



# Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13984.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).  
( From 08:00 Hrs of 11-Feb-24 to 08:00 Hrs of 12-Feb-24)

Reporting Date: 12-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCL :</b>						
Titas Gas Field	28	642,000	387,0505			
Hobiganj Gas Field	7	225,000	117,0420			
Bakhrabad Gas Field	0	43,000	31,9580			
Narsingdi Gas Field	2	30,000	25,0440			
Meghna Gas Field	1	11,000	3,2710			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851,000</b>	<b>564,3555</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55,000	30,8938			
Kailashilla Gas Field # 1	2	13,000	0,0000			
Beanibazar Gas Field	1	15,000	14,9195			
Rashidpur Gas Field	5	60,000	66,0041			
Horipur Gas Field (Sythet)	1	0,000	5,5750			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149,000</b>	<b>117,1922</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3,000	2,9133			
Fenchuganj Gas Field	2	26,000	10,9621			
Shahbazpur Gas Field	3	50,000	41,2503			
Serutang Gas Field	2	3,000	0,9183			
Sundalpur Gas Field	1	10,000	3,1930			
Srikail Gas Field	3	40,000	25,6442			
Roopganj Gas Field	1	8,000	0,0000			
Begumgonj Gas Field	1	10,000	7,7139			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150,000</b>	<b>92,5951</b>			
D. Santos : Sangu Gas Field	0	0,000	0,0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270,000	161,2070	395.8500 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42,000	15,8400			
Bibyana Gas Field	26	1200,000	1042,0140			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512,000</b>	<b>1219,0610</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0,000	0,0000			
<b>G. Tullow BD, Ltd. : Bangora Gas Field</b>						
	5	103,000	41,5800			
<b>H. RLNG Intake: a) MLNG</b>						
		500,000	689,6203			
<b>b) SLNG</b>						
		500,000	0,0000			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3765,000</b>	<b>2724,4141</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 12-Feb-2024		20:00 Hr on 11-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.136		17.660		15.540	
iii) Jalalabad Gas Field	121.599		119.300		122.781	
iv) Fenchuganj Gas Field	10.952		10.827		10.934	
v) Moulvibazar Gas Field	15.788		15.410		17.000	
vi) Rashidpur Gas Field	64.653		64.750		64.390	
vii) Bibyana Gas Field	471.000		635.000		587.128	
viii) Hobiganj Gas Field	55.571		56.127		56.682	
ix) Titas Gas Field Loc.- C	23.849		24.087		24.326	
ix) Titas Gas Field Loc.- E	32.210		32.532		32.854	
ix) Titas Gas Field Loc.- I	27.046		27.316		27.587	
ix) Titas Gas Field Loc.- J	43.791		44.229		44.667	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>881.595</b>		<b>1047.239</b>		<b>1003.889</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 12-Feb-2024		20:00 Hr on 11-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	0.000		0.000		0.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		25.658		25.914		26.171
ii) SFCL		39.523				
iii) Kusiara 163 MW		17.335				
iv) Munshibazar DRS	3	2.074		3.030		3.060
v) Raghunandanpur (VS-P)	60	9.885		9.984		10.062
<b>Sub-total (I - II) :</b>		<b>94.454</b>		<b>38.908</b>		<b>39.293</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	12-Feb-2024	20:00 Hr on	11-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		8.780		9.760		10.260
ii) AFCCCL		41.329		41.339		41.349
Sub-total (i - ii) :		50.089		51.099		51.609
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>737.051</b>		<b>1008.331</b>		<b>964.596</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanbazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		15.558		16.558		17.058
ii) KTL-II Off-take (Beanbazar GF)		14.920		14.900		15.420
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>38.882</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	737.051		683.000		678.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000		0.000		0.000
ii) A-B-2 (New) Pipeline	450	0.000		0.000		0.000
iii) BB Pipeline	350	178.943		161.000		161.000
iv) VS-3 Pipeline	150	108.736		111.000		110.000
v) A-M Pipeline	450	451.373		411.000		407.000
<b>Total Delivery from AGMS (i...v)</b>		<b>737.051</b>		<b>683.000</b>		<b>678.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000		0.000	420	0.000
- Through VS-3 Pipeline	150	108.736		111.000		110.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000		468.739		432.968
- Through B-B Pipeline	350	178.943		161.000		161.000
- Through A-M Line	450	451.373		411.000		407.000
<b>Total Delivery To TGTDCCL</b>		<b>516.411</b>		<b>948.777</b>		<b>914.008</b>
iii) To PGCL and SGCL System		114.905		116.905		119.905
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>737.051</b>		<b>1176.682</b>		<b>1143.911</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		307.691		308.691		312.691
ii) Bangora Gas Field		40.680		40.680		40.680
iii) Titas Gas Field Location G		36.645		36.645		36.645
iv) Titas Gas Field Location A2		17.650		17.650		17.650
v) Srikail Gas Field		25.302		25.302		25.302
vi) Bakhrabad Gas Field		31.495		32.295		0.000
vii) Salda Gas Field		2.908	447	3.608		0.000
viii) Meghna Gas Field		3.268		3.868		0.000
<b>Total In-take (i ... viii) :</b>		<b>465.639</b>		<b>468.739</b>		<b>432.968</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		8.140		8.145		8.150
iii) To TGTDCCL through BKB-Demra line		130.000		131.000	420	135.000
