



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13946.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 19-Sep-23 to 08:00 Hrs of 20-Sep-23)

Reporting Date: 20-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	384.2860			
Hobiganj Gas Field	7	225.000	122.9300			
Bakhrabad Gas Field	6	43.000	32.3240			
Narsingdi Gas Field	2	30.000	25.4870			
Meghna Gas Field	1	11.000	3.1630			
Sub-total (A) :	42	851.000	568.1900			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.8412			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3601			
Rashidpur Gas Field	5	60.000	46.3242			
Horipur Gas Field (Sylhet)	1	6.000	5.6430			
Sub-total (B) :	12	149.000	93.1685			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2966			
Fenchuganj Gas Field	2	26.000	12.2965			
Shahbazpur Gas Field	3	50.000	68.0119			
Semutang Gas Field	2	3.000	0.9287			
Sundalpur Gas Field	1	10.000	7.9155			
Srikail Gas Field	3	40.000	31.6668			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1709			
Sub-total (C) :	14	150.000	132.2869			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.8660	468.2900 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.3690			
Bibyana Gas Field	26	1200.000	1083.1270			
Sub-total (E)	39	1512.000	1272.3620			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.0100			
H. RLNG Intake: a) MLNG						
		500.000	451.3330			
b) SLNG						
		500.000	305.6610			
2. Total Production (A ... H)	112	3765.000	2867.0114			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 20-Sep-2023		20:00 Hr on 19-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.609	505	18.000	494	17.000	
iii) Jalalabad Gas Field	114.225	523	115.705	512	117.705	
iv) Fenchuganj Gas Field	12.253	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.251	502	17.000	550	19.000	
vi) Rashidpur Gas Field	45.128	515	45.000	510	43.000	
vii) Bibyana Gas Field	447.400	610	599.000	595	538.791	
viii) Hobiganj Gas Field	59.277		62.000		0.000	
ix) Titas Gas Field Loc.- C	12.525	705	12.650		12.776	
ix) Titas Gas Field Loc.- E	35.575	675	35.931		36.287	
ix) Titas Gas Field Loc.- i	25.333	530	25.586		25.840	
ix) Titas Gas Field Loc.- j	39.736	690	40.133		40.531	
Total In-take To N-S/R-A (i ... ix) :	824.312				862.929	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 20-Sep-2023		20:00 Hr on 19-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	582.000	477/728	570.000	477/708	983.006
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		34.172		34.514		34.856
ii) SFCL		40.044				
iii) Kusiara 163 MW		22.059				
iv) Munshibazar DRS (Estimated)	3	2.336				
v) RoghunondonPur (VS-P)	60	37.080		3.030		3.060
Sub-total (i - ii) :		135.691		37.451		37.822
				74.995		75.737

