



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13993.23

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08.00 Hrs of 07-Nov-23 to 08.00 Hrs of 08-Nov-23)

**Reporting Date: 8-Nov-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	384.9590			
Hobiganj Gas Field	7	225.000	120.9940			
Bakhrabad Gas Field	6	43.000	31.8090			
Narsingdi Gas Field	2	30.000	24.6100			
Meghna Gas Field	1	11.000	3.0690			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>565.4410</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	24.8640			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8773			
Rashidpur Gas Field	5	60.000	45.5924			
Horipur Gas Field (Sylhet)	1	6.000	5.5698			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>90.9035</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.9598			
Fenchuganj Gas Field	2	26.000	12.2241			
Shahbazpur Gas Field	3	50.000	78.6762			
Semutang Gas Field	2	3.000	0.9345			
Sundalpur Gas Field	1	10.000	7.7067			
Srikail Gas Field	3	40.000	37.3542			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0773			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>147.9328</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	169.7390	436.7180 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.9040			
Bibyana Gas Field	26	1200.000	1062.1230			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1248.7660</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103.000	41.9600			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	0.0000			
<b>b) SLNG</b>						
		500.000	500.7790			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3765.000</b>	<b>2595.7823</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In	08:00 Hr on 8-Nov-2023		20:00 Hr on 7-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	12.494	505	11.000	494	10.000	
iii) Jalalabad Gas Field	111.705	523	111.959	512	109.959	
iv) Fenchuganj Gas Field	12.214	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.847	502	16.000	550	19.000	
vi) Rashidpur Gas Field	44.378	515	45.000	510	43.000	
vii) Bibyana Gas Field	448.295	610	588.000	595	537.580	
viii) Hobiganj Gas Field	59.069		57.000		0.000	
ix) Titas Gas Field Loc.- C	24.571	675	24.817		25.062	
ix) Titas Gas Field Loc.- E	34.487	645	34.832		35.177	
ix) Titas Gas Field Loc.- i	24.984	650	25.234		25.484	
ix) Titas Gas Field Loc.- j	40.554	655	40.960		41.365	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>829.597</b>				<b>858.626</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Nov-2023		20:00 Hr on 7-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	562.000	477/728	563.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		19.751		19.948		20.146
ii) SFCL		39.973				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	2.788		3.030		3.060
v) RoghunondonPur (VS-P)	60	23.693		23.930		24.167
<b>Sub-total (i - ii) :</b>		<b>86.204</b>		<b>46.908</b>		<b>47.372</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.760		10.760		11.260
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.760		10.770		11.280
<b>Gas In-take At AGMS (a less c &amp; d) :</b>						
		733.634	601	919.893	607	811.254
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		12.370		13.370		13.870
ii) KTL-II Off-take (Beanibazar GF)		14.877		14.857		15.377
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>						
		57.041				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	733.633	614	769.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	163.280	562	164.000	563	128.000
iv) VS-3 Pipeline	150	142.198	417	135.000	432	135.000
v) A-M Pipeline	450	428.155	397	470.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>733.633</b>		<b>769.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	277	0.000	560	0.000
- Through VS-3 Pipeline	150	142.198	417	135.000	432	135.000
<b>ii) To TGTDCCL System :</b>						
- Through A-B (1+2)	450	0.000	357	296.858	573	268.781
- Through B-B Pipeline	350	78.069	562	83.069	563	88.069
- Through A-M Line	450	428.155	397	470.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>506.224</b>		<b>849.927</b>		<b>757.850</b>
iii) To PGCL and SGCL System		85.211		87.211		90.211
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>733.633</b>		<b>1072.138</b>		<b>983.061</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		115.867	357	116.867	573	120.867
ii) Bangora Gas Field		41.080	336	41.080	336	41.080
iii) Titas Gas Field Location G		39.979	590	39.979	590	39.979
iv) Titas Gas Field Location A2		22.203	600	22.203	600	22.203
v) Srikail Gas Field		37.262	367	37.262	367	37.262
vi) Bakhrabad Gas Field		31.347	436	32.147		0.000
vii) Salda Gas Field		2.954		3.654		3.890
viii) Meghna Gas Field		3.066		3.666		3.500
<b>Total In-take (i ... viii) :</b>		<b>293.758</b>		<b>296.858</b>		<b>268.781</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	277	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		8.178		8.183		8.188
iii) To TGTDCCL through BKB-Demra line		120.000	277	121.000	560	125.000
iv) To TGTDCCL through BKB-Siddirganj line		165.580	275	166.675	550	130.593
