



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Acargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13111.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 25-Nov-23 to 08:00 Hrs of 26-Nov-23)

Reporting Date: 26-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFC :						
Titas Gas Field	26	542,000	384,2280			
Hobiganj Gas Field	7	225,000	120,6020			
Bakhrabad Gas Field	6	43,000	31,3070			
Narsingdi Gas Field	2	30,000	24,5490			
Meghna Gas Field	1	11,000	3,4530			
Sub-total (A) :	42	851,000	564,1390			
B. SGFL :						
Kallashilla (MSTE) Gas Field	3	55,000	31,2927			
Kallashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	14,8879			
Rashidpur Gas Field	5	60,000	46,3240			
Horipur Gas Field (Sylhet)	1	6,000	5,5922			
Sub-total (B) :	12	149,000	97,8968			
C. BAPEX :						
Sajda Gas Field	1	3,000	2,9750			
Fenchuganj Gas Field	2	26,000	11,8539			
Shahbazpur Gas Field	3	50,000	55,6427			
Semutang Gas Field	2	3,000	0,9983			
Sundalpur Gas Field	1	10,000	8,4349			
Srikali Gas Field	3	40,000	35,7327			
Roopganj Gas Field	1	8,000	0,0000			
Begumganj Gas Field	1	10,000	8,0671			
Sub-total (C) :	14	150,000	123,5046			
D. Santos : Sangu Gas Field						
	0	0,000	0,0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270,000	168,1440	432,6480 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42,000	16,2990			
Bibyana Gas Field	26	1200,000	1062,3430			
Sub-total (E) :	39	1512,000	1246,7860			
F. NIKO RESOURCES : Feni Gas Field						
	0	0,000	0,0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103,000	43,8000			
H. RLNG Intake: a) MLNG						
		500,000	0,0000			
b) SLNG						
		500,000	501,0630			
2. Total Production (A ... H)						
	112	3765,000	2577,1894			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	26-Nov-2023		25-Nov-2023		
		08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0,000		0,000		0,000	
ii) Kallashilla Gas Field	16,881	505	13,000	494	10,000	
iii) Jalalabad Gas Field	112,774	523	114,521	512	112,521	
iv) Fenchuganj Gas Field	11,644	512	12,000	503	12,000	
v) Moulovibazar Gas Field	16,242	502	13,000	550	19,000	
vi) Rashidpur Gas Field	45,152	515	45,000	510	43,000	
vii) Bibyana Gas Field	452,670	610	601,000	595	537,374	
viii) Hobiganj Gas Field	59,729		57,000		0,000	
ix) Titas Gas Field Loc.- C	33,968	675	34,308		34,647	
ix) Titas Gas Field Loc.- E	33,656	645	33,993		34,329	
ix) Titas Gas Field Loc.- i	24,960	650	25,210		25,459	
ix) Titas Gas Field Loc.- j	41,602	655	42,018		42,434	
Total In-take To N-S/R-A (i ... ix) :	848,277				870,765	
Station/System	Capacity MMSCF	Supply in MMSCF	26-Nov-2023		25-Nov-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210,000	558,000	477/728	558,000	477/708	550,000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		21,971		22,191		22,411
ii) SFCL		41,297				
iii) Kuslara 163 MW		0,000				
iv) Munshibazar DRS (Estimated)	3	2,551		3,030		3,060
v) RoghunondonPur (VS-P)	60	12,495		12,620		12,745
Sub-total (i - ii) :		78,315		37,841		38,216

Kawson Ashur (Signature) M. Chan (Signature)