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20-Sep-2023		20:00 Hr on		19-Sep-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :										
i) Midland PS 51 MW, Ashuganj		7.315				8.315				8.815
ii) AFCCCL		0.000				0.010		605		0.020
Sub-total (i - ii) :		7.315				8.325				8.835
Gas In-take At AGMS (a loss c & d) :										
		681.305		613		908.011		607		787.191
e. 1) To JGTDCL From KTL-II & Beanibazar Gas Field :										
i) KTL-II Off-take (KTL MSTE)		9.233				10.233				10.733
ii) KTL-II Off-take (Beanibazar GF)		15.300				15.340				15.860
e. 2) To JGTDCL from Jalalabad gas field through spur line										
f) Ashuganj Compressor Station:										
Suction/Discharge	1500	681.310		596		642.000		607		630.000
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000		357		0.000		573		0.000
ii) A-B-2 (New) Pipeline	450	0.000		346		0.000		576		0.000
iii) BB Pipeline	350	175.691		502		209.000		563		215.000
iv) VS-3 Pipeline	150	137.311		417		120.000		432		112.000
v) A-M Pipeline	450	368.308		397		313.000		372		303.000
Total Delivery from AGMS (I...v)		681.310				642.000				630.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGSL & KGDCL Through A-B1 Line	450	0.000		530		0.000		560		0.000
- Through VS-3 Pipeline	150	137.311		417		120.000		432		112.000
ii) To TGTDCCL System :										
- Through A-B (1+2)	450	0.000		357		548.349		573		519.290
- Through B-B Pipeline	350	42.280		562		47.280		563		52.280
- Through A-M Line	450	368.308		397		313.000		372		303.000
Total Delivery To TGTDCCL		410.588				908.629				874.570
iii) To PGCL and SGCL System		133.411				135.411				138.411
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		681.310				1164.040				1124.981
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CHT & CFB Pipeline		375.168		357		376.168		573		380.168
ii) Bangora Gas Field		43.090		336		43.090		336		43.090
iii) Titas Gas Field Location G		37.199		415		37.199		415		37.199
iv) Titas Gas Field Location A2		20.223		370		20.223		370		20.223
v) Srikail Gas Field		31.220		367		31.220		367		31.220
vi) Bakhrabad Gas Field		31.862		393		32.662				0.000
vii) Salda Gas Field		3.327				4.027				3.890
viii) Meghna Gas Field		3.160				3.760				3.500
Total In-take (i ... viii) :		545.249				548.349				519.290
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		530		1.000		560		5.000
ii) To BGDCL through BKB-Demra Line		7.102				7.107				7.112
iii) To TGTDCCL through BKB-Demra line		150.000		530		151.000		560		155.000
iv) To TGTDCCL through BKB-Siddirganj line		388.147		525		389.242		550		352.178
Total Off-take (i ... iv) :		545.249				548.349				519.290
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :										
i) Ashulia CGS		152.476				152.526				152.576
ii) Aminbazar CGS		77.440				84.000				84.000
iii) Dhanua GMS from BD pipeline		468.290		537		492.000		532		492.000
Total Gas Consumption by TGTDCCL through GTCL		1417.025				1419.025				1419.025
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDCCL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		509.064		530		509.064		560		509.064
ii) Through AB line		0.000				1.000				5.000
Total In-take (i ... ii) :		509.064				510.064				514.064
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000				0.000				0.000
ii) Others (BGDCL & KGDCL)		133.896				134.896				138.896
iii) To TGTDCCL		375.168				376.168				380.168
Total Off-take (i ... iii) :		509.064				511.064				519.064
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		756.994		885.000		772.000		730		770.000
Total In-take (i ... i) :		756.994				772.000				772.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDCCL		247.930		798/261		224.880		670/250		240.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		509.064				509.064				509.064
Total Off-take (i ... ii) :		756.994				756.994				756.994
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		77.025		115/80		98.400		130/110		110.400
ii) Gouripur TBS to BGSL (Provisional)		7.102				7.102				7.102
iii) Others (Hori.100MW; etc.)		72.975				52.600				44.600
Total (i ... iii) :		157.102				158.102				162.102

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	20-Sep-2023	20:00 Hr on	19-Sep-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		133.411		143.461		136.260
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	17.729			17.907		18.066
ii) Bogra TBS (Power+Others)	9.118		115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)	0.000		133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	105.754			105.754		105.754
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :		133.411		143.461		136.260
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2244.270		2444.760		2292.644
Total Gas Delivery		2244.274		2444.760		2292.644
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	44.206		43.200		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	48.873		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	53.966		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	63.847		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	48.949		53.949	435	52.800
RPCL 210 MW P.P.	42.000	10.462		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	3.464		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.035		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.741		0.000		3.816
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.773		6.841		6.908
Gazipur Summit Northern 33 MW SIPP	8.000	5.758		5.816		5.873
Norsingdi Dorin 22 MW SIPP	5.000	4.081		4.122		4.163
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	40.424		0.000		40.800
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	17.683		17.860		18.037
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	356.262		318.507		738.113
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	2.009		2.029		2.049
Rahim Energy 30MW	7.000	0.608		0.614		0.620
Unic Power ,Unit 1 & 2- 40MW	7.000	2.817		2.845		2.873
Alpha Power 10MW	2.000	0.840		0.848		0.857
Shah Cement 10MW	2.500	1.270		1.283		1.295
B Paper+U' Cement+Sung Sung+Mpppl	7.000	46.107		46.568		47.029
CITY Sugar Power 10 MW	2.000	10.452		10.557		10.661
Malancha Holding 35 MW	7.000	8.386		8.470		8.554
ASM PS (10 MW)	3.000	1.041		1.051		1.062
Partex Engy. 10 MW	3.000	1.239		1.251		1.264
AM Energy Ltd. 10 MW	2.000	2.529		2.554		2.580
Everest Power (25 MW)	2.500	7.470		7.545		7.619
Sub-total (ii) :	47.000	84.768		85.616		86.463
Total A(i+ii)	1054.000	441.030		404.123		824.576
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.228		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.596		0.000		2.648
Sub-total (i) :	194.000	39.824		36.288		73.648
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	52.374		48.964		86.449
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.880		0.000		0.000
United 200MW Moduler Power Plant	40.000	22.999		0.000		24.999
Ashuganj South 450 MW CAPP	65.000	45.640		0.000		47.640
Ashuganj North 450 MW CAPP	65.000	46.559		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	13.176		0.000		
Comilla REB (11+13.5) MW	6.000	2.405		2.429		2.453
Jangalia PS 33 MW Summit Rental	8.000	6.526		6.591		6.657
Feni Dorin 22 MW SIPP	5.000	4.057		4.098		4.138
Feni Mohipal 11 MW SIPP	2.500	2.405		2.429		2.453
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.315		7.305		7.325
Sub-total (C) :	415.500	187.962		22.852		121.633