<b>Total Off-take (i ... iv) :</b>		<b>293.758</b>		<b>296.858</b>		<b>268.781</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		69.600		69.650		69.700
ii) Aminbazar CGS		78.420		88.000		88.000
iii) Dhanua GMS from BD pipeline		436.718	537	468.000	532	468.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1228.522</b>		<b>1230.522</b>		<b>1230.522</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		245.619	277	245.619	560	245.619
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>245.619</b>		<b>246.619</b>		<b>250.619</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		129.752		130.752		134.752
iii) To TGTDCCL		115.867		116.867		120.867
<b>Total Off-take (i ... iii) :</b>		<b>245.619</b>		<b>247.619</b>		<b>255.619</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		500.779	660.000	500.000	660	500.000
<b>Total In-take (i ... i) :</b>		<b>500.779</b>		<b>500.000</b>		<b>500.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		255.160	595/174	246.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		245.619		245.619		245.619
<b>Total Off-take (i ... ii) :</b>		<b>500.779</b>		<b>500.779</b>		<b>500.779</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		2.072	95/60	1.920	110/80	110.400
ii) Gouripur TBS to BGDCL (Provisional)		8.178		8.178		8.178
iii) Others (Hori.100MW; etc.)		117.928		119.080		14.600
<b>Total (i ... iii) :</b>		<b>128.178</b>		<b>129.178</b>		<b>133.178</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	8-Nov-2023	20:00 Hr on	7-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
<b>a) In-take at Elenga (Western zone pipeline) :</b>		<b>85.211</b>		<b>87.206</b>		<b>88.013</b>
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)	18.550			18.730		18.923
ii) Bogra TBS (Power+Others)	9.181		85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	50.070			50.670		50.670
vi) Bheramara CGS	0.000					
<b>Total Off-take (i ... vi) :</b>	<b>85.211</b>			<b>87.206</b>		<b>88.013</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>1959.863</b>		<b>2143.019</b>		<b>2093.788</b>
<b>Total Gas Delivery</b>		<b>1959.862</b>		<b>2143.019</b>		<b>2093.788</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	37.028		33.600		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	33.789		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	50.431		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	34.608		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	25.957		30.957	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.183		18.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.964		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.116		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.683		0.000		3.757
Rupgonj Summit Eastern 33 MW SIPP	8.000	4.532		4.577		4.623
Gazipur Summit Northern 33 MW SIPP	8.000	6.600		6.666		6.732
Norsingdi Dorin 22 MW SIPP	5.000	3.343		3.376		3.410
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.163		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	18.030		18.210		18.391
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1207.000</b>	<b>272.325</b>		<b>236.587</b>		<b>605.140</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.472		1.487		1.501
Rahim Energy 30MW	7.000	0.583		0.589		0.595
Unic Power ,Unit 1 & 2- 40MW	7.000	4.308		4.351		4.394
Alpha Power 10MW	2.000	0.529		0.534		0.540
Shah Cement 10MW	2.500	0.000		0.000		0.000
B Paper+U' Cement+Sung Sung+Mpl	7.000	42.774		43.202		43.629
CITY Sugar Power 10 MW	2.000	7.978		8.058		8.138
Malancha Holding 35 MW	7.000	8.489		8.574		8.659
ASM PS (10 MW)	3.000	1.281		1.294		1.307
Partex Engy. 10 MW	3.000	0.309		0.312		0.315
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	4.840		4.888		4.937
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>72.563</b>		<b>73.289</b>		<b>74.014</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>344.888</b>		<b>309.876</b>		<b>679.154</b>
<b>B) i) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	23.607		23.000		27.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000		0.000		0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.898		0.000		2.956
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>26.505</b>		<b>23.000</b>		<b>29.956</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
Unifed Malancha Hold. 63 MW,CEPZ	15.000	9.135		9.226		9.318
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>9.135</b>		<b>9.226</b>		<b>9.318</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>35.640</b>		<b>32.226</b>		<b>39.274</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	35.604		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.818		0.000		2.818
Ashuganj South 450 MW CAPP	65.000	45.975		0.000		47.975
Ashuganj North 450 MW CAPP	65.000	87.933		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	0.000		0.000		0.000
Comilla REB (11+13.5) MW	6.000	2.520		2.545		2.570
Jangalia PS 33 MW Summit Rental	8.000	5.946		6.005		6.065
Feni Dorin 22 MW SIPP	5.000	3.924		3.963		4.002
Feni Mohipal 11 MW SIPP	2.500	1.870		1.889		1.907
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.760		9.750		9.770
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>194.350</b>		<b>24.153</b>		<b>101.076</b>