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 25-Nov-2023		20:00 Hr on 25-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.310		9.310		9.810
ii) AFCCL		7.946		7.956	605	7.966
Sub-total (i - ii) :		16.256		17.266		17.776
Gas In-take At AGMS (a less c & d) :		753.706	601	953.208	607	832.549
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.412		16.412		16.912
ii) KTL-II Off-take (Beanbazar GF)		14.688		14.688		15.188
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	753.709	601	769.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	348	0.000	576	0.000
iii) BB Pipeline	350	199.580	562	164.000	563	128.000
iv) VS-3 Pipeline	150	98.702	417	135.000	432	135.000
v) A-M Pipeline	450	455.447	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		753.709		769.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	278	0.000	405	0.000
- Through VS-3 Pipeline	150	98.702	417	135.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	294.881	573	266.906
- Through B-B Pipeline	350	117.092	562	122.092	563	127.092
- Through A-M Line	450	455.447	397	470.000	372	401.000
Total Delivery To TGTDC		572.539		886.973		794.998
iii) To PGCL and SGCL System		82.468		84.468		87.468
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		753.709		1106.441		1017.466
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		113.409	357	114.409	573	118.409
ii) Bangora Gas Field		42.840	336	42.840	336	42.840
iii) Titas Gas Field Location G		39.761	590	39.761	590	39.761
iv) Titas Gas Field Location A2		22.855	600	22.855	600	22.855
v) Srikail Gas Field		35.651	367	35.651	367	35.651
vi) Bakhrabad Gas Field		30.845	436	31.645		0.000
vii) Salda Gas Field		2.970		3.670		3.890
viii) Meghna Gas Field		3.450		4.050		3.500
Total In-take (i ... viii) :		291.781		294.881		266.906
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	278	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		9.223		9.228		9.233
iii) To TGTDC through BKB-Demra line		120.000	278	121.000	405	125.000
iv) To TGTDC through BKB-Siddirganj line		162.558	275	163.653	400	127.673
Total Off-take (i ... iv) :		291.781		294.881		266.906
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		87.118		87.168		87.218
ii) Aminbazar CGS		93.840		90.000		90.000
iii) Dhanua GMS from BD pipeline		432.648	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1287.745		1289.745		1289.745
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		245.693	278	245.693	405	245.693
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		245.693		246.693		250.693
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.284		133.284		137.284
iii) To TGTDC		113.409		114.409		118.409
Total Off-take (i ... iii) :		245.693		247.693		255.693
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		501.063	660.000	501.000	660	501.000
Total In-take (i ... i) :		501.063		501.000		501.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		255.370	595/174	249.000	595/174	262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		245.693		245.693		245.693
Total Off-take (i ... ii) :		501.063		501.063		501.063
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		8.748	110/70	10.600	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		9.223		9.223		9.223
iii) Others (Hori.100MW; etc.)		111.252		110.200		115.280
Total (i ... iii) :		129.223		130.223		134.223

KGSAR
 Ashuganj
 3/10/23
 M. Chowdhury
 M. Chowdhury

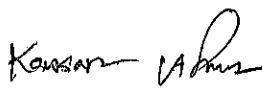


Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	26-Nov-2023	20:00 Hr on	25-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		82.468		86.515		85.326
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.956		19.146		19.337
ii) Bogra TBS (Power+Others)		9.133	22/186	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	240/235	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		53.569		53.569		53.569
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		82.468		86.515		85.326
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1975.048		2140.600		1989.361
Total Gas Delivery		1975.051		2140.600		1989.361
Gas Consumption Scenario :						
3. A) i) Titus Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.140		37.200		336.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	38.000	0.000		0.000		0.000
Horipur 380 MW P.P.	70.000	46.449		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	55.884		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	34.831		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	18.154		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.078		0.000		0.050
Ashulla REB Summit (11+34) MW	11.500	3.999		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 83 MW SIPP	8.000	6.095		6.156		6.217
Gazipur Summit Northern 33 MW SIPP	8.000	6.095		6.156		6.217
Norsingdi Dorin 22 MW SIPP	5.000	2.707		2.734		2.761
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	46.468				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	10.022		10.122		10.222
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	283.922		200.568		574.445
ii) Titus Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.025		1.035		1.046
Rahim Energy 30MW	7.000	1.526		1.541		1.557
Unic Power Unit 1 & 2- 40MW	7.000	4.767		4.815		4.862
Alpha Power 10MW	2.000	0.989		0.999		1.009
Shah Cement 10MW	2.500	0.204		0.206		0.208
B Paper+U' Cement+Sung Sung+Mpl	7.000	46.130		46.591		47.053
CITY Sugar Power 10 MW	2.000	7.961		8.041		8.120
Malancha Holding 35 MW	7.000	8.459		8.544		8.628
ASM PS (10 MW)	3.000	0.408		0.412		0.416
Partex Engy. 10 MW	3.000	0.970		0.980		0.989
AM Energy Ltd. 10 MW	2.000	2.828		2.854		2.883
Everest Power (25 MW)	2.500	6.640		6.706		6.773
Sub-total (ii) :	47.000	81.905		82.724		83.543
Total A(i+ii)	1254.000	365.827		283.292		657.988
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	35.533		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.931		0.000		2.990
Sub-total (i) :	194.000	38.464		33.000		29.990
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.943		9.032		9.122
Sub-total (ii) :	15.000	8.943		9.032		9.122
Total B(i+ii)	209.000	47.407		42.032		39.111
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CAPP	40.000	0.000		0.000		0.000
United 200MW Modular Power Plant	40.000	6.304		0.000		8.304
Ashuganj South 450 MW CAPP	65.000	0.119		0.000		2.119
Ashuganj North 450 MW CAPP	65.000	101.852		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	15.393		0.000		
Comilla REB (11+13.5) MW	6.000	1.594		1.610		1.626
Jangalia PS 33 MW Summit Rental	8.000	6.647		6.713		6.780
Feni Dorin 22 MW SIPP	5.000	2.816		2.844		2.872
Feni Mohipal 11 MW SIPP	2.500	1.876		1.895		1.914
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.310		8.300		8.320
Sub-total (C) :	415.500	144.911		21.362		57.903


