siddirganj line		496.793		620		497.888		170		460.004
Total Off-take (i ... iv) :		754.980				758.080				728.201
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :										
i) Ashulia CGS		193.360		0.000		193.410		129/70		193.460
ii) Aminbazar CGS		100.440		0.000		90.000				90.000
iii) Dhanua GMS from BD pipeline		507.657		553		483.000		518		483.000
Total Gas Consumption by TGTDC through GTCL		1730.154				1732.154				1732.154
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		711.087		630		711.087		175		711.087
ii) Through AB line		0.000				1.000				5.000
Total In-take (i ... ii) :		711.087				712.087				716.087
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000		0		0.000		0		0.000
ii) Others (BGDCL & KGDCL)		126.892				127.892				131.892
iii) To TGTDC		584.195				585.195				589.195
Total Off-take (i ... iii) :		711.087				713.087				721.087
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		978.587		1050.000		960.000		941		960.000
Total In-take (i ... i) :		978.587				960.000				960.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDC		267.500		972/261		267.000		900/276		268.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		711.087				711.087				711.087
Total Off-take (i ... ii) :		978.587				978.587				978.587
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		95.353		270/75		122.400		135/70		84.000
ii) Gouripur TBS to BGSL (Provisional)		8.187				8.187				8.187
iii) Others (Hori.100MW; etc.)		154.647				128.600				171.000
Total (i ... iii) :		258.187				259.187				263.187

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	29-May-2023	20:00 Hr on	28-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		164.438	0	136.978		134.867
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.758		16.926		17.095
ii) Bogra TBS (Power+Others)		16.178	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		98.952		98.952		98.952
vi) Bheramara CGS		31.740				
Total Off-take (i ... vi) :		164.438		136.978		134.867
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2620.300		2652.894		2492.528
Total Gas Delivery		2620.299		2652.894		2492.528
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	25.805		21.600		24.960
Siddirganj 335 MW P.S. (EGCB)	54.000	47.992		33.600		441.600
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	51.596		48.000	140	52.536
Horipur 412 MW P.P. (EGCB)	63.500	59.667		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	71.910		62.400	145	72.864
Summit Meghnaghat 335 MW	75.000	53.046		58.046	145	49.008
RPCL 210 MW P.P.	42.000	13.141		7.728	250	16.512
Madabdi REB Summit (11+27) MW	8.000	5.924		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	7.067		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.473		0.000		3.542
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.188		6.250		6.312
Gazipur Summit Northern 33 MW SIPP	8.000	6.865		6.934		7.002
Norsingdi Dorin 22 MW SIPP	5.000	3.595		3.631		3.667
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	36.905				
Ghorashal (Unit-5) 210 MW	51.500	45.738		0.000		82.080
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.746		5.803		5.861
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	444.658		299.592		826.044
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.904		0.913		0.922
Rahim Energy 30MW	7.000	2.986		3.016		3.046
Unic Power ,Unit 1 & 2- 40MW	7.000	4.434		4.478		4.523
Alpha Power 10MW	2.000	1.095		1.106		1.117
Shah Cement 10MW	2.500	1.914		1.933		1.952
B Paper+U' Cement+Sung Sung+Mppi	7.000	39.792		40.190		40.588
CITY Sugar Power 10 MW	2.000	10.262		10.365		10.467
Malancha Holding 35 MW	7.000	8.348		8.431		8.515
ASM PS (10 MW)	3.000	1.263		1.276		1.288
Partex Engy. 10 MW	3.000	0.544		0.549		0.555
AM Energy Ltd. 10 MW	2.000	2.131		2.152		2.174
Everest Power (25 MW)	2.500	10.181		10.283		10.385
Sub-total (ii) :	47.000	83.854		84.693		85.531
Total A(i+ii)	1054.000	528.512		384.284		911.575
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	30.058	0	28.000	0	29.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.699	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	66.757		64.000		66.680
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.383		12.507		12.631
Sub-total (ii) :	15.000	12.383		12.507		12.631
Total B(i+ii)	209.000	79.140		76.507		79.311
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	37.787		0.000		0.000
United 200MW Moduler Power Plant	40.000	31.599		0.000		33.599
Ashuganj South 450 MW CAPP	65.000	49.792		0.000		51.792
Ashuganj North 450 MW CAPP	65.000	50.626		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.155		0.000		
Comilla REB (11+13.5) MW	6.000	2.731		2.758		2.786
Jangalia PS 33 MW Summit Rental	8.000	6.312		6.375		6.438
Feni Dorin 22 MW SIPP	5.000	3.636		3.672		3.709
Feni Mohipal 11 MW SIPP	2.500	1.957		1.977		1.996
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.769	0	9.759		9.779
Sub-total (C) :	415.500	203.364		24.541		136.067

