



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13944.23

To : Managing Director, GTCL	
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDCI	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 17-Sep-23 to 08:00 Hrs of 18-Sep-23)

Reporting Date: 18-Sep-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	382.4770			
Hobiganj Gas Field	7	225.000	122.7530			
Bakhrabad Gas Field	6	43.000	32.3290			
Narsingdi Gas Field	2	30.000	25.6670			
Meghna Gas Field	1	11.000	3.1640			
Sub-total (A) :	42	851.000	566.3900			
B. SGFL :						
Kailashtilla (MSTE) Gas Field	3	55.000	25.4183			
Kailashtilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.3859			
Rashidpur Gas Field	5	60.000	46.1762			
Horipur Gas Field (Sylhet)	1	6.000	5.5246			
Sub-total (B) :	12	149.000	92.5050			
C. BAPEX :						
Salda Gas Field	1	3.000	3.4270			
Fenchuganj Gas Field	2	26.000	12.2965			
Shahbazpur Gas Field	3	50.000	82.2323			
Semutang Gas Field	2	3.000	0.9287			
Sundalpur Gas Field	1	10.000	7.9155			
Srikail Gas Field	3	40.000	30.0851			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.1709			
Sub-total (C) :	14	150.000	145.0560			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	172.8660	468.4730 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.3690			
Bibyana Gas Field	26	1200.000	1083.1270			
Sub-total (E)	39	1512.000	1272.3620			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.3400			
H. RLNG Intake: a) MLNG						
		500.000	341.2470			
b) SLNG						
		500.000	430.9000			
2. Total Production (A ... H)	112	3765.000	2892.8000			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in	08:00 Hr on 18-Sep-2023		20:00 Hr on 17-Sep-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtilla Gas Field	16.255	505	18.000	494	17.000	
iii) Jalalabad Gas Field	115.154	523	116.451	512	118.451	
iv) Fenchuganj Gas Field	12.286	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.306	502	17.000	550	19.000	
vi) Rashidpur Gas Field	44.973	515	45.000	510	43.000	
vii) Bibyana Gas Field	441.495	610	599.000	595	537.363	
viii) Hobiganj Gas Field	59.810		62.000		0.000	
ix) Titas Gas Field Loc.- C	16.410	705	16.574		16.738	
ix) Titas Gas Field Loc.- E	36.074	675	36.435		36.795	
ix) Titas Gas Field Loc.- i	25.125	530	25.376		25.628	
ix) Titas Gas Field Loc.- j	40.851	690	41.260		41.668	
Total In-take To N-S/R-A (i ... ix) :	824.740				867.644	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Sep-2023		20:00 Hr on 17-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	582.000	477/728	570.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		36.931		37.300		37.670
ii) SFCL		35.457				
iii) Kusiara 163 MW		27.229				
iv) Munshibazar DRS (Estimated)	3	2.336		3.030		3.060
v) RoghunondonPur (VS-P)	60	38.500		38.885		39.270
Sub-total (i - ii) :		140.452		79.215		80.000

