



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13794.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 15-Apr-23 to 08:00 Hrs of 16-Apr-23)

Reporting Date: 16-Apr-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	389.6340			
Hobiganj Gas Field	7	225.000	140.0780			
Bakhrabad Gas Field	6	43.000	33.9600			
Narsingdi Gas Field	2	30.000	25.8510			
Meghna Gas Field	1	11.000	3.1980			
Sub-total (A) :	42	851.000	592.7210			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	26.8794			
Kailashilla Gas Field # 1	2	13.000	2.7632			
Beanibazar Gas Field	1	15.000	14.4500			
Rashidpur Gas Field	5	60.000	43.7399			
Horipur Gas Field (Syhet)	1	6.000	5.1079			
Sub-total (B) :	12	149.000	92.9404			
C. BAPEX :						
Salda Gas Field	1	3.000	3.5707			
Fenchuganj Gas Field	2	26.000	12.1393			
Shahbazpur Gas Field	3	50.000	46.0484			
Semutang Gas Field	2	3.000	0.6889			
Sundalpur Gas Field	1	5.000	8.2295			
Srikail Gas Field	3	40.000	30.7989			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0264			
Sub-total (C) :	14	145.000	109.5021			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	175.0750	512.6710	MMSCF supply through BD Pipeline	
Moulvibazar Gas Field	6	42.000	17.9350			
Bibyana Gas Field	26	1200.000	1119.3130			
Sub-total (E)	39	1512.000	1312.3230			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	46.0000			
H. RLNG Intake: a) MLNG						
		500.000	439.7320			
b) SLNG						
		500.000	311.9330			
2. Total Production (A ... H)						
	112	3760.000	2905.1515			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 16-Apr-2023		20:00 Hr on 15-Apr-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	18.060	532	15.000	558	17.128	
iii) Jalalabad Gas Field	120.780	548	115.681	544	118.019	
iv) Fenchuganj Gas Field	12.129	528	11.000	534	11.508	
v) Moulvibazar Gas Field	17.889	518	17.000	625	18.300	
vi) Rashidpur Gas Field	42.656	524	42.000	625	42.410	
vii) Bibyana Gas Field	438.591	606	605.000	534	548.554	
viii) Hobiganj Gas Field	67.731		0.000		0.000	
ix) Titas Gas Field Loc.- C	6.136	740	6.197		6.259	
ix) Titas Gas Field Loc.- E	35.198	740	35.550		35.902	
ix) Titas Gas Field Loc.- i	18.842	720	19.030		19.219	
ix) Titas Gas Field Loc.- j	40.790	730	41.198		41.606	
Total In-take To N-S/R-A (I ... ix) :	818.801				858.903	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Apr-2023		20:00 Hr on 15-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	559.460	481/710	532.000	481/710	556.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		40.442		40.846		41.251
ii) SFCL		35.959				
iii) Kusiara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	45.406		45.860		46.314
Sub-total (i - ii) :		124.807		89.736		90.625

