



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13146.23

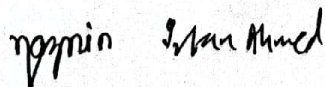


Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08.00 Hrs of 30-Dec-23 to 08.00 Hrs of 31-Dec-23)

Reporting Date: 31-Dec-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	387.6830			
Hobiganj Gas Field	7	225.000	117.0730			
Bakhrabad Gas Field	6	43.000	31.5130			
Narsingdi Gas Field	2	30.000	24.5900			
Meghna Gas Field	1	11.000	3.1810			
Sub-total (A) :	42	851.000	563.9400			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.0358			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1552			
Rashidpur Gas Field	5	60.000	46.8683			
Horipur Gas Field (Sylhet)	1	6.000	5.6292			
Sub-total (B) :	12	149.000	98.6883			
C. BAPEX :						
Salda Gas Field	1	3.000	2.8988			
Fenchuganj Gas Field	2	26.000	11.3895			
Shahbazpur Gas Field	3	50.000	60.2548			
Semutang Gas Field	2	3.000	0.8638			
Sundalpur Gas Field	1	10.000	3.2505			
Srikall Gas Field	3	40.000	33.5458			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	7.9844			
Sub-total (C) :	14	160.000	120.1876			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	159.7510	445.2300 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	18.1190			
Bibyana Gas Field	26	1200.000	1046.8990			
Sub-total (E)	39	1512.000	1224.7690			
F. NIKO RESOURCES : Fenl Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	42.6400			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	486.6030			
2. Total Production (A ... H)						
	112	3765.000	2536.8279			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 31-Dec-2023		20:00 Hr on 30-Dec-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	14.264	505	18.000	494	10.000	
iii) Jalalabad Gas Field	111.236	523	102.290	512	119.290	
iv) Fenchuganj Gas Field	11.379	512	12.000	503	12.000	
v) Moulvibazar Gas Field	18.068	502	15.000	550	19.000	
vi) Rashidpur Gas Field	45.621	515	45.000	510	43.000	
vii) Bibyana Gas Field	480.786	610	641.000	595	597.000	
viii) Hobiganj Gas Field	53.842		57.000		0.000	
ix) Titas Gas Field Loc.- C	19.955	675	20.155		20.354	
ix) Titas Gas Field Loc.- E	33.268	645	33.601		33.933	
ix) Titas Gas Field Loc.- I	24.882	650	25.131		25.380	
ix) Titas Gas Field Loc.- J	42.077	655	42.498		42.919	
Total In-take To N-S/R-A (I ... ix) :	855.375				922.875	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Dec-2023		20:00 Hr on 30-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	673.000	477/682	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		23.490		23.724		23.959
ii) SFCL		40.098				
iii) Kuslara 163 MW		28.595				
iv) Munshibazar DRS (Estimated)	3	2.356		3.030		3.060
v) RoghunondonPur (VS-P)	60	21.667		21.884		22.100
Sub-total (i - iv) :		114.205		48.638		49.120

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	31-Dec-2023	20:00 Hr on	30-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.772		8.772		9.272
ii) AFCCL		43.427		43.437	605	43.447
Sub-total (i - ii) :		51.199		52.209		52.719
Gas In-take At AGMS (a less c & d) :		689.971	608	961.036	607	873.756
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		16.772		17.772		18.272
ii) KTL-II Off-take (Beanbazar GF)		15.155		15.135		15.655
e. 2) To JGTDSL from Jalalabad gas field through spur line		47.710				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	689.967	608	780.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	173.020	562	220.000	563	128.000
iv) VS-3 Pipeline	150	91.122	417	90.000	432	135.000
v) A-M Pipeline	450	425.825	397	470.000	372	401.000
Total Delivery from AGMS (i...v)		689.967		780.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	286	0.000	405	0.000
- Through VS-3 Pipeline	150	91.122	417	90.000	432	135.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	288.697	573	260.866
- Through B-B Pipeline	350	105.314	562	110.314	563	115.314
- Through A-M Line	450	425.825	397	470.000	372	401.000
Total Delivery To TGTDC		531.139		869.011		777.180
iii) To PGCL and SGCL System		67.706		69.706		72.706
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		689.967		1028.717		984.866
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		112.275	357	113.275	573	117.275
ii) Bangora Gas Field		41.650	336	41.650	336	41.650
iii) Titas Gas Field Location G		38.375	590	38.375	590	38.375
iv) Titas Gas Field Location A2		22.711	600	22.711	600	22.711
v) Srikail Gas Field		33.465	367	33.465	367	33.465
vi) Bakhrabad Gas Field		31.050	436	31.850		0.000
vii) Salda Gas Field		2.893		3.593		3.890
viii) Meghna Gas Field		3.178		3.778		3.500
Total In-take (i ... viii) :		285.597		288.697		260.866
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	286	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.868		8.873		8.878
iii) To TGTDC through BKB-Demra line		90.000	286	91.000	405	95.000
iv) To TGTDC through BKB-Siddirganj line		186.729	285	187.824	400	151.988
Total Off-take (i ... iv) :		285.597		288.697		260.866
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		83.589		83.639		83.689
ii) Aminbazar CGS		89.970		86.000		86.000
iii) Dhanua GMS from BD pipeline		445.230	537	437.000	532	437.000
Total Gas Consumption by TGTDC through GTCL		1253.098		1255.098		1255.098
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		238.973	286	238.973	405	238.973
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		238.973		239.973		243.973
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		126.698		127.698		131.698
iii) To TGTDC		112.275		113.275		117.275
Total Off-take (i ... iii) :		238.973		240.973		248.973
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		486.603	609.000	496.000	660	500.000
Total In-take (i ... i) :		486.603		496.000		496.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		247.630	537/160	250.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		238.973		238.973		238.973
Total Off-take (i ... ii) :		486.603		488.973		488.973
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		6.770	85/60	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.868		8.868		8.868
iii) Others (Horf.100MW; etc.)		83.230		91.000		85.280
Total (i ... iii) :		98.868		99.868		103.868