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Sep-2023		20:00 Hr on 17-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.439		10.439		10.939
ii) AFCCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.439		10.449		10.959
Gas In-take At AGMS (a less c & d) :						
		674.849	594	909.880	607	787.644
e. 1) To JGTDSL From KTL-ii & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		9.163		10.163		10.663
ii) KTL-II Off-take (Beanibazar GF)		15.386		15.366		15.886
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		56.549				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	674.848	596	642.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	173.615	562	209.000	563	215.000
iv) VS-3 Pipeline	150	143.753	417	120.000	432	112.000
v) A-M Pipeline	450	357.480	397	313.000	372	303.000
Total Delivery from AGMS (i...v)		674.848		642.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	530	0.000	560	0.000
- Through VS-3 Pipeline	150	143.753	417	120.000	432	112.000
ii) To TGTDSL System :						
- Through A-B (1+2)	450	0.000	357	585.794	573	556.699
- Through B-B Pipeline	350	29.922	562	34.922	563	39.922
- Through A-M Line	450	357.480	397	313.000	372	303.000
Total Delivery To TGTDSL		387.402		933.716		899.621
iii) To PGCL and SGCL System		143.693		145.693		148.693
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		674.848		1199.409		1160.314
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		417.216	357	418.216	573	422.216
ii) Bangora Gas Field		43.420	336	43.420	336	43.420
iii) Titas Gas Field Location G		35.761	415	35.761	415	35.761
iv) Titas Gas Field Location A2		17.916	370	17.916	370	17.916
v) Srikail Gas Field		29.996	367	29.996	367	29.996
vi) Bakhrabad Gas Field		31.866	393	32.666		0.000
vii) Salda Gas Field		3.358		4.058		3.890
viii) Meghna Gas Field		3.161		3.761		3.500
Total In-take (i ... viii) :		582.694		585.794		556.699
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	530	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.642		7.647		7.652
iii) To TGTDSL through BKB-Demra line		220.000	530	221.000	560	225.000
iv) To TGTDSL through BKB-Siddirganj line		355.052	525	356.147	550	319.047
Total Off-take (i ... iv) :		582.694		585.794		556.699
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :						
i) Ashulia CGS		164.345		164.395		164.445
ii) Aminbazar CGS		75.390		84.000		84.000
iii) Dhanua GMS from BD pipeline		468.473	537	492.000	532	492.000
Total Gas Consumption by TGTDSL through GTCL		1430.927		1432.927		1432.927
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDSL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		541.747	530	541.747	560	541.747
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		541.747		542.747		546.747
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.531		125.531		129.531
iii) To TGTDSL		417.216		418.216		422.216
Total Off-take (i ... ii) :		541.747		543.747		551.747
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		772.147	885.000	772.000	730	770.000
Total In-take (i ... i) :		772.147		772.000		772.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDSL		230.400	798/261	224.880	670/250	240.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		541.747		541.747		541.747
Total Off-take (i ... ii) :		772.147		772.147		772.147
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		95.583	115/80	98.400	130/110	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.642		7.642		7.642
iii) Others (Hori.100MW; etc.)		124.417		122.600		114.600
Total (i ... iii) :		227.642		228.642		232.642

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Sep-2023		20:00 Hr on 17-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		143.693		153.592		146.380
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		16.562		16.727		16.895
ii) Bogra TBS (Power+Others)		9.256	115/110	13.000	155/147	7.600
iii) Baghabari CGS (Power)		0.000	133/127	6.000	160/154	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		117.065		117.065		117.065
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		143.693		153.592		146.380
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2255.387		2446.203		2292.676
Total Gas Delivery		2255.386		2446.203		2292.676
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	47.057		43.200		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	48.311		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	56.335		57.600	445	57.600
Meghnaghat 450 MW P.P.	100.000	71.136		69.600	435	69.600
Summit Meghnaghat 335 MW	75.000	67.362		72.362	435	52.800
RPCL 210 MW P.P.	42.000	10.733		13.920	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.309		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.682		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.473		0.000		3.542
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.408		6.472		6.536
Gazipur Summit Northern 33 MW SIPP	8.000	7.257		7.330		7.402
Norsingdi Dorin 22 MW SIPP	5.000	3.811		3.849		3.887
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	52.628				
Ghorashal (Unit-5) 210 MW	51.500	0.000		0.000		40.800
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	19.338		19.531		19.725
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	401.840		339.464		740.409
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.168		1.180		1.191
Rahim Energy 30MW	7.000	0.561		0.567		0.572
Unic Power ,Unit 1 & 2- 40MW	7.000	2.710		2.737		2.764
Alpha Power 10MW	2.000	0.858		0.867		0.875
Shah Cement 10MW	2.500	0.819		0.827		0.835
B Paper+U' Cement+Sung Sung+Mppil	7.000	43.736		44.173		44.611
CITY Sugar Power 10 MW	2.000	10.339		10.442		10.546
Malancha Holding 35 MW	7.000	8.454		8.539		8.623
ASM PS (10 MW)	3.000	1.038		1.048		1.059
Partex Engy. 10 MW	3.000	0.791		0.799		0.807
AM Energy Ltd. 10 MW	2.000	2.467		2.492		2.516
Everest Power (25 MW)	2.500	6.067		6.128		6.188
Sub-total (ii) :	47.000	79.008		79.798		80.588
Total A(i+ii)	1054.000	480.848		419.262		820.997
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		34.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.603		36.288		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.218		0.000		2.262
Sub-total (i) :	194.000	38.821		36.288		73.262
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.676		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	51.371		48.964		86.063
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	36.201		0.000		0.000
United 200MW Moduler Power Plant	40.000	21.915		0.000		23.915
Ashuganj South 450 MW CAPP	65.000	49.649		0.000		51.649
Ashuganj North 450 MW CAPP	65.000	50.449		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.265		0.000		
Comilla REB (11+13.5) MW	6.000	1.935		1.954		1.974
Jangalia PS 33 MW Summit Rental	8.000	5.522		5.577		5.632
Feni Dorin 22 MW SIPP	5.000	3.105		3.136		3.167
Feni Mohipal 11 MW SIPP	2.500	1.433		1.447		1.462
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.439		9.429		9.449
Sub-total (C) :	415.500	191.913		21.544		123.216

