



# Gas Transmission Company Ltd.

(A Company of Petrobangla)  
GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13857.23

To :	Managing Director, GTCL	2. Director (Ops. & Mines), Petrobangla
C.C.	1. Manager (Cord.) to Chairman, Petrobangla.	
	3. Director (Ops.), TGTDC	

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 19-Jun-23 to 08:00 Hrs of 20-Jun-23 )

**Reporting Date: 20-Jun-2023**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFL :</b>						
Titas Gas Field	28	542.000	390.2250			
Hobiganj Gas Field	7	225.000	138.4730			
Bakhrabad Gas Field	6	43.000	32.7000			
Narsingdi Gas Field	2	30.000	25.7180			
Meghna Gas Field	1	11.000	3.4340			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>590.5500</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	25.9543			
Kailashilla Gas Field # 1	2	13.000	1.1269			
Beanibazar Gas Field	1	15.000	14.2569			
Rashidpur Gas Field	5	60.000	45.4119			
Horipur Gas Field (Sylhet)	1	8.000	5.9444			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>92.6944</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	3.3167			
Fenchuganj Gas Field	2	26.000	12.2200			
Shahbazpur Gas Field	3	50.000	64.0629			
Semutang Gas Field	2	3.000	0.7230			
Sundalpur Gas Field	1	5.000	7.8544			
Srikail Gas Field	3	40.000	33.3942			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0993			
<b>Sub-total (C) :</b>	<b>14</b>	<b>145.000</b>	<b>129.6705</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	174.9150	524.2150 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	16.8240			
Bibyana Gas Field	26	1200.000	1127.2590			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1318.9980</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	46.9400			
<b>H. RLNG Intake: a) MLNG</b>						
		500.000	367.9830			
<b>b) SLNG</b>						
		500.000	456.3630			
<b>2. Total Production (A ... H)</b>						
	<b>112</b>	<b>3760.000</b>	<b>3003.1989</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 20-Jun-2023		20:00 Hr on 19-Jun-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.900	505	16.950	558	17.128	
iii) Jalalabad Gas Field	116.156	523	114.928	544	113.513	
iv) Fenchuganj Gas Field	12.210	512	12.625	534	11.508	
v) Moulvibazar Gas Field	16.769	502	17.680	625	18.300	
vi) Rashidpur Gas Field	44.200	515	42.940	625	42.410	
vii) Bibyana Gas Field	446.111	610	596.000	534	548.230	
viii) Hobiganj Gas Field	67.385		65.000		0.000	
ix) Titas Gas Field Loc.- C	24.073	705	24.314		24.554	
ix) Titas Gas Field Loc.- E	37.455	675	37.830		38.204	
ix) Titas Gas Field Loc.- I	25.924	530	26.183		26.442	
ix) Titas Gas Field Loc.- J	40.535	690	40.940		41.346	
<b>Total In-take To N-S/R-A (I ... IX) :</b>	<b>847.718</b>				<b>881.635</b>	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 20-Jun-2023		20:00 Hr on 19-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	547.000	481/710	557.000	481/710	556.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		37.785		38.162		38.540
ii) SFCL		39.759				
iii) Kusiara 163 MW		27.544				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) RoghunondonPur (VS-P)	60	47.930		48.409		48.889
<b>Sub-total (i - ii) :</b>		<b>156.017</b>		<b>89.602</b>		<b>90.489</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 20-Jun-2023		20:00 Hr on 19-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.869		10.869		11.369
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		9.869		10.879		11.389
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>681.831</b>	<b>590</b>	<b>905.788</b>	<b>592</b>	<b>791.146</b>
<b>e. 1 ) To JGTDSL From KTL-II &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		9.054		10.054		10.554
ii) KTL-II Off-take (Beanibazar GF)		14.257		14.237		14.757
