



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13497.22

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 05-Jun-22 to 08:00 Hrs of 06-Jun-22)

Reporting Date: 6-Jun-2022

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	408.6640			
Hobiganj Gas Field	7	225.000	151.8370			
Bakhrabad Gas Field	6	43.000	35.4170			
Narsingdi Gas Field	2	30.000	26.9340			
Meghna Gas Field	1	11.000	5.1330			
Sub-total (A) :	42	851.000	627.9850			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	35.6780			
Kailashilla Gas Field # 1	2	13.000	4.1382			
Beanibazar Gas Field	1	15.000	7.1312			
Rashidpur Gas Field	5	60.000	43.8414			
Horipur Gas Field (Sylhet)	1	6.000	5.9179			
Sub-total (B) :	12	149.000	96.7067			
C. BAPEX :						
Salda Gas Field	1	3.000	4.4060			
Fenchuganj Gas Field	2	26.000	14.7312			
Shahbazpur Gas Field	3	50.000	62.3000			
Semutang Gas Field	2	3.000	0.7092			
Sundalpur Gas Field	1	5.000	7.7864			
Srikail Gas Field	3	40.000	43.0851			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1175			
Sub-total (C) :	14	145.000	141.1354			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	186.8780	524.5080 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.3990			
Bibyana Gas Field	26	1200.000	1261.3510			
Sub-total (E)	39	1512.000	1466.6280			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	53.0700			
H. RLNG Intake: a) MLNG						
		500.000	175.5310			
b) SLNG						
		500.000	495.5800			
2. Total Production (A ... H)						
	112	3760.000	3056.6361			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 6-Jun-2022		20:00 Hr on 5-Jun-2022		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.822	558	19.000	545	18.000	
iii) Jalalabad Gas Field	131.173	709	125.179	713	133.179	
iv) Fenchuganj Gas Field	14.720	560	14.000	549	14.000	
v) Moulvibazar Gas Field	18.336	551	19.000	553	18.000	
vi) Rashidpur Gas Field	42.778	570	43.000	560	42.000	
vii) Bibyana Gas Field	558.945	695	725.000	687	679.820	
viii) Hobiganj Gas Field	73.921		0.000		0.000	
ix) Titas Gas Field Loc.- C	6.631	780	6.697		6.764	
ix) Titas Gas Field Loc.- E	36.944	775	37.313		37.683	
ix) Titas Gas Field Loc.- i	17.705	760	17.882		18.059	
ix) Titas Gas Field Loc.- j	42.135	760	42.556		42.978	
Total In-take To N-S/R-A (i ... ix) :	961.110		1049.628		1010.483	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 6-Jun-2022		20:00 Hr on 5-Jun-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	673.500	550/856	686.000	538/865	688.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		20.743		20.951		21.158
ii) SFCL		40.719				
iii) Kusiara 163 MW		29.935				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	41.881		42.300		42.719
Sub-total (i - ii) :		136.278		66.280		66.937

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.998	710	8.998		9.498
ii) AFCCl		48.225	740	48.235	730	48.245
Sub-total (i - ii) :		56.223		57.233		57.743
Gas In-take At AGMS (a less c & d) :						
		768.609	710	983.348	687	943.546
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		17.856		18.856		19.356
ii) KTL-II Off-take (Beanibazar GF)		7.131		7.111		7.631
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		54.821				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	768.609	699/890	721.000	674/852	707.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	444	0.000	393	0.000
ii) A-B-2 (New) Pipeline	450	0.000	429	0.000	411	0.000
iii) BB Pipeline	350	304.447	708	286.000	695	270.000
iv) VS-3 Pipeline	150	70.207	539	70.000	481	69.000
v) A-M Pipeline	450	393.955	540	365.000	522	368.000
Total Delivery from AGMS (i...v)		768.609		721.000		707.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	335	0.000	430	0.000
- Through VS-3 Pipeline	150	70.207	539	70.000	481	69.000
ii) To TGTDCI System :						
- Through A-B (1+2)	450	0.000	444	453.597	393	455.176
- Through B-B Pipeline	350	172.154	708	177.154	695	182.154
- Through A-M Line	450	393.955	540	365.000	522	368.000
Total Delivery To TGTDCI		566.109		995.751		1005.330
iii) To PGCL and SGCL System						
		132.293		134.293		137.293
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		768.609		1200.044		1211.623
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		237.854	444	238.854	393	242.854
ii) Bangora Gas Field		51.990	615	51.990	615	51.990
iii) Titas Gas Field Location G		45.405	500	45.405	500	45.405
iv) Titas Gas Field Location A2		27.990	500	27.990	500	27.990
v) Srikaill Gas Field		43.006	672	43.006	672	43.006
vi) Bakhrabad Gas Field		34.721	441	35.521	423	29.778
vii) Salda Gas Field		4.401	447	5.101		3.890
viii) Meghna Gas Field		5.130		5.730		10.263
Total In-take (i ... viii) :		450.497		453.597		455.176
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	335	1.000	430	5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005		10.010
iii) To TGTDCI through BKB-Demra line		250.000	335	251.000	430	255.000
iv) To TGTDCI through BKB-Siddirganj line		190.497	330	191.592	413	185.166
Total Off-take (i ... iv) :		450.497		453.597		455.176
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCI) :						
i) Ashulia CGS		205.445	312/142	205.495	337/151	205.545
ii) Aminbazar CGS		68.360	301/68	52.000		52.000
iii) Dhanua GMS from BD pipeline		524.508	640	517.000	612	517.000
Total Gas Consumption by TGTDCI through GTCL		1531.114		1533.114		1533.114
D. Gas In-take & Off-take of BKB-Chattoqram Pipeline (To BGDCL & KGTDCI) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		411.081	335	411.081	430	411.081
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		411.081		412.081		416.081
b) Off-take Condition :						
i) Through Fouzdarhat CGS		10.277	438/264	10.176	438/258	10.176
ii) Others (BGDCL & KGDCL)		162.950		163.950		167.950
iii) To TGTDCI		237.854		238.854		242.854
Total Off-take (i ... ii) :		411.081		412.980		420.980
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		671.111	740.000	748.000	735	743.000
Total In-take (i ... i) :		671.111		748.000		748.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCI		260.030	699/275	264.480	667/275	258.720
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		411.081		411.081		411.081
Total Off-take (i ... ii) :		671.111		671.111		671.111
F. Off-take of BKB-Demra Pipeline (To TGTDCI & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		122.199	170/120	140.152	140/110	62.880
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000		10.000
iii) Others (Hori.100MW; etc.)		127.801		110.848		192.120
Total (i ... iii) :		260.000		261.000		265.000