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Sep-2023		20:00 Hr on 17-Sep-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	0.000		0.000		0.000
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.602		17.778		17.954
Fenchuganj CC1 90 MW	17.000	8.680		8.766		8.853
Fenchuganj CC2 90 MW	18.000	8.792		8.880		8.968
Fenchuganj 51 MW BPL	13.000	10.588		10.693		10.799
Khusiara 163 MW (Max)	28.000	27.229		27.501		27.773
Fenchuganj 50 MW Rental (Prima)	10.000	8.872		8.961		9.050
Summit Bibiyana-2 (341 MW)	62.000	47.385		0.000		48.332
Bibiyana-3 CC (400 MW)	45.000	57.141		0.000		
Bibiyana South (400 MW)	45.000	59.637		0.000		59.637
Kumargaon 20 MW P.S	2.000	6.162		6.223		6.285
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.176		2.197		2.219
Kumargaon United power 25 MW	5.700	1.726		1.744		1.761
Kumargaon 150 MW CCPP	36.000	34.161		34.503		34.844
Hobiganj 11 MW Energygac SIPP	3.000	1.817		1.835		1.853
Sub-total (D) :	396.700	291.965		129.081		238.328
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	127	0.000	154	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	110	-0.100	147	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.818		1.868		1.873
NWPGCL Unit-1 (225 MW)	35.000	32.924		0.000		
NWPGCL Unit-2 (225 MW)	35.000	8.269		0.000		
NWPGCL Unit-3 (225 MW)	35.000	20.978		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	54.894		0.000		55.394
Sub-total (E) :	240.900	118.883		1.768		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.560		7.636		7.711
Bhola 225 MW CCPP	35.000	35.010		37.320		38.460
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		36.740				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	79.310		44.956		46.171
H) Gas Consumption for Power						
i) Grid Power	2254.100	1122.732		1122.732		1122.732
ii) Non Grid Power	62.000	91.558		92.474		93.389
Total Gas Consumption for Power (A..F)	2316.100	1214.290		1215.205		1216.121
I. Fertilizer : i) TFA :						
JFCL	45.000	2.646		2.640	290	40.848
GPFFLC	45.000	43.941		43.941		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	46.587		46.581		40.848
ii) KFA :						
KAFCO	63.000	50.134		48.096		47.000
CUFL	52.000	3.933		2.976		2.000
Sub-total (ii) :	115.000	54.067		51.072		49.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	35.457		35.811		35.811
Total Fertilizer Consump. (i ... iv) :	264.000	136.111		133.464		125.659
J. Others Consumptions :						
i) TFA	600.000	1135.520		-6.000		-6.120
ii) KFA		167.309		159.325		0.868
iii) BFA		96.998		97.968		98.938
iv) JFA	38.000	98.441		99.425		100.410
v) SFA	2.000	5.300		5.420		5.610
vi) PFA (Estimated)	12.000	24.810		27.959		22.522
Total Others Consumption (i ... v) :	652.000	1528.378		384.097		222.228
Total Gas Consumption (A ... I) :		2878.779		1732.767		1564.008

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1662.955
KGDCL	272.747
BGDCL	288.911
JGTDCL	425.862
PGCL	143.693
SGCL	84.610
Total Consumption :	2878.779

Difference between production and consumption= 14.021 MMSCFD

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13944.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	18-Sep-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 17-Sep-23 to 08:00 Hrs of 18-Sep-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	828324.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			828324.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			828666.00

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Director (Operation)