



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13842.23

To :	Managing Director, GTCL	
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**

( From 08:00 Hrs of 03-Jun-23 to 08:00 Hrs of 04-Jun-23)

**Reporting Date: 4-Jun-2023**

Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>1. Gas Production Scenario :</b>						
<b>A. BGFCL :</b>						
Titas Gas Field	26	542.000	381.1930			
Hobiganj Gas Field	7	225.000	140.0890			
Bakhrabad Gas Field	6	43.000	33.0020			
Narsingdi Gas Field	2	30.000	25.7720			
Meghna Gas Field	1	11.000	3.3430			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>583.3990</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	26.2325			
Kailashilla Gas Field # 1	2	13.000	1.9043			
Beanibazar Gas Field	1	15.000	14.5050			
Rashidpur Gas Field	5	60.000	44.2372			
Horipur Gas Field (Sylhet)	1	6.000	5.7184			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.5974</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.4017			
Fenchuganj Gas Field	2	26.000	11.1625			
Shahbazzpur Gas Field	3	50.000	47.0928			
Semutang Gas Field	2	3.000	0.5763			
Sundalpur Gas Field	1	5.000	8.0018			
Srikail Gas Field	3	40.000	32.1581			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0877			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>110.4809</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	175.9110	523.5320 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	17.1710			
Bibyana Gas Field	26	1200.000	1117.7740			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1310.8560</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	43.2800			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	535.1990			
<b>b) SLNG</b>						
		500.000	352.1890			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>3028.0013</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in	08:00 Hr on 4-Jun-2023		20:00 Hr on 3-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.520	548	16.950	558	17.128	
iii) Jalalabad Gas Field	116.708	566	114.505	544	113.090	
iv) Fenchuganj Gas Field	11.152	554	12.625	534	11.508	
v) Moulovibazar Gas Field	17.115	528	17.680	625	18.300	
vi) Rashidpur Gas Field	43.055	546	42.940	625	42.410	
vii) Bibyana Gas Field	419.563	650	612.000	534	550.415	
viii) Hobiganj Gas Field	68.846		65.000		0.000	
ix) Titas Gas Field Loc.- C	23.968	705	24.208		24.447	
ix) Titas Gas Field Loc.- E	37.569	675	37.945		38.320	
ix) Titas Gas Field Loc.- i	17.814	530	17.992		18.170	
ix) Titas Gas Field Loc.- j	39.493	690	39.888		40.283	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>902.803</b>				<b>874.071</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Jun-2023 Pressure PSIG	Flow MMSCFD	20:00 Hr on 3-Jun-2023 Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	528.250	481/710	558.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		40.122		40.524		40.925
ii) SFCL		40.450				
iii) Kusiara 163 MW		28.512				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	47.400		47.874		48.348
<b>Sub-total (i - ii) :</b>		<b>159.485</b>		<b>91.428</b>		<b>92.333</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	4-Jun-2023	20:00 Hr on	3-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.408	0	10.408		10.908
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		9.408		10.418		10.928
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>733.910</b>	<b>617</b>	<b>910.305</b>	<b>592</b>	<b>781.739</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		8.713		9.713		10.213
ii) KTL-II Off-take (Beanibazar GF)		14.505		14.485		15.005
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	733.890	641	701.000	626	686.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	241.763	603	255.000	620	263.000
iv) VS-3 Pipeline	150	124.515	532	143.000	455	147.000
v) A-M Pipeline	450	367.612	398	303.000	455	276.000
<b>Total Delivery from AGMS (i...v)</b>		<b>733.890</b>		<b>701.000</b>		<b>686.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	630	0.000	175	0.000
- Through VS-3 Pipeline	150	124.515	532	143.000	455	147.000
<b>ii) To TGTDSL System :</b>						
- Through A-B (1+2)	450	0.000	422	666.196	292	636.238
- Through B-B Pipeline	350	65.769	603	70.769	620	75.769
- Through A-M Line	450	367.612	398	303.000	455	276.000
Total Delivery To TGTDSL		433.381		1039.965		988.007
iii) To PGCL and SGCL System		175.994		177.994		180.994
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>733.890</b>		<b>1360.959</b>		<b>1316.001</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		497.925	422	498.925	292	502.925
ii) Bangora Gas Field		42.410	336	42.410	336	42.410
iii) Titas Gas Field Location G		33.064	415	33.064	415	33.064
iv) Titas Gas Field Location A2		18.741	285	18.741	285	18.741
v) Srikail Gas Field		31.708	367	31.708	367	31.708
vi) Bakhrabad Gas Field		32.539	393	33.339	0	0.000
vii) Salda Gas Field		3.369	0	4.069		3.890
viii) Meghna Gas Field		3.340		3.940		3.500