Station/System	Capacity MMSCF	Supply in MMSCF	08.00 Hr on	31-Dec-2023	20.00 Hr on	30-Dec-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		67,706		71,129		69,931
b) Off-take Condition :						
i) Badanandapur & Ulapara (Estimated)	18,076			18,266		18,438
ii) Bogra TBS (Power+Others)	9,748		252/227	9,000	85/78	7,600
iii) Baghabari CGS (Power)	0,000		276/271	4,000	116/110	4,000
iv) Rajshahi CGS from B-R pipeline	0,810			0,800		0,820
v) North West Power Unit 1- 4 (1088 MW)	39,073			39,073		39,073
vi) Dheramara CGS	0,000					
Total Off-take (i ... vi) :	67,706			71,129		69,931
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take	1978,686			2181,003		2033,394
Total Gas Delivery	1978,682			2181,003		2033,394
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51,000	0,000		0,000		0,000
Siddirganj (120 x 2) MW P.S.	55,000	0,000		0,000		0,000
Siddirganj 335 MW P.S. (EGCB)	54,000	0,000		0,000		0,000
Hortipur 100MW P.S.	25,000	0,000		0,000		0,000
Tongi 80 MW P.S	36,000	0,000		0,000		0,000
Hortipur 360 MW P.P.	70,000	0,000		0,000	525	0,000
Hortipur 412 MW P.P. (EGCB)	63,500	55,189		40,800	445	36,000
Meghnaghat 450 MW P.P.	100,000	84,385		45,600	435	57,600
Summit Meghnaghat 335 MW	75,000	0,000		5,000	435	0,000
Summit Meghnaghat 584 MW	100,000	0,000				
Unic Meghnaghat 584 MW	100,000	0,000				
RPCL 210 MW P.P.	42,000	15,862		10,800	215	17,328
Madabdi REB Summit (11+27) MW	8,000	4,332		0,000		0,050
Ashulia REB Summit (11+34) MW	11,500	5,191		0,000		0,050
Doreen Tangail 22 MW SIPP	5,000	0,000		0,000		0,000
Rupgonj Summit Eastern 33 MW SIPP	8,000	4,984		5,034		5,084
Gazipur Summit Northern 33 MW SIPP	8,000	5,604		5,660		5,716
Norsingdi Dorin 22 MW SIPP	5,000	0,000		0,000		0,000
Ghorashal (Unit-1-2) 110 MW	34,000	0,000			270	
Ghorashal (Unit-3) 416 MW	68,000	0,000				
Ghorashal (Unit-4) 409 MW	75,000	0,000				
Ghorashal (Unit-5) 210 MW	51,500	45,622		0,000		42,000
Ghorashal (Unit-6) 210 MW	51,500	0,000				
Ghorashal (Unit-7) 365 MW	65,000	0,000				
Ghorashal Regent Power 108 MW	25,000	13,593		13,729		13,865
Ghorashal Max 79 MW Rental	20,000	0,000		0,000		0,000
Sub-total (i) :	1207,000	214,732		126,623		177,693
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2,000	1,330		1,343		1,357
Rahim Energy 30MW	7,000	0,385		0,389		0,393
Unic Power ,Unit 1 & 2- 40MW	7,000	3,504		3,539		3,574
Alpha Power 10MW	2,000	1,530		1,545		1,561
Shah Cement 10MW	2,500	0,088		0,089		0,090
B Paper+U' Cement+Sung Sung+Mppt	7,000	44,473		44,918		45,362
CITY Sugar Power 10 MW	2,000	8,450		8,535		8,619
Malancha Holding 35 MW	7,000	8,483		8,568		8,653
ASM PS (10 MW)	3,000	0,900		0,909		0,918
Partex Engy. 10 MW	3,000	1,251		1,264		1,276
AM Energy Ltd. 10 MW	2,000	3,003		3,033		3,083
Everest Power (25 MW)	2,500	6,714		6,781		6,848
Sub-total (ii) :	47,000	80,111		80,912		81,713
Total A(i+ii)	1254,000	294,843		207,535		259,406
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100,500	0,000		0,000		0,000
Shikalbaha P.S (225+150+60 MW)	88,000	28,457		31,000		27,000
Barabkunda 23.22 MW SIPP (Regent)	5,500	2,888		0,000		2,946
Sub-total (i) :	194,000	31,345		31,000		29,946
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
Uniled Malancha Hold. 63 MW,CEPZ	15,000	7,056		7,127		7,197
Sub-total (ii) :	15,000	7,056		7,127		7,197
Total B(i+ii)	209,000	38,401		38,127		37,143
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48,000	0,000		0,000		2,000
APSCL (3-5) 450 MW	100,000	0,000		0,000		
APSCL 225 MW CAPP	40,000	0,000		0,000		0,000
Uniled 200MW Moduler Power Plant	40,000	1,828		0,000		3,826
Ashuganj South 450 MW CAPP	65,000	0,156		0,000		2,156
Ashuganj North 450 MW CAPP	65,000	101,427		0,000		23,968
Ashuganj Precision Rental 55 MW	12,000	14,602		0,000		
Comilla REB (11+13.5) MW	6,000	2,015		2,035		2,055
Jangalia PS 33 MW Summit Rental	8,000	5,526		5,581		5,637
Feni Dorin 22 MW SIPP	5,000	4,302		4,345		4,388
Feni Mohipal 11 MW SIPP	2,500	1,936		1,955		1,975
Chandpur Power 150 MW CAPP	12,000	0,000		0,000		0,000
Midland PS 51 MW	12,000	7,772		7,762		7,782
Sub-total (C) :	415,500	139,662		21,679		53,787

