



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agarqaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13830.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 22-May-23 to 08:00 Hrs of 23-May-23)

Reporting Date: 23-May-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	381.1960			
Hobiganj Gas Field	7	225.000	139.9860			
Bakhrabad Gas Field	6	43.000	33.0220			
Narsingdi Gas Field	2	30.000	25.7640			
Meghna Gas Field	1	11.000	3.2360			
Sub-total (A) :	42	851.000	583.2040			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.9994			
Kailashilla Gas Field # 1	2	13.000	2.1290			
Beanibazar Gas Field	1	15.000	14.2519			
Rashidpur Gas Field	5	60.000	44.2217			
Horipur Gas Field (Sylhet)	1	6.000	5.9001			
Sub-total (B) :	12	149.000	92.5021			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5160			
Fenchuganj Gas Field	2	26.000	11.5035			
Shahbazpur Gas Field	3	50.000	46.4016			
Semutang Gas Field	2	3.000	0.6842			
Sundalpur Gas Field	1	5.000	7.8856			
Srikail Gas Field	3	40.000	33.3412			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2478			
Sub-total (C) :	14	145.000	111.5799			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.9710	505.0030 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.8430			
Bibyana Gas Field	26	1200.000	1115.9400			
Sub-total (E)	39	1512.000	1303.7540			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	47.7800			
H. RLNG Intake: a) MLNG						
		500.000	449.6850			
b) SLNG						
		500.000	427.5780			
2. Total Production (A ... H)						
	112	3760.000	3016.0830			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on Pressure PSIG	23-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-May-2023 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.082	548	16.950	558	17.128	
iii) Jalalabad Gas Field	116.103	566	118.845	544	117.430	
iv) Fenchuganj Gas Field	11.493	554	12.625	534	11.508	
v) Moulovibazar Gas Field	16.767	528	17.680	625	18.300	
vi) Rashidpur Gas Field	43.123	546	42.940	625	42.410	
vii) Bibyana Gas Field	442.743	650	612.000	534	553.754	
viii) Hobiganj Gas Field	68.096		65.000		0.000	
ix) Titas Gas Field Loc.- C	14.851	705	15.000		15.148	
ix) Titas Gas Field Loc.- E	38.606	675	38.992		39.378	
ix) Titas Gas Field Loc.- i	18.694	530	18.881		19.068	
ix) Titas Gas Field Loc.- j	40.129	690	40.530		40.932	
Total In-take To N-S/R-A (i ... ix) :	931.687				875.055	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on Pressure PSIG	23-May-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	22-May-2023 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	456.000	481/710	558.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.469		40.873		41.278
ii) SFCL		41.173				
iii) Kusiara 163 MW		25.319				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	45.175		45.627		46.079
Sub-total (i - ii) :		155.136		89.530		90.417