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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 8-Nov-2023		20:00 Hr on 7-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.570		18.756		18.941
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	1.537		1.552		1.568
Fenchuganj CC2 90 MW	18.000	7.380		7.454		7.528
Fenchuganj 51 MW BPL	13.000	10.833		10.942		11.050
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	0.000		0.000		0.000
Summit Bibiyana-2 (341 MW)	62.000	47.209		0.000		48.153
Bibiyana-3 CC (400 MW)	45.000	61.199		0.000		
Bibiyana South (400 MW)	45.000	59.421		0.000		59.421
Kumargaon 20 MW P.S	2.000	6.014		6.074		6.134
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.253		2.276		2.298
Kumargaon United power 25 MW	5.700	2.785		2.813		2.841
Kumargaon 150 MW CCPP	36.000	36.067		36.428		36.788
Hobiganj 11 MW Energypac SIPP	3.000	1.243		1.255		1.267
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>254.608</b>		<b>87.549</b>		<b>195.989</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	110	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	78	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.161		2.211		2.216
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	56.670		0.000		57.170
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>58.831</b>		<b>2.211</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.380		6.444		6.508
Bhola 225 MW CCPP	35.000	33.090		35.400		36.540
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.090				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>75.560</b>		<b>41.844</b>		<b>43.048</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	882.079		882.079		882.079
ii) Non Grid Power	62.000	81.698		82.515		83.332
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>963.777</b>		<b>964.594</b>		<b>965.411</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	5.954		0.000	290	55.200
GPFPLC	45.000	0.770		0.770		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>6.724</b>		<b>0.770</b>		<b>55.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	43.503		44.000		44.000
CUFL	52.000	42.436		37.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>85.939</b>		<b>81.000</b>		<b>84.000</b>
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.973		40.372		40.372
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>132.636</b>		<b>122.142</b>		<b>179.572</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1113.423		-6.000		-6.120
ii) KFA		176.553		154.774		4.351
iii) BFA		100.110		101.111		102.112
iv) JFA	38.000	99.877		100.875		101.874
v) SFA	2.000	5.430		5.550		5.740
vi) PFA (Estimated)	12.000	26.380		23.525		24.207
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1521.773</b>		<b>379.835</b>		<b>232.165</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2618.185</b>		<b>1466.571</b>		<b>1377.148</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1465.035
KGDCCL	298.132
BGDCL	294.460
JGTDSL	394.357
PGCL	85.211
SGCL	80.990
<b>Total Consumption :</b>	<b>2618.185</b>

Difference between production and consumption = -22.403 MMSCFD

Kawsar  3.12.2023 

  
General Manager (Operation)





**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 07-Nov-23 to 08:00 Hrs of 08-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	458996.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>458996.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>459136.00</b>

Kawson  3.5.2023 

  
General Manager (Operation)