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 20-Sep-2023		20:00 Hr on 19-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.127		17.298		17.470
Fenchuganj CC1 90 MW	17.000	8.858		8.946		9.035
Fenchuganj CC2 90 MW	18.000	7.959		8.039		8.118
Fenchuganj 51 MW BPL	13.000	8.858		8.947		9.035
Khusiara 163 MW (Max)	28.000	22.059		22.280		22.501
Fenchuganj 50 MW Rental (Prima)	10.000	8.497		8.582		8.667
Summit Bibiyana-2 (341 MW)	62.000	45.257		0.000		46.162
Bibiyana-3 CC (400 MW)	45.000	54.109		0.000		
Bibiyana South (400 MW)	45.000	58.209		0.000		58.209
Kumargaon 20 MW P.S	2.000	6.198		6.260		6.322
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.428		2.452		2.476
Kumargaon United power 25 MW	5.700	1.710		1.727		1.744
Kumargaon 150 MW CCPP	36.000	34.710		35.057		35.404
Hobiganj 11 MW Energypac SIPP	3.000	1.185		1.197		1.209
Sub-total (D) :	396.700	277.165		120.785		226.352
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabani P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.605		1.655		1.660
NWPGCL Unit-1 (225 MW)	35.000	29.251		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	28.859		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	47.644		0.000		
Sub-total (E) :	240.900	107.359		1.555		48.144
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.350		7.424		7.497
Bhola 225 MW CCPP	35.000	32.350		34.660		35.800
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		24.910				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	64.610		42.084		43.297
H) Gas Consumption for Power						
i) Grid Power	2254.100	1033.182		1033.182		1033.182
ii) Non Grid Power	62.000	97.318		98.291		99.264
Total Gas Consumption for Power (A..F)	2316.100	1130.500		1131.473		1132.446
I. Fertilizer : i) TFA :						
JFCL	45.000	2.605		2.640	290	40.848
GPFFLC	45.000	44.350		44.350		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	46.955		46.990		40.848
ii) KFA :						
KAFCO	63.000	50.024		48.096		47.000
CUFL	52.000	3.839		2.976		2.000
Sub-total (ii) :	115.000	53.863		51.072		49.000
iii) BFA : AFCCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.044		40.444		40.444
Total Fertilizer Consump. (i ... iv) :	264.000	140.862		138.506		130.292
J. Others Consumptions :						
i) TFA	600.000	1096.764		-6.000		-6.120
ii) KFA		186.309		159.325		0.868
iii) BFA		100.696		101.703		102.710
iv) JFA	38.000	98.520		99.506		100.491
v) SFA	2.000	5.180		5.300		5.490
vi) PFA (Estimated)	12.000	26.052		29.352		23.926
Total Others Consumption (i ... v) :	652.000	1513.522		389.185		227.365
Total Gas Consumption (A ... I) :		2784.883		1659.164		1490.103

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1584.749
KGDCL	292.546
BGDCL	288.658
JGTDSL	415.729
PGCL	133.411
SGCL	69.790
Total Consumption :	2784.883

Difference between production and consumption= 82.133 MMSCFD

Kousar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C.: 1. DGM (RTD), Dhaka, GTCL.	Ref. : 28.14.0000.134.01.13946.23
2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date : 20-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Recolving and Delivery Statistic

(From 08:00 Hrs of 19-Sep-23 to 08:00 Hrs of 20-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	608762.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			608762.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			609584.00

Kawon

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Director (Operation)