Kausar Ahum

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-May-2023	20:00 Hr on	22-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.476	0	10.476		10.976
ii) AFCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		9.476		10.486		10.996
Gas In-take At AGMS (a less c & d) :		767.076	615	909.913	592	784.639
e. 1) To JGTDLSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.917		9.917		10.417
ii) KTL-II Off-take (Beanibazar GF)		14.252		14.232		14.752
e. 2) To JGTDLSL from Jalalabad gas field through spur line		53.908				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	767.076	615	701.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	247.650	603	255.000	620	263.000
iv) VS-3 Pipeline	150	134.801	532	143.000	455	147.000
v) A-M Pipeline	450	384.625	398	303.000	455	276.000
Total Delivery from AGMS (i...v)		767.076		701.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	513	0.000	175	0.000
- Through VS-3 Pipeline	150	134.801	532	143.000	455	147.000
ii) To TGTDCS System :						
- Through A-B (1+2)	450	0.000	422	674.008	292	641.994
- Through B-B Pipeline	350	79.861	603	84.861	620	89.861
- Through A-M Line	450	384.625	398	303.000	455	276.000
Total Delivery To TGTDCS		464.486		1061.869		1007.855
iii) To PGCL and SGCL System		167.789		169.789		172.789
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		767.076		1374.658		1327.644
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		498.539	422	499.539	292	503.539
ii) Bangora Gas Field		46.760	336	46.760	336	46.760
iii) Titas Gas Field Location G		33.083	415	33.083	415	33.083
iv) Titas Gas Field Location A2		18.844	285	18.844	285	18.844
v) Srikaill Gas Field		32.378	367	32.378	367	32.378
vi) Bakhrabad Gas Field		34.560	393	35.360	0	0.000
vii) Salda Gas Field		3.511	0	4.211		3.890
viii) Meghna Gas Field		3.233		3.833		3.500
Total In-take (i ... viii) :		670.908		674.008		641.994
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	513	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.874		7.879		7.884
iii) To TGTDCS through BKB-Demra line		250.000	513	251.000	175	255.000
iv) To TGTDCS through BKB-Siddirganj line		413.034	510	414.129	170	374.110
Total Off-take (i ... iv) :		670.908		674.008		641.994
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :						
i) Ashulia CGS		171.914	0.000	171.964	129/70	172.014
ii) Aminbazar CGS		94.810	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		505.003	553	483.000	518	483.000
Total Gas Consumption by TGTDCS through GTCL		1632.523		1634.523		1634.523
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCS) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		617.013	513	617.013	175	617.013
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		617.013		618.013		622.013
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		118.474		119.474		123.474
iii) To TGTDCS		498.539		499.539		503.539
Total Off-take (i ... ii) :		617.013		619.013		627.013
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		877.263	1050.000	856.000	941	857.000
Total In-take (i ... i) :		877.263		856.000		856.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCS		260.250	972/261	266.000	900/276	219.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		617.013		617.013		617.013
Total Off-take (i ... ii) :		877.263		877.263		877.263
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		106.117	175/90	87.984	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.874		7.874		7.874
iii) Others (Hori.100MW; etc.)		143.883		163.016		171.000
Total (i ... iii) :		257.874		258.874		262.874

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	23-May-2023	20:00 Hr on	22-May-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		167.789	0	164.827		162.712
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.275		16.438		16.603
ii) Bogra TBS (Power+Others)		17.205	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		127.289		127.289		127.289
vi) Bheramara CGS		6.210				
Total Off-take (i ... vi) :		167.789		164.827		162.712
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2509.491		2537.061		2377.679
Total Gas Delivery		2509.491		2537.061		2377.679
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	25.189		21.600		23.664
Siddirganj 335 MW P.S. (EGCB)	54.000	44.393		33.600		432.000
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	49.416		48.000	140	57.600
Horipur 412 MW P.P. (EGCB)	63.500	59.049		45.600	145	57.600
Meghnaghat 450 MW P.P.	100.000	71.588		62.400	145	67.200
Summit Meghnaghat 335 MW	75.000	54.232		59.232	145	52.800
RPCL 210 MW P.P.	42.000	12.341		7.728	250	8.784
Madabdi REB Summit (11+27) MW	8.000	5.824		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.468		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.202		0.000		3.266
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.977		7.047		7.117
Gazipur Summit Northern 33 MW SIPP	8.000	5.972		6.032		6.091
Norsingdi Dorin 22 MW SIPP	5.000	2.858		2.887		2.915
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.261				
Ghorashal (Unit-5) 210 MW	51.500	45.600		0.000		82.080
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	11.369		11.483		11.596
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	437.739		305.608		812.814
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.425		1.439		1.454
Rahim Energy 30MW	7.000	1.233		1.245		1.258
Unic Power ,Unit 1 & 2- 40MW	7.000	3.431		3.465		3.500
Alpha Power 10MW	2.000	1.045		1.055		1.066
Shah Cement 10MW	2.500	1.650		1.667		1.683
B Paper+U' Cement+Sung Sung+Mppi	7.000	47.492		47.967		48.442
CITY Sugar Power 10 MW	2.000	8.972		9.062		9.151
Malancha Holding 35 MW	7.000	8.099		8.180		8.261
ASM PS (10 MW)	3.000	1.012		1.022		1.032
Partex Engy. 10 MW	3.000	0.595		0.601		0.607
AM Energy Ltd. 10 MW	2.000	1.426		1.440		1.455
Everest Power (25 MW)	2.500	9.724		9.821		9.918
Sub-total (ii) :	47.000	86.104		86.965		87.826
Total A(i+ii)	1054.000	523.843		392.573		900.640
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	29.632	0	28.000	0	29.000
Shikabaha P.S (225+150+60 MW)	88.000	36.963	0	36.000	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	66.595		64.000		66.680
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	9.054		9.145		9.235
Sub-total (ii) :	15.000	9.054		9.145		9.235
Total B(i+ii)	209.000	75.649		73.145		75.915
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	35.421		0.000		0.000
United 200MW Moduler Power Plant	40.000	27.988		0.000		29.988
Ashuganj South 450 MW CAPP	65.000	8.196		0.000		10.196
Ashuganj North 450 MW CAPP	65.000	49.662		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	50.819		0.000		
Comilla REB (11+13.5) MW	6.000	3.952		3.992		4.031
Jangalia PS 33 MW Summit Rental	8.000	4.131		4.172		4.214
Feni Dorin 22 MW SIPP	5.000	3.363		3.397		3.430
Feni Mohipal 11 MW SIPP	2.500	1.933		1.952		1.972
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.476	0	9.466		9.486
Sub-total (C) :	415.500	194.941		22.979		89.285