iv) To TGTDCCL through BKB-Siddirganj line		327.499		328.594	413	284.818
<b>Total Off-take (i ... iv) :</b>		<b>465.639</b>		<b>468.739</b>		<b>432.968</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		71.544		71.594		71.644
ii) Aminbazar CGS		89.330		0.000		0.000
iii) Dhanua GMS from BD pipeline		395.850		397.000		397.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1366.760</b>		<b>1370.760</b>		<b>1370.760</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		443.200		443.200	420	443.200
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>443.200</b>		<b>444.200</b>		<b>448.200</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		135.509		136.509		140.509
iii) To TGTDCCL		307.691		308.691		312.691
<b>Total Off-take (i ... iii) :</b>		<b>443.200</b>		<b>445.200</b>		<b>453.200</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		689.620		703.000		704.000
<b>Total In-take (i ... i) :</b>		<b>689.620</b>		<b>703.000</b>		<b>703.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		246.420		235.680		258.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		443.200		443.200		443.200
<b>Total Off-take (i ... ii) :</b>		<b>689.620</b>		<b>689.620</b>		<b>689.620</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		108.525		117.696		0.000
ii) Gouripur TBS to BGDCL (Provisional)		8.140		8.140		8.140
iii) Others (Hori.100MW; etc.)		21.475		13.304		135.000
<b>Total (i ... iii) :</b>		<b>138.140</b>		<b>139.140</b>		<b>143.140</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	12-Feb-2024	20:00 Hr on	11-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga :		114.905		126.772		119.312
<b>b) Off-take Condition :</b>						
l) Sadanandanpur & Uliapara (Estimated)		10.547		10.742		10.940
ll) Bogra TBS (Power+Others)		11.879		10.473		11.124
lll) Baghabari CGS (Power)		0.000		0.888		4.560
lv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		82.869		82.869		82.869
vi) Bheramara CGS		0.000				
<b>Total Off-take (l ... vi) :</b>		<b>114.905</b>		<b>126.772</b>		<b>119.312</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2139.933</b>		<b>2338.744</b>		<b>2256.643</b>
<b>Total Gas Delivery</b>		<b>2139.933</b>		<b>2338.744</b>		<b>2256.643</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) I) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	65.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	64.000	50.013		51.024		484.400
Horipur 100MW P.S.	28.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000		0.000
Horipur 412 MW P.P. (EGCB)	63.500	64.721		61.762		67.320
Meghnaghat 450 MW P.P.	100.000	0.000		0.000		0.000
Summit Meghnaghat 335 MW	75.000	0.000		5.000		0.000
Summit Meghnaghat 584 MW	100.000	31.420		30.420		
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	11.904		13.832		15.456
Madabdi REB Summit (11+27) MW	8.000	4.247		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.385		0.000		0.050
Doreen Tangali 22 MW SIPP	6.000	0.000		0.000		0.000
Ruggonj Summit Eastern 33 MW SIPP	8.000	0.910		0.979		7.048
Gazipur Summit Northern 33 MW SIPP	8.000	7.105		7.267		7.339
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000				
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	43.376		0.000		39.240
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.913		2.942		2.971
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>1207.000</b>	<b>226.150</b>		<b>185.022</b>		<b>603.874</b>
<b>II) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.055		1.066		1.076
Rahim Energy 30MW	7.000	3.912		3.951		3.990
Unic Power ,Unit 1 & 2- 40MW	7.000	0.000		0.000		0.000
Alpha Power 10MW	2.000	1.619		1.635		1.651
Shah Cement 10MW	2.500	1.514		1.529		1.544
B Paper+U' Cement+Sung Sung+Mppi	7.000	41.099		41.510		41.921
CITY Sugar Power 10 MW	2.000	8.846		8.934		9.023
Malancha Holding 35 MW	7.000	8.506		8.591		8.676
ASM PS (10 MW)	3.000	0.854		0.863		0.871
Partex Engy. 10 MW	3.000	0.524		0.529		0.534
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.110		9.201		9.292
<b>Sub-total (II) :</b>	<b>47.000</b>	<b>77.039</b>		<b>77.809</b>		<b>78.580</b>
<b>Total A(I+II)</b>	<b>1254.000</b>	<b>303.189</b>		<b>262.832</b>		<b>682.454</b>
<b>B) I) Karnafull Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.159		31.128	373	34.008
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.709		3.746		3.783
<b>Sub-total (I) :</b>	<b>194.000</b>	<b>37.868</b>		<b>34.874</b>		<b>37.791</b>
<b>II) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	10.260		10.363		10.466
<b>Sub-total (II) :</b>	<b>15.000</b>	<b>10.260</b>		<b>10.363</b>		<b>10.466</b>
<b>Total B(I+II)</b>	<b>209.000</b>	<b>48.128</b>		<b>45.237</b>		<b>48.257</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CCPP	40.000	29.360		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.777		0.000		2.777
Ashuganj South 450 MW CCPP	65.000	46.578		0.000		48.578
Ashuganj North 450 MW CCPP	65.000	46.395		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	12.935		0.000		
Comilla REB (11+13.5) MW	6.000	3.702		3.739		3.776
Jangalla PS 33 MW Summit Rental	8.000	5.338		5.391		5.445
Feni Dorin 22 MW SIPP	5.000	3.912		3.951		3.990
Feni Mohipal 11 MW SIPP	2.500	2.015		2.035		2.055
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.760		8.750		8.770
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>159.772</b>		<b>23.867</b>		<b>101.360</b>