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Sakir Ahmed

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M. Khan


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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 31-Dec-2023		20:00 Hr on 30-Dec-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	17.357		17.531		17.704
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.097		10.198		10.299
Fenchuganj CC1 90 MW	17.000	8.515		8.600		8.685
Fenchuganj CC2 90 MW	18.000	0.000		0.000		0.000
Fenchuganj 51 MW BPL	13.000	10.253		10.355		10.458
Khusiara 163 MW (Max)	28.000	28.595		28.861		27.127
Fenchuganj 50 MW Rental (Prima)	10.000	4.722		4.769		4.817
Summit Bibiyana-2 (341 MW)	62.000	49.294		0.000		50.279
Bibiyana-3 CC (400 MW)	45.000	60.288		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.246		2.269		2.291
Kumargaon United power 25 MW	5.700	4.067		4.108		4.149
Kumargaon 150 MW CCPP	36.000	36.653		37.020		37.386
Hobiganj 11 MW Energypac SIPP	3.000	1.959		1.979		1.998
Sub-total (D) :	396.700	232.044		123.689		175.193
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.112		1.162		1.167
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	39.073		0.000		39.573
Sub-total (E) :	240.900	40.185		1.162		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	6.130		6.191		6.253
Bhola 225 MW CCPP	35.000	15.860		18.170		19.310
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		33.700				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	55.690		24.361		25.563
H) Gas Consumption for Power						
i) Grid Power	2454.100	713.558		713.558		713.558
ii) Non Grid Power	62.000	87.167		88.039		88.910
Total Gas Consumption for Power (A..F)	2516.100	800.725		801.596		802.468
I. Fertilizer : i) TFA :						
JFCL	45.000	44.821		30.000	290	43.200
GPFPLC	45.000	9.148		9.148		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	53.969		39.148		43.200
ii) KFA :						
KAFCO	63.000	40.845		44.000		44.000
CUFL	52.000	44.569		44.000		40.000
Sub-total (ii) :	115.000	85.414		88.000		84.000
iii) BFA : AFCCL	52.000	43.427		43.427	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	40.098		40.499		40.499
Total Fertilizer Consump. (i ... iv) :	264.000	222.908		211.074		196.499
J. Others Consumptions :						
i) TFA	600.000	1165.615		1140.000		1145.000
ii) KFA		157.946		156.873		154.000
iii) BFA		102.397		103.421		104.445
iv) JFA	38.000	89.538		90.434		91.329
v) SFA	2.000	5.070		5.190		5.380
vi) PFA (Estimated)	12.000	27.521		26.094		24.771
Total Others Consumption (i ... v) :	652.000	1548.087		1522.012		1524.925
Total Gas Consumption (A ... I) :		2571.720		2534.682		2523.892

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1514.427
KGDCL	281.761
BGDCL	285.386
JGTDSL	361.680
PGCL	67.706
SGCL	60.760
Total Consumption :	2671.720

Difference between production and consumption = -34.892 MMSCFD

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 J. Tan Ahmed
 M. Chow


 General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic
(From 08:00 Hrs of 30-Dec-23 to 08:00 Hrs of 31-Dec-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		528970.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	794301.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			1323271.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			794437.00

নগরিন ইব্রাহিম হুসেইন *জি* *নগরিন*

General Manager (Operation)