



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

Ref : 28.14.0000.134.01.13898.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

( From 08:00 Hrs of 31-Jul-23 to 08:00 Hrs of 01-Aug-23)

Reporting Date: 1-Aug-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	26	542.000	389.3870			
Hobiganj Gas Field	7	225.000	127.9190			
Bakhrabad Gas Field	6	43.000	31.6600			
Narsingdi Gas Field	2	30.000	25.4700			
Meghna Gas Field	1	11.000	3.2460			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>577.6820</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.8981			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.7234			
Rashidpur Gas Field	5	60.000	45.4130			
Horipur Gas Field (Sylhet)	1	6.000	5.1826			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.2171</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.5576			
Fenchuganj Gas Field	2	26.000	12.2609			
Shahbazpur Gas Field	3	50.000	78.9042			
Semutang Gas Field	2	3.000	0.6475			
Sundalpur Gas Field	1	5.000	7.9186			
Srikail Gas Field	3	40.000	29.2900			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0661			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>140.6449</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	172.2840	493.4720 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	17.2240			
Bibyana Gas Field	26	1200.000	1103.7780			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1293.2860</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	44.3400			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	362.3960			
<b>b) SLNG</b>						
		500.000	476.4370			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3760.000</b>	<b>2987.0030</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 1-Aug-2023		20:00 Hr on 31-Jul-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.347	505	18.000	494	17.000	
iii) Jalalabad Gas Field	114.797	523	116.478	512	118.478	
iv) Fenchuganj Gas Field	12.251	512	12.000	503	12.000	
v) Moulvibazar Gas Field	17.164	502	19.000	550	19.000	
vi) Rashidpur Gas Field	44.209	515	42.940	510	43.000	
vii) Bibyana Gas Field	438.252	610	599.000	595	541.233	
viii) Hobiganj Gas Field	61.323		62.000		0.000	
ix) Titas Gas Field Loc.- C	9.782	705	9.880		9.978	
ix) Titas Gas Field Loc.- E	36.108	675	36.469		36.830	
ix) Titas Gas Field Loc.- i	25.430	530	25.684		25.939	
ix) Titas Gas Field Loc.- j	40.638	690	41.044		41.451	
<b>Total In-take To N-S/R-A (i ... ix) :</b>	<b>817.300</b>				<b>864.908</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 1-Aug-2023		20:00 Hr on 31-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchai :</b>						
Suction/Discharge	1210.000	554.000	477/728	547.000	477/708	557.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		29.899		30.198		30.497
ii) SFCL		40.059				
iii) Kusiara 163 MW		3.235				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	38.640		39.026		39.413
<b>Sub-total (i - ii) :</b>		<b>114.833</b>		<b>72.255</b>		<b>72.970</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on		31-Jul-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>								
i) Midland PS 51 MW, Ashuganj		7.939	0	8.939				9.439
ii) AFCCCL		0.000	0	0.010	605			0.020
Sub-total (i - ii) :		7.939		8.949				9.459
<b>Gas In-take At AGMS (a less c &amp; d) :</b>								
		<b>694.528</b>	<b>646</b>	<b>910.241</b>	<b>607</b>			<b>791.938</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>								
i) KTL-II Off-take (KTL MSTE)		8.552		9.552				10.052
ii) KTL-II Off-take (Beanibazar GF)		15.723		15.703				16.223
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>								
		56.522						
<b>f) Ashuganj Compressor Station:</b>								
Suction/Discharge	1500	694.527	612	619.000	607			603.000
<b>g) Gas Delivery from AGMS :</b>								
i) A-B-1 (Old) Pipeline	450	0,000	357	0.000	573			0.000
ii) A-B-2 (New) Pipeline	450	0,000	346	0.000	576			0.000