Handwritten signature: *Imam Ahmed* (3.000)

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 12-Feb-2024		20:00 Hr on 11-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	5.671		5.728		5.784
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	0.000		0.000		0.000
Fenchuganj CC1 90 MW	17.000	9.070		9.161		9.251
Fenchuganj CC2 90 MW	18.000	9.478		9.570		9.665
Fenchuganj 51 MW BPL	13.000	4.107		4.148		4.189
Khusiara 163 MW (Max)	28.000	17.335		17.508		17.681
Fenchuganj 50 MW Rental (Prima)	10.000	3.006		3.036		3.066
Summit Bibiyana-2 (341 MW)	62.000	48.466		0.000		49.436
Bibiyana-3 CC (400 MW)	45.000	62.556		0.000		
Bibiyana South (400 MW)	45.000	52.872		0.000		52.872
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.290		2.312		2.335
Kumargaon United power 25 MW	5.700	2.852		2.881		2.909
Kumargaon 150 MW CCPP	38.000	27.125		27.396		27.667
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>244.825</b>		<b>81.739</b>		<b>184.857</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000		0.000	270	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000		-0.100	282	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.868		0.918		0.923
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	15.012		0.000		
NWPGCL Unit-3 (225 MW)	35.000	15.510		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	52.347		0.000		52.847
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>83.737</b>		<b>0.818</b>		<b>53.870</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	1.064		1.074		1.085
Bhola 225 MW CCPP	35.000	3.740		6.050		7.190
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		32.441				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F) :</b>	<b>143.000</b>	<b>37.245</b>		<b>7.124</b>		<b>8.275</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	789.597		789.597		789.597
ii) Non Grid Power	62.000	87.299		88.172		89.045
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>876.896</b>		<b>877.769</b>		<b>878.642</b>
<b>I. Fertilizer : I) TFA :</b>						
JFCL	45.000	2.614		2.616		2.544
GPFPLC	45.000	71.035		71.035		75.144
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>73.649</b>		<b>73.651</b>		<b>77.688</b>
<b>ii) KFA :</b>						
KAFCO	63.000	46.143		47.095	371	46.742
CUFL	52.000	12.983		9.360	368	10.080
<b>Sub-total (II) :</b>	<b>115.000</b>	<b>59.126</b>		<b>56.455</b>		<b>56.822</b>
iii) BFA : AFCCL	52.000	41.329		41.329		43.000
iv) JFA : Shahjalal Fertilizer	45.000	39.523		39.918		39.918
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>264.000</b>	<b>213.627</b>		<b>211.353</b>		<b>217.428</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1205.606		1199.606		1223.598
ii) KFA		179.219		162.792		-10.466
iii) BFA		104.395		105.439		106.483
iv) JFA	38.000	99.184		100.176		101.167
v) SFA	2.000	4.297		4.417		4.607
vi) PFA (Estimated)	12.000	31.168		35.397		30.041
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1623.869</b>		<b>1607.827</b>		<b>1455.431</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2714.393</b>		<b>2696.949</b>		<b>2551.501</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1582.444
KGDCL	286.474
BGDCL	305.496
JGTDCL	383.532
PGCL	114.005
SGCL	41.542
<b>Total Consumption :</b>	<b>2714.393</b>

Difference between production and consumption=10.022 MMSCFD

Kousar  
 Jahan Ahmed  
 3.1000

General Manager (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**  
( From 08:00 Hrs of 11-Feb-24 to 08:00 Hrs of 12-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	272981.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>272981.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>273183.00</b>

*Kawson* *Saban Muneed* *3/2/24*

General Manager (Operation)