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Station/System	Capacity MMSCF	Supply in MMSCF	16-Apr-2023		15-Apr-2023	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.770	630	9.770		10.270
ii) AFCCL		0.000	740	0.010	580	0.020
Sub-total (i - ii) :		8.770		9.780		10.290
Gas In-take At AGMS (a less c & d) :		685.224	671	817.920	592	768.278
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.820		9.820		10.320
ii) KTL-II Off-take (Beanibazar GF)		14.450		14.430		14.950
e. 2) To JGTDSL from Jalalabad gas field through spur line		53.319				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	685.214	623	713.500	626	667.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	377	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	552	20.500	308	0.000
iii) BB Pipeline	350	269.549	637	251.000	620	225.000
iv) VS-3 Pipeline	150	99.228	636	107.000	455	121.000
v) A-M Pipeline	450	316.437	442	335.000	455	321.000
Total Delivery from AGMS (i...v)		685.214		713.500		667.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	460	0.000	416	0.000
- Through VS-3 Pipeline	150	99.228	636	107.000	455	121.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	377	582.221	292	587.794
- Through B-B Pipeline	350	108.513	637	113.513	620	118.513
- Through A-M Line	450	316.437	442	335.000	455	321.000
Total Delivery To TGTDC		424.950		1030.734		1027.307
iii) To PGCL and SGCL System		161.036		163.036		166.036
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		685.214		1300.770		1314.343
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		403.421	377	404.421	292	408.421
ii) Bangora Gas Field		44.990	336	44.990	336	44.990
iii) Titas Gas Field Location G		37.097	345	37.097	345	37.097
iv) Titas Gas Field Location A2		22.622	370	22.622	370	22.622
v) Srikail Gas Field		30.733	367	30.733	367	30.733
vi) Bakhrabad Gas Field		33.498	448	34.298	423	29.778
vii) Salda Gas Field		3.565	390	4.265		3.890
viii) Meghna Gas Field		3.195		3.795		10.263
Total In-take (i ... viii) :		579.121		582.221		587.794
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	460	1.000	416	5.000
ii) To BGDCL through BKB-Demra Line		8.097		8.102		8.107
iii) To TGTDC through BKB-Demra line		220.000	460	221.000	416	225.000
iv) To TGTDC through BKB-Siddirganj line		351.024	450	352.119	400	349.687
Total Off-take (i ... iv) :		579.121		582.221		587.794
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		211.031	160/80	211.081	161/60	211.131
ii) Aminbazar CGS		95.040	155/78	101.000		101.000
iii) Dhanua GMS from BD pipeline		512.671	580	524.000	0	524.000
Total Gas Consumption by TGTDC through GTCL		1508.645		1510.645		1510.645
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		531.945	460	531.945	416	531.945
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		531.945		532.945		536.945
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	435/247	0.000	435/218	0.000
ii) Others (BGDCL & KGDCL)		128.524		129.524		133.524
iii) To TGTDC		403.421		404.421		408.421
Total Off-take (i ... iii) :		531.945		533.945		541.945
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		751.665	722.000	735.000	725	730.000
Total In-take (i ... i) :		751.665		735.000		735.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		219.720	653/276	221.000	653/247	191.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		531.945		531.945		531.945
Total Off-take (i ... ii) :		751.665		751.665		751.665
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		98.331	150/130	95.160	90/50	109.000
ii) Gouripur TBS to BGSL (Provisional)		8.097		8.097		8.097
iii) Others (Hori.100MW; etc.)		121.669		125.840		116.000
Total (i ... iii) :		228.097		229.097		233.097

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Apr-2023		20:00 Hr on 15-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		161.036	0	130.330		128.520
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.828		16.997		17.167
ii) Bogra TBS (Power+Others)		15.135	103/77	15.000	108/86	14.000
iii) Baghabari CGS (Power)		0.000	127/121	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		92.533		92.533		92.533
vi) Bheramara CGS		35.730				
Total Off-take (i ... vi) :		161.036		130.330		128.520
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2282.107		2368.706		2322.546
Total Gas Delivery		2282.097		2368.706		2322.546
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	75	0.000
Siddirganj (120 x 2) MW P.S.	55.000	34.525		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	7.432		40.800		392.160
Horipur 100MW P.S.	25.000	0.000		0.000	0	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	0	0.000
Horipur 360 MW P.P.	70.000	50.519		52.800	140	50.304
Horipur 412 MW P.P. (EGCB)	63.500	59.193		45.600	145	57.458
Meghnaghat 450 MW P.P.	100.000	71.323		57.600	145	72.120
Summit Meghnaghat 335 MW	75.000	52.823		57.823	145	52.464
RPCL 210 MW P.P.	42.000	16.221		14.400	250	8.088
Madabdi REB Summit (11+27) MW	8.000	6.076		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	2.929		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.610		0.000		3.682
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.657		5.714		5.770
Gazipur Summit Northern 33 MW SIPP	8.000	5.682		5.739		5.796
Norsingdi Dorin 22 MW SIPP	5.000	3.504		3.539		3.574
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000		0.000		43.008
Ghorashal (Unit-5) 210 MW	51.500	46.804				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	10.180				
Ghorashal Regent Power 108 MW	25.000	17.563		17.739		17.914
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	394.041		301.753		712.436
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.800		1.818		1.836
Rahim Energy 30MW	7.000	4.291		4.334		4.377
Unic Power ,Unit 1 & 2- 40MW	7.000	4.626		4.672		4.719
Alpha Power 10MW	2.000	1.067		1.078		1.088
Shah Cement 10MW	2.500	1.671		1.688		1.704
B Paper+U' Cement+Sung Sung+Mpl	7.000	45.770		46.228		46.685
CITY Sugar Power 10 MW	2.000	9.368		9.462		9.555
Malancha Holding 35 MW	7.000	8.153		8.235		8.316
ASM PS (10 MW)	3.000	0.930		0.939		0.949
Partex Engy. 10 MW	3.000	1.049		1.059		1.070
AM Energy Ltd. 10 MW	2.000	2.677		2.704		2.731
Everest Power (25 MW)	2.500	8.303		8.386		8.469
Sub-total (ii) :	47.000	89.705		90.602		91.499
Total A(i+ii)	1054.000	483.746		392.355		803.935
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	20.707	248	0.000	219	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	2.695	249	29.000	220	27.792
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.791		2.757		2.847
Sub-total (i) :	194.000	26.193		31.757		30.639
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	11.653		11.770		11.886
Sub-total (ii) :	15.000	11.653		11.770		11.886
Total B(i+ii)	209.000	37.846		43.527		42.525
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		
APSCL 225 MW CAPP	40.000	37.658		0.000		0.000
United 200MW Moduler Power Plant	40.000	39.894		0.000		41.894
Ashuganj South 450 MW CAPP	65.000	54.023		0.000		56.023
Ashuganj North 450 MW CAPP	65.000	0.000		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.614		0.000		
Cornilla REB (11+13.5) MW	6.000	4.514		4.559		4.604
Jangalia PS 33 MW Summit Rental	8.000	6.311		6.374		6.437
Feni Dorin 22 MW SIPP	5.000	2.798		2.826		2.854
Feni Mohipal 11 MW SIPP	2.500	1.631		1.647		1.664
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.770	630	8.760		8.780
Sub-total (C) :	415.500	164.213		24.167		148.224