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 29-May-2023		20:00 Hr on 28-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.088		17.259		17.430
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.465		17.640		17.814
Fenchuganj CC1 90 MW	17.000	9.109		9.200		9.291
Fenchuganj CC2 90 MW	18.000	8.916		9.005		9.095
Fenchuganj 51 MW BPL	13.000	10.869		10.978		11.086
Khusiara 163 MW (Max)	28.000	28.155		28.437		28.718
Fenchuganj 50 MW Rental (Prima)	10.000	2.351		2.374		2.398
Summit Bibiyana-2 (341 MW)	62.000	48.642		0.000		49.615
Bibiyana-3 CC (400 MW)	45.000	59.948		0.000		
Bibiyana South (400 MW)	45.000	56.508		0.000		56.508
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.419		2.443		2.467
Kumargaon United power 25 MW	5.700	3.331		3.365		3.398
Kumargaon 150 MW CCPP	36.000	35.515		35.870		36.225
Hobiganj 11 MW Energy pac SIPP	3.000	1.782		1.799		1.817
Sub-total (D) :	396.700	302.098		138.370		245.863
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.167	89	4.067	86	4.267
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.685		1.735		1.740
NWPGCL Unit-1 (225 MW)	35.000	19.549		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.797		0.000		
NWPGCL Unit-3 (225 MW)	35.000	18.448		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	45.158		0.000		45.658
Sub-total (E) :	240.900	104.804		5.802		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.950		8.030		8.109
Bhola 225 MW CCPP	35.000	34.630		36.940		38.080
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	31.740		32.057		32.375
Sub-total (F) :	143.000	74.320		77.027		78.564
H) Gas Consumption for Power						
i) Grid Power	2254.100	1196.001		1196.001		1196.001
ii) Non Grid Power	62.000	96.237		97.199		98.162
Total Gas Consumption for Power (A..F)	2316.100	1292.238		1293.200		1294.163
I. Fertilizer : i) TFA :						
JFCL	45.000	42.676	0	43.200	180	40.416
GPFPLC	45.000	1.822		1.822	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	44.498		45.022		40.416
ii) KFA :						
KAFCCO	63.000	49.350	0	48.000	0	49.824
CUFL	52.000	3.338	0	2.000	0	3.200
Sub-total (ii) :	115.000	52.688		50.000		53.024
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.779		41.187		41.187
Total Fertilizer Consump. (i ... iv) :	264.000	137.965		136.209		134.627
J. Others Consumptions :						
i) TFA	600.000	1270.396		-6.000		-6.120
ii) KFA		173.346		149.484		1.038
iii) BFA		102.133		103.154		104.175
iv) JFA	38.000	97.220		98.192		99.164
v) SFA	2.000	4.710		4.830		5.020
vi) PFA (Estimated)	12.000	27.894		26.424		25.088
Total Others Consumption (i ... v) :	652.000	1675.698		376.083		228.365
Total Gas Consumption (A ... I) :		3105.901		1805.493		1657.155

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Rooopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

6.965

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1843.406
KGDCCL	305.174
BGDCL	305.497
JGTDCL	440.097
PGCL	132.698
SGCL	79.030
Total Consumption :	3105.901

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13836.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	29-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 28-May-23 to 08:00 Hrs of 29-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		446280.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	786828.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1233108.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			786931.00

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Director (Operation)