Kawson 14/11/23 3:50 PM M. Chen

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	26-Nov-2023	20:00 Hr on	25-Nov-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	9.514		9.609		9.704
Fenchuganj CC1 90 MW	17.000	8.963		9.053		9.142
Fenchuganj CC2 90 MW	18.000	8.899		8.988		9.077
Fenchuganj 51 MW BPL	13.000	0.000		0.000		0.000
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	4.109		4.150		4.191
Summit Bibiyana-2 (341 MW)	62.000	47.333		0.000		48.280
Bibiyana-3 CC (400 MW)	45.000	69.227		0.000		
Bibiyana South (400 MW)	45.000	59.626		0.000		59.626
Kumargaon 20 MW P.S	2.000	5.926		5.985		6.044
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.351		2.374		2.398
Kumargaon United power 25 MW	5.700	3.058		3.089		3.119
Kumargaon 150 MW CCPP	36.000	35.908		35.661		36.014
Hobiganj 11 MW Energypac SIPP	3.000	0.986		0.995		1.005
Sub-total (D) :	396.700	246.298		79.904		188.600
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	25	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	186	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Uliahpara 11 MW Summit SIPP	2.600	0.932		0.982		0.987
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.569		0.000		54.069
Sub-total (E) :	240.900	54.501		0.982		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.050		6.111		6.171
Bhola 225 MW CCPP	35.000	25.980		28.290		29.430
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.530				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	50.560		34.401		35.601
H) Gas Consumption for Power						
i) Grid Power	2454.100	817.656		817.656		817.656
ii) Non Grid Power	62.000	90.848		91.756		92.665
Total Gas Consumption for Power (A..F)	2516.100	908.504		909.412		910.321
I. Fertilizer : i) TFA :						
JFCL	45.000	42.166		36.000	290	55.200
GPFPLC	45.000	1.497		1.497		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (I) :	104.000	43.663		37.497		55.200
ii) KFA :						
KAFCO	63.000	46.041		44.000		44.000
CUFL	52.000	36.957		37.000		40.000
Sub-total (ii) :	115.000	82.998		81.000		84.000
iii) BFA : AFCCCL						
	52.000	7.946		7.946	605	0.000
iv) JFA : Shahjalal Fertilizer						
	45.000	41.297		41.710		41.710
Total Fertilizer Consump. (i ... iv) :	264.000	176.904		168.153		180.910
J. Others Consumptions :						
i) TFA	600.000	1132.128		-6.000		-6.120
ii) KFA		171.176		154.968		4.547
iii) BFA		102.016		103.036		104.056
iv) JFA	38.000	97.991		98.971		99.951
v) SFA	2.000	5.790		5.910		6.100
vi) PFA (Estimated)	12.000	27.967		27.164		25.850
Total Others Consumption (i ... v) :	652.000	1537.068		384.049		234.385
Total Gas Consumption (A ... I) :		2621.476		1461.614		1325.616

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1541.618
KGDCL	301.581
BGDCL	254.873
JGTDSL	384.586
PGCL	82.468
SGCL	56.350
Total Consumption :	2621.476

Difference between production and consumption = -44.287 MMSCFD

Kousar





 General Manager (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 25-Nov-23 to 08:00 Hrs of 26-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	465515.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			465515.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashugonj)			465628.00

Kawsar Khan 3,000 m³ Chan

General Manager (Operation)