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 16-Apr-2023		20:00 Hr on 15-Apr-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.213		18.395		18.577
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.340		18.523		18.707
Fenchuganj CC1 90 MW	17.000	8.630		8.716		8.802
Fenchuganj CC2 90 MW	18.000	8.870		8.959		9.048
Fenchuganj 51 MW BPL	13.000	11.758		11.876		11.993
Khusiara 163 MW (Max)	28.000	0.000		0.000		0.000
Fenchuganj 50 MW Rental (Prima)	10.000	11.184		11.295		11.407
Summit Bibiyana-2 (341 MW)	62.000	43.957		0.000		44.837
Bibiyana-3 CC (400 MW)	45.000	57.551		0.000		
Bibiyana South (400 MW)	45.000	58.447		0.000		58.447
Kumargaon 20 MW P.S	2.000	3.297		3.329		3.362
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	1.783		1.801		1.818
Kumargaon United power 25 MW	5.700	3.325		3.358		3.391
Kumargaon 150 MW CCPP	36.000	32.908		33.237		33.566
Hobiganj 11 MW Energypac SIPP	3.000	1.642		1.659		1.675
Sub-total (D) :	396.700	279.904		121.149		225.631
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	121	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	4.073	77	3.973	86	4.173
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.693		1.743		1.748
NWPGCL Unit-1 (225 MW)	35.000	32.214		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	60.319		0.000		60.819
Sub-total (E) :	240.900	98.299		5.716		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	8.890		8.979		9.068
Bhola 225 MW CCPP	35.000	32.500		34.810		35.950
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		0.000				
Bheramara 410 MW CCPP NWPGCL	72.000	35.730		36.087		36.445
Sub-total (F)	143.000	77.120		79.876		81.462
H) Gas Consumption for Power						
i) Grid Power	2254.100	1039.770		1039.770		1039.770
ii) Non Grid Power	62.000	101.358		102.372		103.385
Total Gas Consumption for Power (A..F)	2316.100	1141.128		1142.142		1143.155
I. Fertilizer : i) TFA :						
JFCL	45.000	42.222	480	36.000	180	41.304
GPFPLC	45.000	7.357		7.357	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	49.579		43.357		41.304
ii) KFA :						
KAFCO	63.000	49.938	247	49.368	218	49.521
CUFL	52.000	4.232	244	3.400	215	2.568
Sub-total (ii) :	115.000	54.170		52.768		52.089
iii) BFA : AFCL	52.000	0.000	740	0.000	580	0.000
iv) JFA : Shahjalal Fertilizer	45.000	35.959		36.319		36.319
Total Fertilizer Consump. (i ... iv) :	264.000	139.708		132.444		129.712
J. Others Consumptions :						
i) TFA	600.000	1247.264		1241.264		1266.089
ii) KFA		172.718		179.132		146.081
iii) BFA		96.416		97.380		98.344
iv) JFA	38.000	93.207		94.139		95.071
v) SFA	2.000	4.390		4.510		4.700
vi) PFA (Estimated)	12.000	27.007		26.281		25.246
Total Others Consumption (i ... v) :	652.000	1641.002		1642.706		1635.531
Total Gas Consumption (A ... I) :		2921.838		2917.292		2908.398

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1780.589
KGDCL	264.734
BGDCL	260.629
JGTDSL	409.071
PGCL	125.306
SGCL	81.510
Total Consumption :	2921.838

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL.

Other:

Difference between production and consumption=

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13794.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	16-Apr-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 15-Apr-23 to 08:00 Hrs of 16-Apr-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	778243.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			778243.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			778370.00

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Director (Operation)