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	6-Jun-2022	20:00 Hr on	5-Jun-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		132.293	0	76.155		72.895
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		19.183		19.375		19.569
ii) Bogra TBS (Power+Others)		15.690	363/253	14.000	135/131	11.830
iii) Baghabari CGS (Power)		0.000	247/240	5.000	171/166	3.696
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		36.980		36.980		36.980
vi) Bheramara CGS		59.630				
Total Off-take (i ... vi) :		132.293		76.155		72.895
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2394.359		2555.338		2514.791
Total Gas Delivery		2394.359		2555.338		2514.791
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	375	0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		51.096		525.600
Horipur 100MW P.S.	25.000	0.000		0.000	130	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	80	0.000
Horipur 360 MW P.P.	70.000	41.898		45.648	210	44.328
Horipur 412 MW P.P. (EGCB)	63.500	59.567		0.000	390	0.000
Meghnaghat 450 MW P.P.	100.000	36.155		37.008	230	36.384
Summit Meghnaghat 335 MW	75.000	26.995		31.995	230	44.448
RPCL 210 MW P.P.	42.000	23.122		28.200	220	26.112
Madabdi REB Summit (11+27) MW	8.000	6.234		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	6.918		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.400		0.000		3.468
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.111		6.172		6.233
Gazipur Summit Northern 33 MW SIPP	8.000	5.176		5.228		5.280
Norsingdi Dorin 22 MW SIPP	5.000	3.400		3.434		3.468
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			320	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	45.335		83.376		84.576
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	42.002				
Ghorashal Regent Power 108 MW	25.000	22.766		22.994		23.221
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	329.079		315.151		803.218
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.817		0.825		0.833
Rahim Energy 30MW	7.000	3.578		3.614		3.650
Unic Power ,Unit 1 & 2- 40MW	7.000	4.841		4.889		4.938
Alpha Power 10MW	2.000	2.873		2.902		2.930
Shah Cement 10MW	2.500	1.130		1.141		1.153
B Paper+U' Cement+Sung Sung+Mppl	7.000	40.332		40.735		41.139
CITY Sugar Power 10 MW	2.000	9.825		9.923		10.022
Malancha Holding 35 MW	7.000	11.197		11.309		11.421
ASM PS (10 MW)	3.000	1.428		1.442		1.457
Partex Engy. 10 MW	3.000	1.417		1.431		1.445
AM Energy Ltd. 10 MW	2.000	2.746		2.773		2.801
Everest Power (25 MW)	2.500	8.399		8.483		8.567
Sub-total (ii) :	47.000	88.583		89.469		90.355
Total A(i+ii)	1054.000	417.662		404.619		893.573
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	29.466	248	29.717	247	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	249	0.000	248	29.506
Barabkunda 23.22 MW SIPP (Regent)	5.500	5.021		5.071		5.121
Sub-total (i) :	194.000	34.487		34.788		34.627
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.653		8.739		8.826
Sub-total (ii) :	15.000	8.653		8.739		8.826
Total B(i+ii)	209.000	43.140		43.527		43.453
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	33.771		0.000		0.000
United 200MW Moduler Power Plant	40.000	2.759		0.000		4.759
Ashuganj South 450 MW CCPP	65.000	47.895		0.000		49.895
Ashuganj North 450 MW CCPP	65.000	0.000		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	21.814		0.000		
Comilla REB (11+13.5) MW	6.000	4.432		4.476		4.521
Jangalia PS 33 MW Summit Rental	8.000	4.903		4.952		5.001
Feni Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Feni Mohipal 11 MW SIPP	2.500	1.631		1.647		1.664
Chandpur Power 150 MW CCPP	12.000	29.450		29.745		30.039
Midland PS 51 MW	12.000	7.998	710	7.988		8.008
Sub-total (C) :	415.500	154.653		48.808		129.854