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 23-May-2023		20:00 Hr on 22-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.445		17.619		17.794
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.368		16.532		16.695
Fenchuganj CC1 90 MW	17.000	9.151		9.242		9.334
Fenchuganj CC2 90 MW	18.000	8.596		8.682		8.768
Fenchuganj 51 MW BPL	13.000	10.730		10.837		10.945
Khusiara 163 MW (Max)	28.000	25.319		25.572		25.826
Fenchuganj 50 MW Rental (Prima)	10.000	11.992		12.112		12.232
Summit Bibiyana-2 (341 MW)	62.000	47.767		0.000		48.722
Bibiyana-3 CC (400 MW)	45.000	58.509		0.000		
Bibiyana South (400 MW)	45.000	53.246		0.000		53.246
Kumargaon 20 MW P.S	2.000	5.728		5.786		5.843
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.127		2.148		2.169
Kumargaon United power 25 MW	5.700	2.047		2.067		2.088
Kumergaon 150 MW CCPP	36.000	30.482		30.787		31.092
Hobiganj 11 MW Energypac SIPP	3.000	1.724		1.741		1.759
Sub-total (D) :	396.700	301.230		143.126		246.511
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.772	89	4.672	86	4.872
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.164		1.214		1.219
NWPGCL Unit-1 (225 MW)	35.000	29.249		0.000		
NWPGCL Unit-2 (225 MW)	35.000	29.753		0.000		
NWPGCL Unit-3 (225 MW)	35.000	5.705		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	62.582		0.000		63.082
Sub-total (E) :	240.900	133.225		5.886		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.530		8.615		8.701
Bhola 225 MW CCPP	35.000	33.460		35.770		36.910
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	6.210		6.272		6.334
Sub-total (F)	143.000	48.200		50.657		51.945
H) Gas Consumption for Power						
i) Grid Power	2254.100	1181.930		1181.930		1181.930
ii) Non Grid Power	62.000	95.158		96.110		97.061
Total Gas Consumption for Power (A..F)	2316.100	1277.088		1278.040		1278.992
I. Fertilizer : i) TFA :						
JFCL	45.000	41.939	0	43.200	180	40.416
GPFLC	45.000	3.874		3.874	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	45.813		47.074		40.416
ii) KFA :						
KAFCO	63.000	47.777	0	48.000	0	49.824
CUFL	52.000	1.204	0	2.000	0	0.000
Sub-total (ii) :	115.000	48.981		50.000		49.824
iii) BFA : AFCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.173		41.584		41.584
Total Fertilizer Consump. (i ... iv) :	264.000	135.967		138.658		131.824
J. Others Consumptions :						
i) TFA	600.000	1194.966		-6.000		-6.120
ii) KFA		166.906		152.846		4.434
iii) BFA		100.355		101.359		102.363
iv) JFA	38.000	98.833		99.821		100.810
v) SFA	2.000	4.660		4.780		4.970
vi) PFA (Estimated)	12.000	28.354		25.852		24.512
Total Others Consumption (i ... v) :	652.000	1594.074		378.659		230.968
Total Gas Consumption (A ... I) :		3007.129		1795.357		1641.783

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :
Other:

Difference between production and consumption=

8.954

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1764.622
KGDCL	291.536
BGDCL	295.296
JGTDSL	441.236
PGCL	161.579
SGCL	52.860
Total Consumption :	3007.129

Kausar Islam

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.


To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13830.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	23-May-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 22-May-23 to 08:00 Hrs of 23-May-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	371235.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			371235.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			371673.00

Kawsar A. Hussain


Director (Operation)