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>57.825</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge'	1500	681.831	598/693	701.000	626	686.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	626	0.000	292	0.000
ii) A-B-2 (New) Pipeline	450	0.000	623	0.000	308	0.000
iii) BB Pipeline	350	228.425	575	255.000	620	263.000
iv) VS-3 Pipeline	150	138.718	573	143.000	455	147.000
v) A-M Pipeline	450	314.688	401	303.000	455	276.000
<b>Total Delivery from AGMS (i...v)</b>		<b>681.831</b>		<b>701.000</b>		<b>686.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	590	0.000	175	0.000
- Through VS-3 Pipeline	150	138.718	573	143.000	455	147.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	626	613.725	292	584.035
- Through B-B Pipeline	350	43.916	575	48.916	620	53.916
- Through A-M Line	450	314.688	401	303.000	455	276.000
Total Delivery To TGTDCCL		358.604		965.641		913.951
iii) To PGCL and SGCL System		184.509		186.509		189.509
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>681.831</b>		<b>1295.150</b>		<b>1250.460</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CHT & CFB Pipeline		439.110	626	440.110	292	444.110
ii) Bangora Gas Field		45.920	336	45.920	336	45.920
iii) Titas Gas Field Location G		33.251	415	33.251	415	33.251
iv) Titas Gas Field Location A2		20.797	285	20.797	285	20.797
v) Srikail Gas Field		32.567	367	32.567	367	32.567
vi) Bakhrabad Gas Field		32.238	393	33.038		0.000
vii) Salda Gas Field		3.311		4.011		3.890
viii) Meghna Gas Field		3.431		4.031		3.500
<b>Total In-take (i ... viii) :</b>		<b>610.625</b>		<b>613.725</b>		<b>584.035</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	590	1.000	175	5.000
ii) To BGDCL through BKB-Demra Line		8.282		8.287		8.292
iii) To TGTDCCL through BKB-Demra line		250.000	590	251.000	175	255.000
iv) To TGTDCCL through BKB-Siddirganj line		352.343	580	353.438	170	315.743
<b>Total Off-take (i ... iv) :</b>		<b>610.625</b>		<b>613.725</b>		<b>584.035</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		154.873	0.000	154.923	129/70	154.973
ii) Aminbazar CGS		80.630	0.000	90.000		90.000
iii) Dhanua GMS from BD pipeline		524.215	541	527.000	532	527.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1485.162</b>		<b>1487.162</b>		<b>1487.162</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattoogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		563.927	590	563.927	175	563.927
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... ii) :</b>		<b>563.927</b>		<b>564.927</b>		<b>568.927</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		124.817		125.817		129.817
iii) To TGTDCCL		439.110		440.110		444.110
<b>Total Off-take (i ... iii) :</b>		<b>563.927</b>		<b>565.927</b>		<b>573.927</b>
<b>E. Gas In-take &amp; Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		824.347	914.000	870.000	883	873.000
<b>Total In-take (i ... i) :</b>		<b>824.347</b>		<b>870.000</b>		<b>870.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		260.420	972/261	252.480	834/261	261.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		563.927		563.927		563.927
<b>Total Off-take (i ... ii) :</b>		<b>824.347</b>		<b>824.347</b>		<b>824.347</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		122.841	145/85	156.000	135/70	84.000
ii) Gouripur TBS to BGSL (Provisional)		8.282		8.282		8.282
iii) Others (Hori.100MW; etc.)		127.159		95.000		171.000
<b>Total (i ... iii) :</b>		<b>258.282</b>		<b>259.282</b>		<b>263.282</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	20-Jun-2023	20:00 Hr on	19-Jun-2023
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		184.509		153.597		151.476
<b>b) Off-take Condition :</b>						