iii) BB Pipeline	350	223.961	562	196.000	563			215.000
iv) VS-3 Pipeline	150	131.872	417	120.000	432			112.000
v) A-M Pipeline	450	338.694	397	303.000	372			276.000
<b>Total Delivery from AGMS (i...v)</b>		<b>694.527</b>		<b>619.000</b>				<b>603.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>								
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	568	0.000	560			0.000
- Through VS-3 Pipeline	150	131.872	417	120.000	432			112.000
<b>ii) To TGTDC System :</b>								
- Through A-B (1+2)	450	0.000	357	614.469	573			585.767
- Through B-B Pipeline	350	85.112	562	90.112	563			95.112
- Through A-M Line	450	338.694	397	303.000	372			276.000
Total Delivery To TGTDC		423.806		1007.581				956.879
iii) To PGCL and SGCL System		138.849		140.849				143.849
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>694.527</b>		<b>1268.430</b>				<b>1212.728</b>
<b>B. Gas In-take at BKB Hub :</b>								
<b>a) In-take Condition :</b>								
i) Through A-B, BKB-CHT & CFB Pipeline		447.765	357	448.765	573			452.765
ii) Bangora Gas Field		43.370	336	43.370	336			43.370
iii) Titas Gas Field Location G		34.402	415	34.402	415			34.402
iv) Titas Gas Field Location A2		18.630	370	18.630	370			18.630
v) Srikail Gas Field		29.210	367	29.210	367			29.210
vi) Bakhrabad Gas Field		31.197	393	31.997	0			0.000
vii) Salda Gas Field		3.552	0	4.252				3.890
viii) Meghna Gas Field		3.243		3.843				3.500
<b>Total In-take (i ... viii) :</b>		<b>611.369</b>		<b>614.469</b>				<b>585.767</b>
<b>b) Off-take Condition :</b>								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	568	1.000	560			5.000
ii) To BGDCL through BKB-Demra Line		7.560		7.565				7.570
iii) To TGTDC through BKB-Demra line		250.000	568	251.000	560			255.000
iv) To TGTDC through BKB-Siddirganj line		353.809	560	354.904	550			318.197
<b>Total Off-take (i ... iv) :</b>		<b>611.369</b>		<b>614.469</b>				<b>585.767</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDC) :</b>								
i) Ashulia CGS		179.707	0.000	179.757	0			179.807
ii) Aminbazar CGS		82.040	0.000	84.000				84.000
iii) Dhanua GMS from BD pipeline		493.472	542	488.000	532			488.000
<b>Total Gas Consumption by TGTDC through GTCL</b>		<b>1521.087</b>		<b>1523.087</b>				<b>1523.087</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDC) :</b>								
<b>a) In-take Condition :</b>								
i) Through A-F Pipeline to BKB-Ctg Pipeline		579.603	568	579.603	560			579.603
ii) Through AB line		0.000		1.000				5.000
<b>Total In-take (i ... i) :</b>		<b>579.603</b>		<b>580.603</b>				<b>584.603</b>
<b>b) Off-take Condition :</b>								
i) Through Fouzdarhat CGS		0.000	0	0.000	0			0.000
ii) Others (BGDCL & KGDCL)		131.838		132.838				136.838
iii) To TGTDC		447.765		448.765				452.765
<b>Total Off-take (i ... ii) :</b>		<b>579.603</b>		<b>581.603</b>				<b>589.603</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :</b>								
<b>a) In-take Condition :</b>								
i) Through M-A Pipeline from CTMS		838.833	856.000	840.000	870			834.000
<b>Total In-take (i ... i) :</b>		<b>838.833</b>		<b>840.000</b>				<b>840.000</b>
<b>b) Off-take Condition :</b>								
i) Through Anowara CGS (RLNG) to KGTDC		259.230	798/261	245.000	769/261			269.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		579.603		579.603				579.603
<b>Total Off-take (i ... ii) :</b>		<b>838.833</b>		<b>838.833</b>				<b>838.833</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDC &amp; BGDCL) :</b>								
<b>b) Off-take Condition</b>								
i) CGS Demra		109.054	280/120	108.000	210/195			110.400
ii) Gouripur TBS to BGSL (Provisional)		7.560		7.560				7.560
iii) Others (Hori.100MW; etc.)		140.946		143.000				144.600
<b>Total (i ... iii) :</b>		<b>257.560</b>		<b>258.560</b>				<b>262.560</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Aug-2023	20:00 Hr on	31-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		138.849		114.180		112.687