<b>Total In-take (i ... viii) :</b>		<b>663.096</b>		<b>666.196</b>		<b>636.238</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	630	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		8.121		8.126		8.131
iii) To TGTDSL through BKB-Demra line		200.000	630	201.000	175	205.000
iv) To TGTDSL through BKB-Siddirganj line		454.975	620	456.070	170	418.107
<b>Total Off-take (i ... iv) :</b>		<b>663.096</b>		<b>666.196</b>		<b>636.238</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDSL) :</b>						
i) Ashulia CGS		187.282	0.000	187.332	129/70	187.382
ii) Aminbazar CGS		103.870	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		523.532	553	483.000	518	483.000
<b>Total Gas Consumption by TGTDSL through GTCL</b>		<b>1611.888</b>		<b>1613.888</b>		<b>1613.888</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDSL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		621.408	630	621.408	175	621.408
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>621.408</b>		<b>622.408</b>		<b>626.408</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		123.483		124.483		128.483
iii) To TGTDSL		497.925		498.925		502.925
<b>Total Off-take (i ... ii) :</b>		<b>621.408</b>		<b>623.408</b>		<b>631.408</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		887.388	1050.000	884.000	941	960.000
<b>Total In-take (i ... i) :</b>		<b>887.388</b>		<b>884.000</b>		<b>884.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDSL		265.980	972/261	263.000	900/276	268.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		621.408		621.408		621.408
<b>Total Off-take (i ... ii) :</b>		<b>887.388</b>		<b>887.388</b>		<b>887.388</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDSL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		76.208	370/70	122.400	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		8.121		8.121		8.121
iii) Others (Hori.100MW; etc.)		123.792		78.600		121.000
<b>Total (i ... iii) :</b>		<b>208.121</b>		<b>209.121</b>		<b>213.121</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Jun-2023		20:00 Hr on 3-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		175.994	0	150.320		148.198
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		15.621		15.777		15.935
ii) Bogra TBS (Power+Others)		15.320	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		113.443		113.443		113.443
vi) Bheramara CGS		30.800				
<b>Total Off-take (i ... vi) :</b>		<b>175.994</b>		<b>150.320</b>		<b>148.198</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2502.112</b>		<b>2560.202</b>		<b>2399.603</b>
<b>Total Gas Delivery</b>		<b>2502.092</b>		<b>2560.202</b>		<b>2399.603</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	53.267		28.800		24.960
Siddirganj 335 MW P.S. (EGCB)	54.000	10.748		33.600		441.600
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	51.225		48.000	140	52.536
Horipur 412 MW P.P. (EGCB)	63.500	59.489		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	72.658		62.400	145	72.864
Summit Meghnaghat 335 MW	75.000	52.360		57.360	145	49.008
RPCL 210 MW P.P.	42.000	17.133		7.728	250	16.512
Madabdi REB Summit (11+27) MW	8.000	4.315		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.863		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	2.712		0.000		2.766
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.518		6.583		6.648
Gazipur Summit Northern 33 MW SIPP	8.000	6.745		6.812		6.880
Norsingdi Dorin 22 MW SIPP	5.000	3.043		3.073		3.104
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	37.139				
Ghorashal (Unit-5) 210 MW	51.500	46.549		0.000		82.080
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	16.511		16.676		16.841
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>447.275</b>		<b>316.633</b>		<b>835.900</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.827		1.845		1.864
Rahim Energy 30MW	7.000	2.986		3.016		3.046
Unic Power ,Unit 1 & 2- 40MW	7.000	3.892		3.931		3.970
Alpha Power 10MW	2.000	1.115		1.126		1.137
Shah Cement 10MW	2.500	1.782		1.800		1.818
B Paper+U' Cement+Sung Sung+MppI	7.000	44.573		45.019		45.464
CITY Sugar Power 10 MW	2.000	10.034		10.134		10.235
Malancha Holding 35 MW	7.000	7.911		7.990		8.069
ASM PS (10 MW)	3.000	1.115		1.126		1.137
Partex Engy. 10 MW	3.000	1.255		1.268		1.280
AM Energy Ltd. 10 MW	2.000	2.628		2.654		2.681
Everest Power (25 MW)	2.500	9.491		9.586		9.681
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>88.609</b>		<b>89.495</b>		<b>90.381</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>535.884</b>		<b>406.128</b>		<b>926.281</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	30.099	0	28.000	0	29.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.572	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	1.897		0.000		1.935
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>68.568</b>		<b>64.000</b>		<b>68.615</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW, CEPZ	15.000	12.383		12.507		12.631