i) Sadanandanpur & Ullapara (Estimated)		15.669		15.825		15.984
ii) Bogra TBS (Power+Others)		10.218	124/89	15.300	108/86	14.000
iii) Baghabari CGS (Power)		0.000	150/147	5.000	119/112	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		116.672		116.672		116.672
vi) Bheramara CGS		41.140				
<b>Total Off-take (i ... vi) :</b>		<b>184.509</b>		<b>153.597</b>		<b>151.476</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2391.108</b>		<b>2590.296</b>		<b>2443.871</b>
<b>Total Gas Delivery</b>		<b>2391.106</b>		<b>2590.296</b>		<b>2443.871</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	51.343		36.000		53.448
Siddirganj 335 MW P.S. (EGCB)	54.000	48.026		33.600		504.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.772		48.000	440	52.800
Horipur 412 MW P.P. (EGCB)	63.500	59.210		45.600	445	60.000
Meghnaghat 450 MW P.P.	100.000	68.159		62.400	435	67.200
Summit Meghnaghat 335 MW	75.000	51.872		56.872	435	49.008
RPCL 210 MW P.P.	42.000	9.608		7.728	215	9.024
Madabdi REB Summit (11+27) MW	8.000	4.177		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	5.481		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.275		0.000		3.341
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.931		5.990		6.050
Gazipur Summit Northern 33 MW SIPP	8.000	6.299		6.362		6.425
Norsingdi Dorin 22 MW SIPP	5.000	2.695		2.722		2.749
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			245	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	35.227		0.000		86.400
Ghorashal (Unit-5) 210 MW	51.500	44.809				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>1007.000</b>	<b>446.884</b>		<b>305.274</b>		<b>900.544</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.689		1.706		1.723
Rahim Energy 30MW	7.000	1.302		1.315		1.328
Unic Power ,Unit 1 & 2- 40MW	7.000	4.621		4.667		4.713
Alpha Power 10MW	2.000	1.120		1.131		1.142
Shah Cement 10MW	2.500	2.169		2.191		2.212
B Paper+U' Cement+Sung Sung+Mppl	7.000	42.937		43.366		43.796
CITY Sugar Power 10 MW	2.000	10.030		10.130		10.231
Malancha Holding 35 MW	7.000	8.047		8.127		8.208
ASM PS (10 MW)	3.000	1.173		1.185		1.196
Partex Engy. 10 MW	3.000	0.535		0.540		0.546
AM Energy Ltd. 10 MW	2.000	2.754		2.782		2.809
Everest Power (25 MW)	2.500	8.799		8.887		8.975
<b>Sub-total (ii) :</b>	<b>47.000</b>	<b>85.176</b>		<b>86.028</b>		<b>86.880</b>
<b>Total A(i+ii)</b>	<b>1054.000</b>	<b>532.060</b>		<b>391.302</b>		<b>987.424</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	31.376		31.870		32.400
Shikalbaha P.S (225+150+60 MW)	88.000	37.112		37.000		37.680
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.533		0.000		2.584
<b>Sub-total (i) :</b>	<b>194.000</b>	<b>71.021</b>		<b>68.870</b>		<b>72.664</b>
<b>ii) Karnafuli Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW,CEPZ	15.000	13.520		13.656		13.791
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>13.520</b>		<b>13.656</b>		<b>13.791</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>84.541</b>		<b>82.526</b>		<b>86.454</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	35.588		0.000		0.000
United 200MW Moduler Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CAPP	65.000	43.748		0.000		45.748
Ashuganj North 450 MW CAPP	65.000	86.217		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	10.022		0.000		
Comilla REB (11+13.5) MW	6.000	2.549		2.574		2.600
Jangalia PS 33 MW Summit Rental	8.000	4.105		4.146		4.187
Feni Dorin 22 MW SIPP	5.000	4.538		4.583		4.629
Feni Mohipal 11 MW SIPP	2.500	2.069		2.090		2.110
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.869		9.859		9.879
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>198.705</b>		<b>23.253</b>		<b>97.121</b>