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		18.519		18.704		18.891
ii) Bogra TBS (Power+Others)		9.824	116/94	9.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	122/117	4.300	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		81.376		81.376		81.376
vi) Bheramara CGS		28.320				
Total Off-take (i ... vi) :		138.849		114.180		112.687
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
Total Gas In-take		2337.484		2501.454		2352.185
Total Gas Delivery		2337.483		2501.454		2352.185
<b>Gas Consumption Scenario :</b>						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S		51.000	0.000	0.000		0.000
Siddirganj (120 x 2) MW P.S.		55.000	50.641	40.800		50.400
Siddirganj 335 MW P.S. (EGCB)		54.000	49.578	43.200		456.000
Horipur 100MW P.S.		25.000	0.000	0.000		0.000
Tongi 80 MW P.S.		36.000	0.000	0.000		0.000
Horipur 360 MW P.P.		70.000	51.444	45.600	440	53.088
Horipur 412 MW P.P. (EGCB)		63.500	55.390	57.600	445	61.392
Meghnaghat 450 MW P.P.		100.000	72.228	73.200	435	69.600
Summit Meghnaghat 335 MW		75.000	0.000	5.000	435	0.000
RPCL 210 MW P.P.		42.000	13.182	13.920	215	10.320
Madabdi REB Summit (11+27) MW		8.000	4.490	0.000		0.050
Ashulia REB Summit (11+34) MW		11.500	6.507	0.000		0.050
Doreen Tangail 22 MW SIPP		5.000	2.487	0.000		2.537
Rupgonj Summit Eastern 33 MW SIPP		8.000	3.550	3.586		3.621
Gazipur Summit Northern 33 MW SIPP		8.000	7.101	7.172		7.243
Norsingdi Dorin 22 MW SIPP		5.000	3.072	3.103		3.133
Ghorashal (Unit-1-2) 110 MW		34.000	0.000		245	
Ghorashal (Unit-3) 416 MW		68.000	0.000			
Ghorashal (Unit-4) 409 MW		75.000	48.178			
Ghorashal (Unit-5) 210 MW		51.500	43.227	0.000		91.200
Ghorashal (Unit-6) 210 MW		51.500	0.000			
Ghorashal (Unit-7) 365 MW		65.000	0.000			
Ghorashal Regent Power 108 MW		25.000	3.124	3.155		3.186
Ghorashal Max 79 MW Rental		20.000	0.000	0.000		0.000
Sub-total (i) :		1007.000	414.199	296.335		811.821
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW		2.000	1.838	1.856		1.875
Rahim Energy 30MW		7.000	0.132	0.133		0.135
Unic Power ,Unit 1 & 2- 40MW		7.000	3.242	3.274		3.307
Alpha Power 10MW		2.000	0.994	1.004		1.014
Shah Cement 10MW		2.500	0.528	0.533		0.539
B Paper+U' Cement+Sung Sung+MppI		7.000	45.957	46.417		46.876
CITY Sugar Power 10 MW		2.000	9.859	9.958		10.056
Malancha Holding 35 MW		7.000	8.347	8.430		8.514
ASM PS (10 MW)		3.000	0.925	0.934		0.944
Partex Engy. 10 MW		3.000	0.577	0.583		0.589
AM Energy Ltd. 10 MW		2.000	2.145	2.166		2.188
Everest Power (25 MW)		2.500	8.178	8.260		8.342
Sub-total (ii) :		47.000	82.722	83.549		84.376
Total A(i+ii)		1054.000	496.921	379.885		896.197
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)		100.500	32.486	31.000		32.000
Shikalbaha P.S (225+150+60 MW)		88.000	36.391	36.672		37.440
Barabkunda 23.22 MW SIPP (Regent)		5.500	2.728	0.000		2.783
Sub-total (i) :		194.000	71.605	67.672		72.223
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ		15.000	12.356	12.480		12.603
Sub-total (ii) :		15.000	12.356	12.480		12.603
Total B(i+ii)		209.000	83.961	80.152		84.826
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW		48.000	0.000	0.000		2.000
APSC (3-5) 450 MW		100.000	0.000	0.000		
APSC 225 MW CAPP		40.000	34.900	0.000		0.000
United 200MW Moduler Power Plant		40.000	0.000	0.000		2.000
Ashuganj South 450 MW CAPP		65.000	42.355	0.000		44.355
Ashuganj North 450 MW CAPP		65.000	90.696	0.000		23.968
Ashuganj Precision Rental 55 MW		12.000	0.492	0.000		
Comilla REB (11+13.5) MW		6.000	2.191	2.213		2.235
Jangalia PS 33 MW Summit Rental		8.000	5.971	6.031		6.090
Feni Dorin 22 MW SIPP		5.000	2.869	2.898		2.926
Feni Mohipal 11 MW SIPP		2.500	1.770	1.788		1.805
Chandpur Power 150 MW CAPP		12.000	0.000	0.000		0.000
Midland PS 51 MW		12.000	7.939	7.929		7.949
Sub-total (C) :		415.500	189.183	20.858		93.329