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>12.383</b>		<b>12.507</b>		<b>12.631</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>80.951</b>		<b>76.507</b>		<b>81.246</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW Ccpp	40.000	34.729		0.000		0.000
United 200MW Moduler Power Plant	40.000	27.909		0.000		29.909
Ashuganj South 450 MW Ccpp	65.000	40.816		0.000		42.816
Ashuganj North 450 MW Ccpp	65.000	50.057		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.500		0.000		
Comilla REB (11+13.5) MW	6.000	4.001		4.041		4.081
Jangalia PS 33 MW Summit Rental	8.000	5.373		5.427		5.480
Feni Dorin 22 MW SIPP	5.000	3.855		3.894		3.932
Feni Mohipal 11 MW SIPP	2.500	1.988		2.008		2.028
Chandpur Power 150 MW Ccpp	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.408	0	9.398		9.418
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>186.636</b>		<b>24.767</b>		<b>123.632</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 4-Jun-2023		20:00 Hr on 3-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.406		18.590		18.774
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.260		17.433		17.605
Fenchuganj CC1 90 MW	17.000	9.020		9.110		9.200
Fenchuganj CC2 90 MW	18.000	8.900		8.989		9.078
Fenchuganj 51 MW BPL	13.000	10.842		10.950		11.058
Khusiara 163 MW (Max)	28.000	28.512		28.797		29.082
Fenchuganj 50 MW Rental (Prima)	10.000	11.361		11.474		11.588
Summit Bibiyana-2 (341 MW)	62.000	49.585		0.000		50.577
Bibiyana-3 CC (400 MW)	45.000	59.826		0.000		
Bibiyana South (400 MW)	45.000	56.585		0.000		56.585
Kumargaon 20 MW P.S	2.000	5.635		5.691		5.747
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	0.391		0.394		0.398
Kumargaon United power 25 MW	5.700	3.271		3.303		3.336
Kumargaon 150 MW CCPP	36.000	34.068		34.408		34.749
Hobiganj 11 MW Energy pac SIPP	3.000	1.667		1.684		1.701
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>315.327</b>		<b>150.824</b>		<b>259.480</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.294	89	4.194	86	4.394
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.683		1.733		1.738
NWPGCL Unit-1 (225 MW)	35.000	31.213		0.000		
NWPGCL Unit-2 (225 MW)	35.000	14.743		0.000		
NWPGCL Unit-3 (225 MW)	35.000	13.736		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.751		0.000		54.251
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>119.420</b>		<b>5.927</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	9.420		9.514		9.608
Bhola 225 MW CCPP	35.000	33.990		36.300		37.440
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	30.800		31.108		31.416
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>74.210</b>		<b>76.922</b>		<b>78.464</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1211.436		1211.436		1211.436
ii) Non Grid Power	62.000	100.992		102.002		103.012
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1312.428</b>		<b>1313.438</b>		<b>1314.448</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	0.135	0	43.200	180	40.416
GPFPLC	45.000	5.819		5.819	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>5.954</b>		<b>49.019</b>		<b>40.416</b>
<b>ii) KFA :</b>						
KAFCO	63.000	49.449	0	48.000	0	49.824
CUFL	52.000	7.907	0	7.200	0	3.200
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>57.356</b>		<b>55.200</b>		<b>53.024</b>
iii) BFA : AFCLL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	40.450		40.855		40.855
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>103.760</b>		<b>145.074</b>		<b>134.295</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1245.037		-6.000		-6.120
ii) KFA		165.133		149.484		1.038
iii) BFA		98.309		99.292		100.275
iv) JFA	38.000	97.165		98.136		99.108
v) SFA	2.000	4.470		4.590		4.780
vi) PFA (Estimated)	12.000	25.774		25.150		23.803
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1635.887</b>		<b>370.652</b>		<b>222.884</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3052.075</b>		<b>1829.164</b>		<b>1671.626</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1786.875
KGDCL	303.440
BGDCL	284.945
JGTDSL	452.942
PGCL	145.194
SGCL	78.680
<b>Total Consumption :</b>	<b>3052.075</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

**Fertilizer :**

**Other:**

Difference between production and consumption=

-24.074

*ngmin* *shin* *AB*

Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13842.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	4-Jun-2023 (Reporting)

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 03-Jun-23 to 08:00 Hrs of 04-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	814810.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>814810.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>814951.00</b>

*Handwritten signatures and initials in the left margin.*

*Handwritten signature of the Director (Operation) above a horizontal line.*  
Director (Operation)