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		20:00 Hr on	
			6-Jun-2022	5-Jun-2022	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.591		17.767		17.943
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.817		17.995		18.173
Fenchuganj CC1 90 MW	17.000	6.220		6.282		6.344
Fenchuganj CC2 90 MW	18.000	9.167		9.259		9.350
Fenchuganj 51 MW BPL	13.000	2.588		2.614		2.640
Khusiara 163 MW (Max)	28.000	29.935		30.234		30.534
Fenchuganj 50 MW Rental (Prima)	10.000	2.769		2.796		2.824
Summit Bibiyana-2 (341 MW)	62.000	48.154		0.000		49.117
Bibiyana-3 CC (400 MW)	45.000	59.962		0.000		
Bibiyana South (400 MW)	45.000	60.180		0.000		60.180
Kumargaon 20 MW P.S	2.000	6.254		6.316		6.379
Kumargaon 50 MW P.S Rental (Prima)	12.000	3.428		3.462		3.497
Kumargaon 10 MW P.S	3.000	2.440		2.464		2.489
Kumargaon United power 25 MW	5.700	4.855		4.904		4.952
Kumargaon 150 MW CCPP	36.000	29.030		29.320		29.610
Hobiganj 11 MW Energypac SIPP	3.000	1.641		1.658		1.674
Sub-total (D) :	396.700	302.029		135.071		245.705
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	240	0.000	0	0.000
Bogura GBB 20 MW PS Rental	3.800	4.324	253	4.224	142	4.424
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.099		2.149		2.154
NWPGCL Unit-1 (225 MW)	35.000	4.120		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.896		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	0.964		0.000		1.464
Sub-total (E) :	240.900	43.403		6.373		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.850		7.929		8.007
Bhola 225 MW CCPP	35.000	17.110		19.420		20.560
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		34.380				
Bheramara 410 MW CCPP NWPGCL	72.000	59.630		60.226		60.823
Sub-total (F)	143.000	118.970		87.575		89.390
H) Gas Consumption for Power						
i) Grid Power	2254.100	982.621		982.621		982.621
ii) Non Grid Power	62.000	97.236		98.208		99.180
Total Gas Consumption for Power (A..F)	2316.100	1079.857		1080.829		1081.801
I. Fertilizer : i) TFA :						
JFCL	45.000	40.330	480	38.904	190	40.776
GUFF	45.000	0.000		0.000	0	0.000
PUFF	14.000	0.000		0.000	0	0.000
Sub-total (i) :	104.000	40.330		38.904		40.776
ii) KFA :						
KAFCO	63.000	51.604	247	51.238	246	51.473
CUFL	52.000	40.552	244	40.848	243	40.896
Sub-total (ii) :	115.000	92.156		92.086		92.369
iii) BFA : AFCCCL	52.000	48.225	740	48.225	730	48.168
iv) JFA : Shahjalal Fertilizer	45.000	40.719		41.126		41.126
Total Fertilizer Consump. (i ... iv) :	264.000	221.430		220.341		222.439
J. Others Consumptions :						
i) TFA	600.000	1328.911		1322.911		1349.369
ii) KFA		183.521		183.733		149.141
iii) BFA		102.928		103.957		104.986
iv) JFA	38.000	99.411		100.405		101.399
v) SFA	2.000	3.280		3.400		3.590
vi) PFA (Estimated)	12.000	29.260		27.002		24.821
Total Others Consumption (i ... v) :	652.000	1747.311		1741.408		1733.307
Total Gas Consumption (A ... I) :		3048.598		3042.578		3037.547

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1786.903
KGDCL	318.817
BGDCL	305.806
JGTDCL	442.159
PGCL	73.677
SGCL	122.250
Total Consumption :	3049.612

Remarks :
The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.
Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,
Fertilizer :GUFFL,PUFF.
Other:
Difference between production and consumption= 8.039

Ahs *HP* *93m* *Q* *Ublam*

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C. :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13497.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	6-Jun-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 05-Jun-22 to 08:00 Hrs of 06-Jun-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		320250.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			320250.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

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Director (Operation)