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	1-Aug-2023	20:00 Hr on	31-Jul-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	5.552		5.608		5.663
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	16.707		16.874		17.041
Fenchuganj CC1 90 MW	17.000	9.121		9.212		9.303
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	9.927		10.027		10.126
Khusiara 163 MW (Max)	28.000	3.235		3.267		3.300
Fenchuganj 50 MW Rental (Prima)	10.000	10.851		10.960		11.068
Summit Bibiyana-2 (341 MW)	62.000	48.680		0.000		49.653
Bibiyana-3 CC (400 MW)	45.000	58.740		0.000		
Bibiyana South (400 MW)	45.000	55.767		0.000		55.767
Kumargaon 20 MW P.S	2.000	5.633		5.690		5.746
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.382		2.406		2.430
Kumargaon United power 25 MW	5.700	4.178		4.219		4.261
Kumargaon 150 MW CCPP	36.000	29.881		30.179		30.478
Hobiganj 11 MW Energypac SIPP	3.000	2.090		2.111		2.132
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>262.743</b>		<b>100.552</b>		<b>206.968</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	117	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	94	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ulahpara 11 MW Summit SIPP	2.600	1.550		1.600		1.605
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.644		0.000		
NWPGCL Unit-3 (225 MW)	35.000	17.958		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.774		0.000		55.274
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>82.926</b>		<b>1.500</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	8.150		8.232		8.313
Bhola 225 MW CCPP	35.000	30.830		33.140		34.280
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.800				
Bheramara 410 MW CCPP NWPGCL	72.000	28.320		28.603		28.886
<b>Sub-total (F)</b>	<b>143.000</b>	<b>104.100</b>		<b>69.975</b>		<b>71.479</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1124.756		1124.756		1124.756
ii) Non Grid Power	62.000	95.078		96.029		96.980
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1219.834</b>		<b>1220.785</b>		<b>1221.736</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	40.629		31.200	290	40.848
GPFPLC	45.000	0.000		0.000		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>40.629</b>		<b>31.200</b>		<b>40.848</b>
<b>ii) KFA :</b>						
KAFCO	63.000	46.794		39.000		47.000
CUFL	52.000	2.941		2.000		3.144
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>49.735</b>		<b>41.000</b>		<b>50.144</b>
<b>iii) BFA : AFCCCL</b>						
	52.000	0.000		0.000	605	0.000
<b>iv) JFA : Shahjalal Fertilizer</b>						
	45.000	40.059		40.459		40.459
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>130.423</b>		<b>112.659</b>		<b>131.451</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1185.918		-6.000		-6.120
ii) KFA		173.186		168.410		1.066
iii) BFA		97.040		98.010		98.980
iv) JFA	38.000	99.415		100.410		101.404
v) SFA	2.000	4.180		4.300		4.490
vi) PFA (Estimated)	12.000	27.603		26.204		24.786
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1587.342</b>		<b>391.334</b>		<b>224.606</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2937.599</b>		<b>1724.779</b>		<b>1577.793</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1723.468
KGDCL	306.882
BGDCL	286.223
JGTDSL	402.217
PGCL	110.529
SGCL	108.280
<b>Total Consumption :</b>	<b>2937.599</b>

**Remarks :**

The following gas fields and the end users are temporarily shut down :  
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,  
Agreeco 80,145,70,Maxpower79,

**Fertilizer :**

**Other:**

Difference between production and consumption= 49.404 MMSCFD

*ngmin*

*34000*

*[Signature]*  
Director (Operation)



## Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13898.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	1-Aug-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

( From 08:00 Hrs of 31-Jul-23 to 08:00 Hrs of 01-Aug-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	705586.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>705586.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>705681.00</b>

*Handwritten signatures and initials:*  
nagmin, Ashuganj, 2. Ashuganj

*Handwritten signature:*  
Director (Operation)