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 20-Jun-2023		20:00 Hr on 19-Jun-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	18.559		18.745		18.930
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	14.748		14.895		15.043
Fenchuganj CC1 90 MW	17.000	9.085		9.176		9.267
Fenchuganj CC2 90 MW	18.000	8.938		9.028		9.117
Fenchuganj 51 MW BPL	13.000	9.871		9.969		10.068
Khusiara 163 MW (Max)	28.000	27.544		27.819		28.094
Fenchuganj 50 MW Rental (Prima)	10.000	9.890		9.989		10.088
Summit Bibiyana-2 (341 MW)	62.000	47.585		0.000		48.536
Bibiyana-3 CC (400 MW)	45.000	41.563		0.000		
Bibiyana South (400 MW)	45.000	58.770		0.000		58.770
Kumargaon 20 MW P.S	2.000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.329		2.352		2.376
Kumargaon United power 25 MW	5.700	3.262		3.294		3.327
Kumargaon 150 MW CCPP	36.000	36.979		37.349		37.718
Hobiganj 11 MW Energypac SIPP	3.000	1.471		1.486		1.501
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>290.594</b>		<b>144.103</b>		<b>252.836</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	147	0.000	112	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	89	-0.100	86	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.816		0.866		0.871
NWPGCL Unit-1 (225 MW)	35.000	31.496		0.000		
NWPGCL Unit-2 (225 MW)	35.000	12.419		0.000		
NWPGCL Unit-3 (225 MW)	35.000	16.820		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.937		0.000		56.437
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>117.488</b>		<b>0.766</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	6.890		6.959		7.028
Bhola 225 MW CCPP	35.000	35.030		37.340		38.480
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		18.570				
Bheramara 410 MW CCPP NWPGCL	72.000	41.140		41.551		41.963
<b>Sub-total (F)</b>	<b>143.000</b>	<b>101.630</b>		<b>85.850</b>		<b>87.471</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2254.100	1226.322		1226.322		1226.322
ii) Non Grid Power	62.000	98.696		99.683		100.670
<b>Total Gas Consumption for Power (A..F)</b>	<b>2316.100</b>	<b>1325.018</b>		<b>1326.005</b>		<b>1326.992</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.414		3.600	290	2.616
GPFPLC	45.000	7.871		7.871		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>104.000</b>	<b>10.285</b>		<b>11.471</b>		<b>2.616</b>
<b>ii) KFA :</b>						
KAFCO	63.000	39.540		41.369		37.100
CUFL	52.000	4.289		4.080		3.980
<b>Sub-total (II) :</b>	<b>115.000</b>	<b>43.829</b>		<b>45.449</b>		<b>41.080</b>
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	39.759		40.157		40.157
<b>Total Fertilizer Consump. (I ... iv) :</b>	<b>284.000</b>	<b>93.873</b>		<b>97.077</b>		<b>83.853</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1201.345		-6.000		-6.120
ii) KFA		171.748		167.234		-0.122
iii) BFA		99.225		100.217		101.209
iv) JFA	38.000	103.635		104.672		105.708
v) SFA	2.000	4.340		4.460		4.650
vi) PFA (Estimated)	12.000	25.881		30.359		29.013
<b>Total Others Consumption (I ... v) :</b>	<b>652.000</b>	<b>1606.173</b>		<b>400.942</b>		<b>234.338</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>3025.065</b>		<b>1824.025</b>		<b>1645.183</b>
<b>Daily Gas Consumption by the Marketing Companies :</b>			<b>Remarks :</b>			
<b>Company Name</b>			The following gas fields and the end users are temporarily shut down :			
<b>Consumption</b>			Gas Fields :Roopgonj, Sangu, Feni.			
TGTDCL	1743.690		Power : SPS210,Horipur100+NEPC,Tongl 110,Westmont (45x2) PS, Agreeco 80,145,70,Maxpower79,			
KGDCL	300.118					
BGDCL	297.930					
JGTDSL	433.988					
PGCL	143.369		<b>Fertilizer :</b>			
SGCL	105.970		<b>Other; :</b>			
<b>Total Consumption :</b>	<b>3025.065</b>		<b>Difference between production and consumption= -21.868 MMSCFD</b>			

Kawran

Director (Operation)





**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

<b>To :</b>	<b>Managing Director, GTCL</b>	<b>From :</b>	<b>Director (Operation), GTCL</b>
<b>C.C.:</b>	1. DGM (RTD), Dhaka, GTCL.	<b>Ref. :</b>	<b>28.14.0000.134.01.13857.23</b>
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	<b>Date :</b>	<b>20-Jun-2023 (Reporting)</b>

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**  
( From 08:00 Hrs of 19-Jun-23 to 08:00 Hrs of 20-Jun-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	838976.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>838976.00</b>
2.	<b>Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)</b>			<b>839103.00</b>

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Director (Operation)