



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13839.23

To : Managing Director, GTCL	
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 31-May-23 to 08:00 Hrs of 01-Jun-23)

Reporting Date: 1-Jun-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	380.3300			
Hobiganj Gas Field	7	225.000	139.9790			
Bakhrabad Gas Field	6	43.000	33.0110			
Narsingdi Gas Field	2	30.000	25.9940			
Meghna Gas Field	1	11.000	3.3040			
Sub-total (A) :	42	851.000	582.6180			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	26.2249			
Kailashtilla Gas Field # 1	2	13.000	2.0032			
Beanibazar Gas Field	1	15.000	14.6945			
Rashidpur Gas Field	5	60.000	43.9536			
Horipur Gas Field (Sylhet)	1	6.000	5.6022			
Sub-total (B) :	12	149.000	92.4784			
C. BAPEX :						
Salda Gas Field	1	3.000	3.3947			
Fenchuganj Gas Field	2	26.000	11.4810			
Shahbazpur Gas Field	3	50.000	47.4932			
Semutang Gas Field	2	3.000	0.6577			
Sundalpur Gas Field	1	5.000	8.0760			
Srikail Gas Field	3	40.000	32.0750			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0879			
Sub-total (C) :	14	145.000	111.2655			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.0160	530.9270	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.2440			
Bibyana Gas Field	26	1200.000	1124.7210			
Sub-total (E)	39	1512.000	1316.9810			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	45.4500			
H. RLNG Intake: a) MLNG						
		500.000	510.1840			
b) SLNG						
		500.000	463.4640			
2. Total Production (A ... H)						
	112	3760.000	3122.4409			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 1-Jun-2023		20:00 Hr on 31-May-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	17.385	500	16.950	558	17.128	
iii) Jalalabad Gas Field	122.015	516	122.943	544	119.281	
iv) Fenchuganj Gas Field	11.471	507	11.000	534	11.508	
v) Moulvibazar Gas Field	17.188	503	17.000	625	18.300	
vi) Rashidpur Gas Field	42.775	511	43.000	625	42.410	
vii) Bibyana Gas Field	421.597	582	586.000	534	551.802	
viii) Hobiganj Gas Field	68.465		65.000		0.000	
ix) Titas Gas Field Loc.- C	25.859	705	26.118		26.376	
ix) Titas Gas Field Loc.- E	37.790	675	38.168		38.546	
ix) Titas Gas Field Loc.- i	18.033	530	18.213		18.394	
ix) Titas Gas Field Loc.- j	39.769	690	40.167		40.564	
Total In-take To N-S/R-A (i ... ix) :	947.347				884.309	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 1-Jun-2023		20:00 Hr on 31-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	492.474	480/715	510.735	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.154		40.556		40.957
ii) SFCL		41.280				
iii) Kusiara 163 MW		28.027				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	48.350		48.834		49.317
Sub-total (i - ii) :		160.811		92.419		93.334

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.504	0	10.504		11.004
ii) AFCCCL		0.000	0	0.010	580	0.020
Sub-total (i - ii) :		9.504		10.514		11.024
Gas In-take At AGMS (a less c & d) :		777.032	620	892.139	592	790.975
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.840		9.840		10.340
ii) KTL-II Off-take (Beanibazar GF)		14.695		14.675		15.195
e. 2) To JGTDSL from Jalalabad gas field through spur line		52.057				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	777.032	620	761.000	626	686.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	422	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	411	0.000	308	0.000
iii) BB Pipeline	350	230.522	613	225.000	620	263.000
iv) VS-3 Pipeline	150	144.398	540	150.000	455	147.000
v) A-M Pipeline	450	402.112	487	386.000	455	276.000
Total Delivery from AGMS (i...v)		777.032		761.000		686.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	630	0.000	175	0.000
- Through VS-3 Pipeline	150	144.398	540	150.000	455	147.000
ii) To TGTDCS System :						
- Through A-B (1+2)	450	0.000	422	762.011	292	732.060
- Through B-B Pipeline	350	58.610	613	63.610	620	68.610
- Through A-M Line	450	402.112	487	386.000	455	276.000
Total Delivery To TGTDCS		460.722		1211.621		1076.670
iii) To PGCL and SGCL System		171.912		173.912		176.912
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		777.032		1535.533		1400.582
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		590.943	422	591.943	292	595.943
ii) Bangora Gas Field		44.470	336	44.470	336	44.470
iii) Titas Gas Field Location G		33.652	415	33.652	415	33.652
iv) Titas Gas Field Location A2		18.609	285	18.609	285	18.609
v) Srikail Gas Field		31.996	367	31.996	367	31.996
vi) Bakhrabad Gas Field		32.548	393	33.348	0	0.000
vii) Salda Gas Field		3.392	0	4.092		3.890
viii) Meghna Gas Field		3.301		3.901		3.500
Total In-take (i ... viii) :		758.911		762.011		732.060
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	630	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		7.927		7.932		7.937
iii) To TGTDCS through BKB-Demra line		200.000	630	201.000	175	205.000
iv) To TGTDCS through BKB-Siddirganj line		550.984	620	552.079	170	514.123
Total Off-take (i ... iv) :		758.911		762.011		732.060
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCS) :						
i) Ashulia CGS		181.018	0.000	181.068	129/70	181.118
ii) Aminbazar CGS		96.740	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		530.927	583	532.000	518	532.000
Total Gas Consumption by TGTDCS through GTCL		1742.633		1744.633		1744.633
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCS) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		715.688	630	715.688	175	715.688
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		715.688		716.688		720.688
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	0	0.000	0	0.000
ii) Others (BGDCL & KGDCL)		124.745		125.745		129.745
iii) To TGTDCS		590.943		591.943		595.943
Total Off-take (i ... ii) :		715.688		717.688		725.688
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		973.648	1050.000	969.000	941	960.000
Total In-take (i ... i) :		973.648		969.000		969.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCS		257.960	972/261	262.320	900/276	268.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		715.688		715.688		715.688
Total Off-take (i ... ii) :		973.648		973.648		973.648
F. Off-take of BKB-Demra Pipeline (To TGTDCS & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		116.886	185/110	112.368	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		7.927		7.927		7.927
iii) Others (Hori.100MW; etc.)		83.114		88.632		121.000
Total (i ... iii) :		207.927		208.927		212.927

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		171.912	0	133.180		131.053
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	15.183			15.335		15.488
ii) Bogra TBS (Power+Others)	15.514		124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)	0.000		150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	96.745			96.745		96.745
vi) Bheramara CGS	43.660					
Total Off-take (i ... vi) :		171.912		133.180		131.053
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2643.425		2680.141		2546.960
Total Gas Delivery		2643.425		2680.141		2546.960
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	49.350		28.800		24.960
Siddirganj 335 MW P.S. (EGCB)	54.000	40.802		33.600		441.600
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	49.417		48.000	140	52.536
Horipur 412 MW P.P. (EGCB)	63.500	58.485		45.600	145	60.000
Meghnaghat 450 MW P.P.	100.000	71.519		62.400	145	72.864
Summit Meghnaghat 335 MW	75.000	52.291		57.291	145	49.008
RPCL 210 MW P.P.	42.000	13.274		7.728	250	16.512
Madabdi REB Summit (11+27) MW	8.000	5.393		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.700		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.452		0.000		3.521
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.268		6.331		6.393
Gazipur Summit Northern 33 MW SIPP	8.000	7.101		7.172		7.243
Norsingdi Dorin 22 MW SIPP	5.000	3.993		4.033		4.073
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.871		0.000		82.080
Ghorashal (Unit-5) 210 MW	51.500	44.385				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	5.292		5.345		5.398
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	452.593		306.300		826.288
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.646		1.662		1.679
Rahim Energy 30MW	7.000	1.269		1.282		1.294
Unic Power ,Unit 1 & 2- 40MW	7.000	4.160		4.202		4.243
Alpha Power 10MW	2.000	1.010		1.020		1.030
Shah Cement 10MW	2.500	0.821		0.829		0.837
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.521		44.966		45.411
CITY Sugar Power 10 MW	2.000	9.739		9.836		9.934
Malancha Holding 35 MW	7.000	8.279		8.362		8.445
ASM PS (10 MW)	3.000	1.210		1.222		1.234
Partex Engy. 10 MW	3.000	1.650		1.667		1.683
AM Energy Ltd. 10 MW	2.000	2.473		2.498		2.522
Everest Power (25 MW)	2.500	8.904		8.993		9.082
Sub-total (ii) :	47.000	85.682		86.539		87.396
Total A(i+ii)	1054.000	538.275		392.838		913.684
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	29.482	0	25.944	0	29.000
Shikalbaha P.S (225+150+60 MW)	88.000	40.145	0	36.936	0	37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	0.000		0.000		0.000
Sub-total (i) :	194.000	69.627		62.880		66.680
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.310		12.433		12.556
Sub-total (ii) :	15.000	12.310		12.433		12.556
Total B(i+ii)	209.000	81.937		75.313		79.236
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	36.076		0.000		0.000
United 200MW Modular Power Plant	40.000	35.413		0.000		37.413
Ashuganj South 450 MW CAPP	65.000	50.069		0.000		52.069
Ashuganj North 450 MW CAPP	65.000	51.154		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.398		0.000		
Comilla REB (11+13.5) MW	6.000	4.481		4.526		4.571
Jangalia PS 33 MW Summit Rental	8.000	6.512		6.577		6.642
Feni Dorin 22 MW SIPP	5.000	3.513		3.548		3.583
Feni Mohipal 11 MW SIPP	2.500	1.825		1.843		1.862
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.504	0	9.494		9.514
Sub-total (C) :	415.500	206.945		25.988		141.622

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 1-Jun-2023		20:00 Hr on 31-May-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.047		18.227		18.408
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.297		17.470		17.643
Fenchuganj CC1 90 MW	17.000	9.047		9.138		9.228
Fenchuganj CC2 90 MW	18.000	8.986		9.076		9.166
Fenchuganj 51 MW BPL	13.000	10.795		10.903		11.011
Khusiara 163 MW (Max)	28.000	28.027		28.307		28.587
Fenchuganj 50 MW Rental (Prima)	10.000	11.326		11.439		11.552
Summit Bibiyana-2 (341 MW)	62.000	49.409		0.000		50.397
Bibiyana-3 CC (400 MW)	45.000	58.881		0.000		
Bibiyana South (400 MW)	45.000	55.198		0.000		55.198
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.383		2.407		2.430
Kumargaon United power 25 MW	5.700	3.248		3.280		3.313
Kumargaon 150 MW CCPP	36.000	33.406		33.740		34.074
Hobiganj 11 MW Energy pac SIPP	3.000	2.215		2.237		2.259
Sub-total (D) :	396.700	308.264		146.224		253.267
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.274	89	4.174	86	4.374
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.470		1.520		1.525
NWPGCL Unit-1 (225 MW)	35.000	32.219		0.000		
NWPGCL Unit-2 (225 MW)	35.000	5.039		0.000		
NWPGCL Unit-3 (225 MW)	35.000	24.773		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	34.714		0.000		35.214
Sub-total (E) :	240.900	102.489		5.694		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.800		8.888		8.976
Bhola 225 MW CCPP	35.000	34.110		36.420		37.560
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	43.660		44.097		44.533
Sub-total (F)	143.000	86.570		89.405		91.069
H) Gas Consumption for Power						
i) Grid Power	2254.100	1226.488		1226.488		1226.488
ii) Non Grid Power	62.000	97.992		98.972		99.952
Total Gas Consumption for Power (A..F)	2316.100	1324.480		1325.460		1326.440
I. Fertilizer : i) TFA :						
JFCL	45.000	36.762	0	43.200	180	40.416
GPFPLC	45.000	3.647		3.647	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	40.409		46.847		40.416
ii) KFA :						
KAFCO	63.000	48.150	0	47.755	0	49.824
CUFL	52.000	4.017	0	2.904	0	3.200
Sub-total (ii) :	115.000	52.167		50.659		53.024
iii) BFA : AFCCCL	52.000	0.000	0	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	41.280		41.693		41.693
Total Fertilizer Consump. (i ... iv) :	264.000	133.856		139.199		135.133
J. Others Consumptions :						
i) TFA	600.000	1243.364		-6.000		-6.120
ii) KFA		160.155		168.262		1.113
iii) BFA		99.201		100.193		101.185
iv) JFA	38.000	99.448		100.443		101.437
v) SFA	2.000	5.030		5.150		5.340
vi) PFA (Estimated)	12.000	25.763		24.941		23.589
Total Others Consumption (i ... v) :	652.000	1632.961		392.988		226.544
Total Gas Consumption (A ... I) :		3091.297		1857.647		1688.117

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1822.048
KGDCL	294.259
BGDCL	306.146
JGTDSL	448.993
PGCL	128.252
SGCL	91.600
Total Consumption :	3091.297

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,

Fertilizer :

Other:

Difference between production and consumption=

31.143

ngymin *2.6.23* *3:10pm*

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13839.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	1-Jun-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 31-May-23 to 08:00 Hrs of 01-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

ngmin 18 June 2023

Director (Operation)